

15-101-21999

10-19s-28w

DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 21098.D 362

Page 1 of 3 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Bosley No. 1-10 Unit C

Elevation 2775KB Formation Lansing/Kansas City 180' Effective Pay -- Ft. Ticket No. 2244

Date 1-09-07 Sec. 10 Twp. 19S Range 28W County Lane State Kansas

Test Approved By Mike Kidwell Diamond Representative Roger D. Friedly

Formation Test No. 1 Interval Tested from 4,306 ft. to 4,326 ft. Total Depth 4,326 ft.

Packer Depth 4,301 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,306 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 4,294 ft. Recorder Number 21098 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,323 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 48 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.15 Water Loss 8.0 cc. Drill Pipe Length 4,281 ft. I.D. 3 1/2 in.

Chlorides 3,200 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 20 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 1 min. Strong blow back off bottom of bucket during shut-in.

2nd Open: Fair, 2 in., blow increasing. Off bottom of bucket in 23 1/2 mins. Good, 4 1/2 in., blow back during shut-in.

Recovered 332 ft. of gas in pipe

Recovered 97 ft. of clean oil = 1.377400 bbls. (Gravity: 37.5 @ 60°)

Recovered 191 ft. of gas & oil cut watery mud = 2.712200 bbls. (Grind out: 11%-gas; 19%-oil; 31%-water; 39%-mud)

Recovered 124 ft. of slightly mud cut oily water = 1.760800 bbls. (Grind out: 4%-mud; 6%-oil; 90%-water)

Recovered 682 ft. of slightly oil cut muddy water = 9.684400 bbls. (Grind out: 1%-oil; 2%-mud; 97%-water)

Recovered 1,094 ft. of TOTAL FLUID = 15.534800 bbls.

Remarks Tool Sample Grind Out: Tool plugged with sand. Lots of free oil below sand.

Time Set Packer(s) 11:05 ~~XXM.~~ P.M. Time Started Off Bottom 3:20 ~~A.M.~~ P.M. Maximum Temperature 132°

Initial Hydrostatic Pressure (A) 2043 P.S.I.

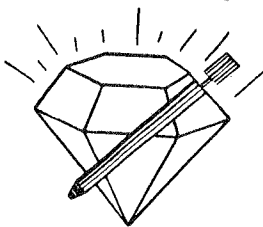
Initial Flow Period Minutes 30 (B) 200 P.S.I. to (C) 456 P.S.I.

Initial Closed In Period Minutes 75 (D) 491 P.S.I.

Final Flow Period Minutes 60 (E) 463 P.S.I. to (F) 493 P.S.I.

Final Closed In Period Minutes 90 (G) 501 P.S.I.

Final Hydrostatic Pressure (H) 2039 P.S.I.



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Page 2 of 3 Pages

FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation
Lease & Well No. Bosley No. 1-10 Unit C
Date 1-09-07 Sec. 10 Twp. 19 S Range 28 W
Formation Test No. 1 Interval Tested From 4,306 ft. to 4,326 ft. Total Depth 4,326 ft.
Formation Lansing/Kansas City 180'

	<u>MUD PIT</u>	<u>RECOVERY</u>	<u>RECOVERY</u>
Viscosity	<u>48</u> CP	<u>--</u> CP	
Weight	<u>9.15</u>	<u>--</u>	
Water Loss	<u>8.0</u> CC	<u>--</u> CC	
PH Factor	<u>10.0</u>	<u>--</u>	Water <u>7.0</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>.22</u> @ <u>54</u> °F.	<u>42,000</u> ppm
Recovery Mud	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Recovery Mud Filtrate	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Mud Pit Sample	<u>1.50</u> @ <u>56</u> °F.	<u>4,900</u> ppm
Mud Pit Sample Filtrate	<u>1.40</u> @ <u>62</u> °F.	<u>4,000</u> ppm

Sample Taken By ROGER D. FRIEDLY

Witness By MIKE KIDWELL

Remarks Pit filtrate triton dish chlorides were 3,200 Ppm
Recovery water dish chlorides were 34,000 Ppm

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORPORATION

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: MIKE KIDWELL

Phone: Fax: e-mail:

Well Information:

Name: BOSLEY #1-10

Operator: TRANS PACIFIC OIL CORPORATION

Location-Downhole: DST #1 LKC 180' 4,306' - 4,326'

Location-Surface: SEC 10-19S-28W LANE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: MIKE KIDWELL

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2007/01/09

Start Time: 20:45:00

End Date: 2007/01/10

End Time: 07:21:00

Report Date:

Prepared By:

Remarks:

Qualified By:

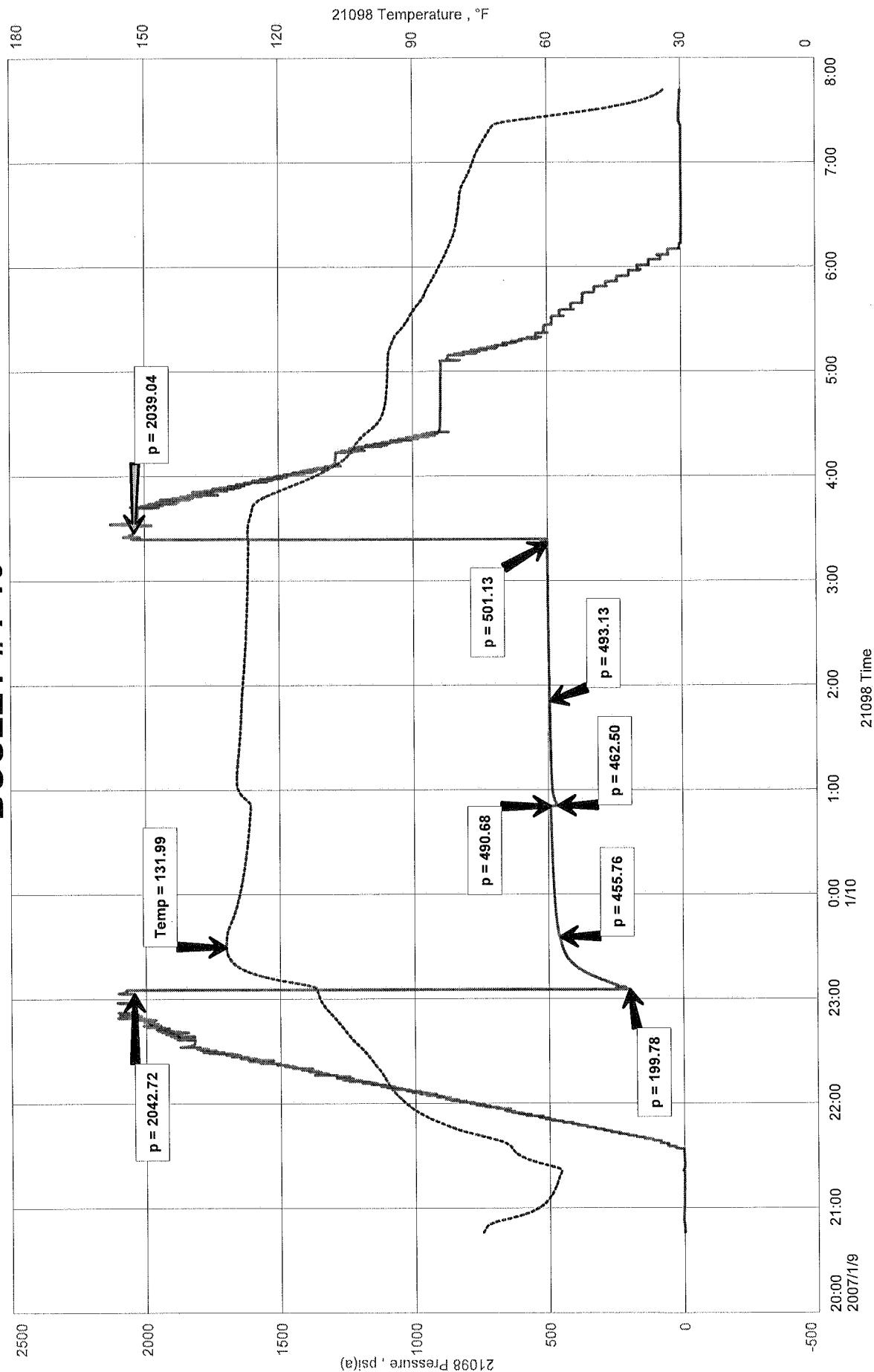
RECOVERED: 332' GAS IN PIPE : 97' CLEAN OIL 37.5 GRAVITY @ 60 deg.
191' G&OCWM 11% GAS, 19% OIL, 31% WTR, 39% MUD
124' SLTMCOW 4% MUD, 6% OIL, 90% WTR
682' SOCMW 1% OIL, 2% MUD, 97% WTR
1,094' TOTAL FLUID

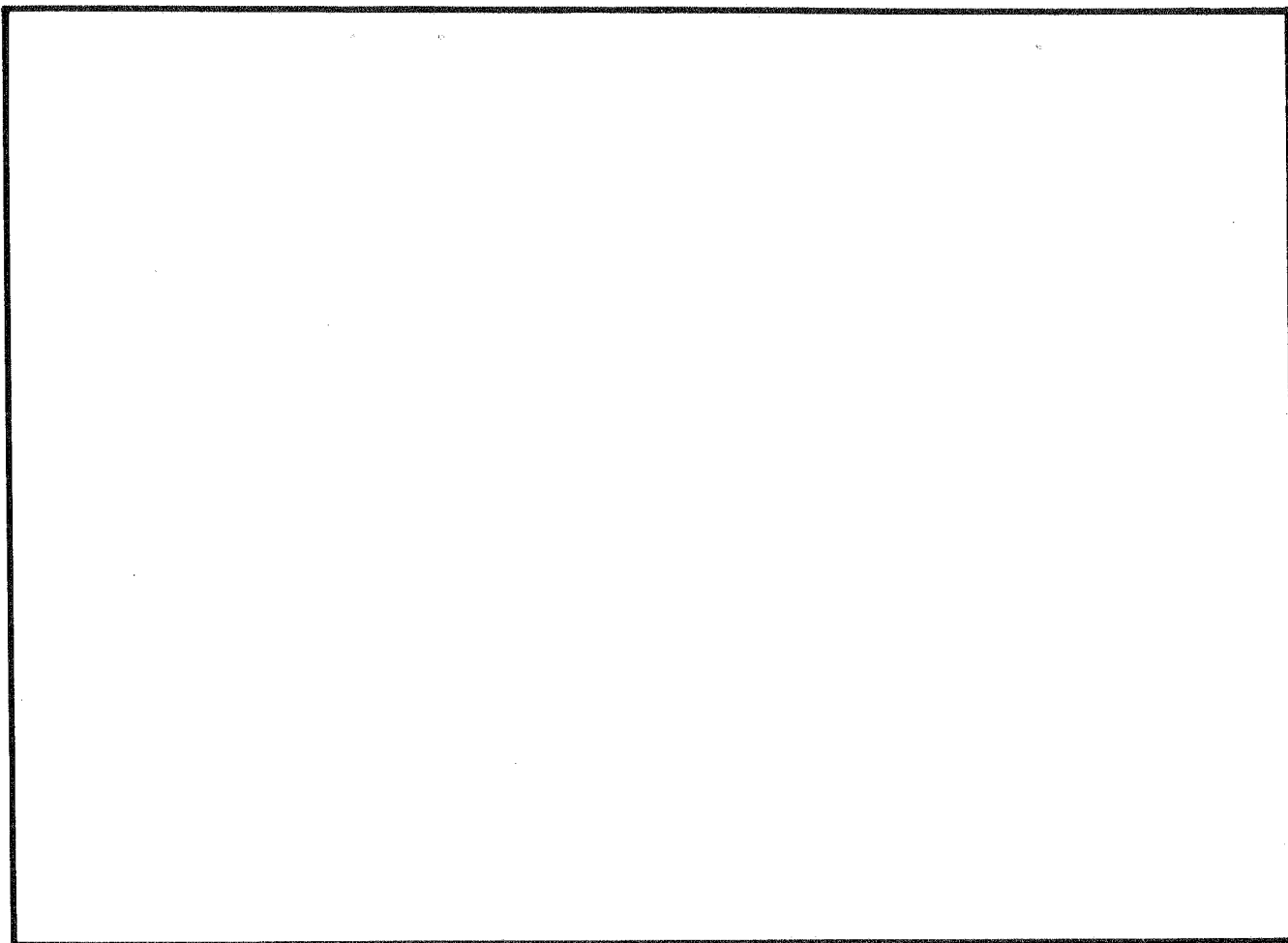
TOOL SAMPLE: TOOL PLUGGED WITH SAND - LOTS OF FREE OIL BELOWSAND.

TRANS PACIFIC OIL CORPORATION
DST #1 LKC 180' 4,306' - 4,326'
Start Test Date: 2007/01/09
Final Test Date: 2007/01/10

BOSLEY #1-10
Formation: DST #1 LKC 180' 4,306' - 4,326'
Pool: WILCAT

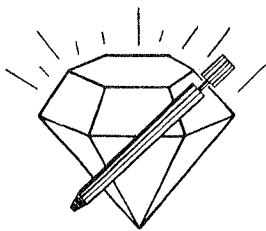
BOSLEY #1-10





This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec.
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2043	2043	PSI
(B) First Initial Flow Pressure.....	200	200	PSI
(C) First Final Flow Pressure	456	456	PSI
(D) Initial Closed-in Pressure	491	491	PSI
(E) Second Initial Flow Pressure.....	463	463	PSI
(F) Second Final Flow Pressure.....	493	493	PSI
(G) Final Closed-in Pressure.....	501	501	PSI
(H) Final Hydrostatic Mud.....	2039	2039	PSI



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Page 1 of 3 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Bosley No. 1-10 Unit C
Elevation 2775KB Formation Lansing/Kansas City 220' Effective Pay -- Ft. Ticket No. 2245
Date 1-10-07 Sec. 10 Twp. 19S Range 28W County Lane State Kansas
Test Approved By Mike Kidwell Diamond Representative Roger D. Friedly

Formation Test No. 2 Interval Tested from 4,343 ft. to 4,369 ft. Total Depth 4,369 ft.

Packer Depth 4,338 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,343 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 4,331 ft. Recorder Number 21098 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,366 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 49 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.1 Water Loss 8.4 cc. Drill Pipe Length 4,318 ft. I.D. 3 1/2 in.

Chlorides 3,800 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 26 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Good, 4 in., blow increasing. Off bottom of bucket in 2 1/2 mins. Fair, 4 1/2 in., blow back during shut-in.
2nd Open: Fair, 1 in., blow increasing. Off bottom of bucket in 13 1/2 mins. Fair, 4 in., blow back during shut-in.

Recovered 280 ft. of gas in pipe

Recovered 155 ft. of clean oil = 2.201000 bbls. (Gravity: 36 @ 60°)

Recovered 124 ft. of gas & oil cut muddy water = 1.760800 bbls. (Grind out: 14%-gas; 24%-oil; 25%-mud; 37%-water)

Recovered 434 ft. of slightly oily muddy water = 6.162800 bbls. (Grind out: 2%-oil; 5%-mud; 93%-water)

Recovered 713 ft. of TOTAL FLUID = 10.124600 bbls.

Remarks Tool Sample Grind Out: 10%-oil; 10%-mud; 80%-water

Time Set Packer(s) 7:09 ~~AM~~ P.M. Time Started Off Bottom 11:24 ~~AM~~ P.M. Maximum Temperature 129°

Initial Hydrostatic Pressure (A) 2059 P.S.I.

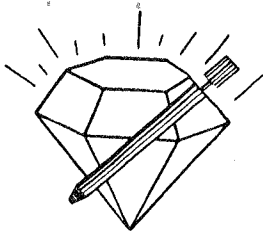
Initial Flow Period Minutes 30 (B) 35 P.S.I. to (C) 214 P.S.I.

Initial Closed In Period Minutes 75 (D) 313 P.S.I.

Final Flow Period Minutes 60 (E) 218 P.S.I. to (F) 293 P.S.I.

Final Closed In Period Minutes 90 (G) 304 P.S.I.

Final Hydrostatic Pressure (H) 2057 P.S.I.



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Page 2 of 3 Pages

FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation
Lease & Well No. Bosley No. 1-10 Unit C
Date 1-10-07 Sec. 10 Twp. 19 S Range 28 W
Formation Test No. 2 Interval Tested From 4,343 ft. to 4,369 ft. Total Depth 4,369 ft.
Formation Lansing/Kansas City 220'

	<u>MUD PIT</u>	<u>RECOVERY</u>	<u>RECOVERY</u>
Viscosity	<u>49</u> CP	<u>--</u> CP	
Weight	<u>9.1</u>	<u>--</u>	
Water Loss	<u>9.4</u> CC	<u>--</u> CC	Water
PH Factor	<u>9.5</u>	<u>--</u>	<u>7.0</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>.18</u> @ <u>68</u> °F.	<u>37,000</u> ppm
Recovery Mud	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Recovery Mud Filtrate	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Mud Pit Sample	<u>1.20</u> @ <u>62</u> °F.	<u>6,000</u> ppm
Mud Pit Sample Filtrate	<u>1.20</u> @ <u>66</u> °F.	<u>5,400</u> ppm

Sample Taken By ROGER D. FRIEDLY

Witness By MIKE KIDWELL

Remarks Pit filtrate triton dish chlorides were 3,800 Ppm
Recovery water dish chlorides were 32,500 Ppm

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORPORATION

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: MIKE KIDWELL

Phone: Fax: e-mail:

Well Information:

Name: BOSLEY #1-10

Operator: TRANS PACIFIC OIL CORPORATION

Location-Downhole: DST #2 LKC 220' 4,343' - 4,369'

Location-Surface: SEC 10-10S-28W LANE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: MIKE KIDWELL

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2007/01/10

Start Time: 16:55:00

End Date: 2007/01/11

End Time: 02:00:00

Report Date:

Prepared By:

Remarks:

Qualified By:

RECOVERED: 280' GAS IN PIPE

155' CLEAN OIL 36 GRAVITY @ 60 deg.

124' G&OCMW 14% GAS, 24% OIL, 25% MUD, 37% WTR

434' SLTOCMW 2% OIL, 5% MUD, 93% WTR

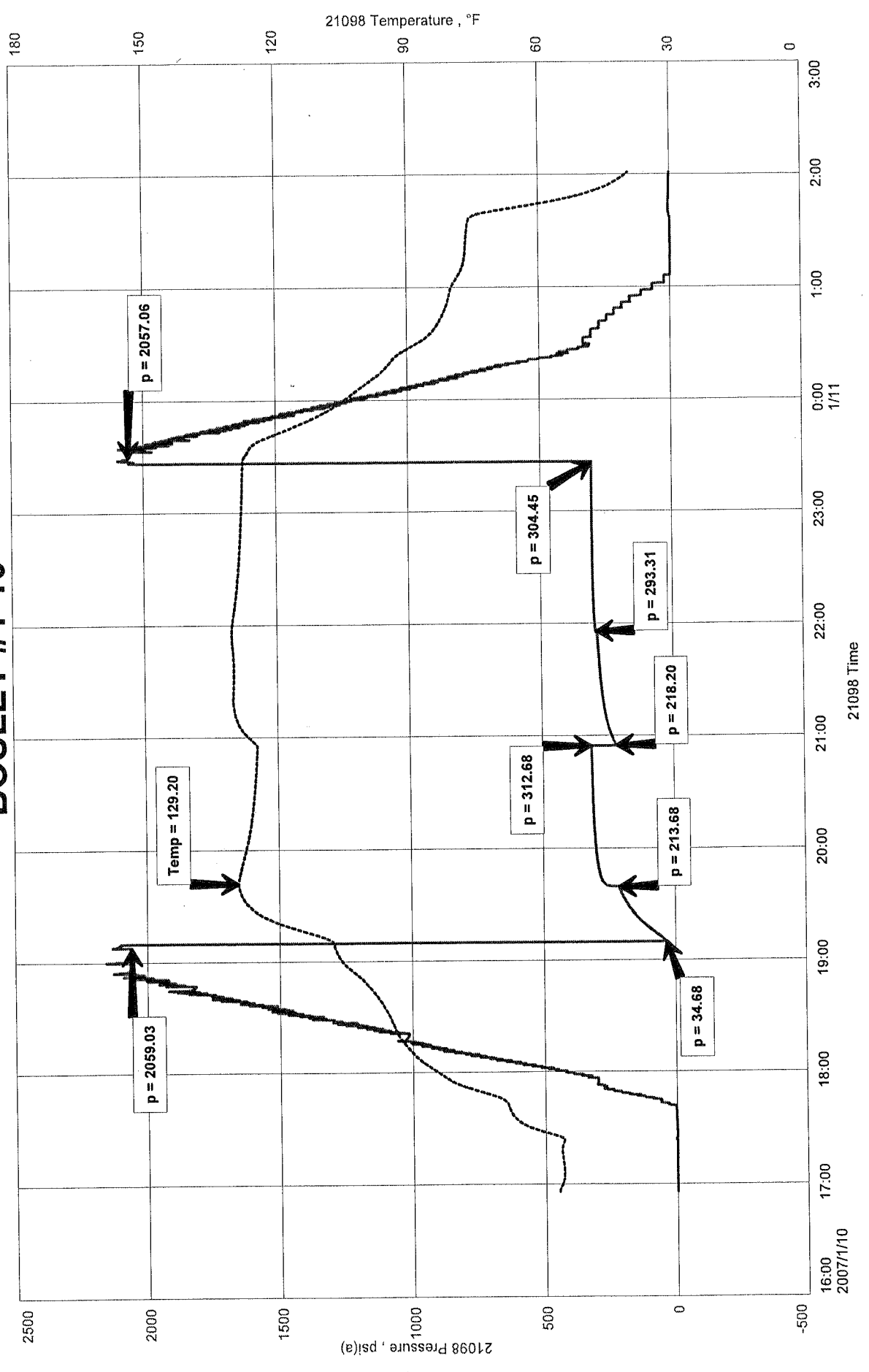
713' TOTAL FLUID

TOOL SAMPLE: 10% OIL, 10% MUD, 80% WTR

BOSLEY #1-10
Formation: DST #2 LKC 220' 4,343' - 4,369'
Pool: WILDCAT

TRANS PACIFIC OIL CORPORATION
DST #2 LKC 220' 4,343' - 4,369'
Start Test Date: 2007/01/10
Final Test Date: 2007/01/11

BOSLEY #1-10



DST #2 OUTSIDE 13501 4343-4364
 LKC 220 LDC 4366



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	
	Field Reading			
(A)	Initial Hydrostatic Mud	2059	2059	PSI
(B)	First Initial Flow Pressure.....	35	35	PSI
(C)	First Final Flow Pressure	214	214	PSI
(D)	Initial Closed-in Pressure	313	313	PSI
(E)	Second Initial Flow Pressure	218	218	PSI
(F)	Second Final Flow Pressure.....	293	293	PSI
(G)	Final Closed-in Pressure	304	304	PSI
(H)	Final Hydrostatic Mud	2057	2057	PSI