

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: BRYCE BIDLEMAN

Phone: Fax: e-mail:

Site Information:

Contact: MIKE KIDWELL

Phone: Fax: e-mail:

Well Information:

Name: SPEER "A" 1-28

Operator: TRANS PACIFIC OIL CORP

Location-Downhole:

Location-Surface: S28/19S/28S

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: MIKE KIDWELL

Test Type: CONVENTIONAL Job Number: D1095

Test Unit:

Start Date: 2012/02/24 Start Time: 14:00:00

End Date: 2012/02/24 End Time: 22:00:00

Report Date: 2012/02/24 Prepared By: JOHN RIEDL

Remarks: Qualified By: MIKE KIDWELL

RECOVERY: 70' DRILLING MUD



DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

ON 14:00 02/24/12

OFF 22:00 02/24/12

DRILL-STEM TEST TICKET

STC/Speera1-28dst1

Company TRANS PACIFIC OIL CORP Lease & Well No. SPEER A 1-28
Contractor DUKE DRILLING RIG 4 Charge to TRANS PACIFIC OIL CORP
Elevation 2793 K.B Formation LANSING 220' Effective Pay _____ Ft. Ticket No. D1095
Date 02/24/12 Sec. 28 Twp. 19 S Range 28 W County LANE State KS
Test Approved By MIKE KIDWELL Diamond Representative JOHN C. RIEDL

Formation Test No. 1 Interval Tested from 4325 ft. to 4366 ft. Total Depth 4366 ft.
Packer Depth 4320 ft. Size 6 3/4 in. Packer Depth 3214 ft. Size 6 3/4 in.
Packer Depth 4325 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4328 ft. Recorder Number 30046 Cap. 6000 P.S.I.
Bottom Recorder Depth (Outside) 4363 ft. Recorder Number 11017 Cap. 4000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 55 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 6.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 1,700 P.P.M. Drill Pipe Length 4305 ft. I.D. 3 1/2 in.
Jars: Make BOWEN Serial Number _____ Test Tool Length 20 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 41 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK (1" DEC. TO 1/8" SLID TOOL 10' TO BTM) NO BB
2nd Open: NO BLOW (FLUSHED TOOL RECEIVING WEAK SURGE AND THEN DEAD) NO BB

Recovered 70 ft. of DRILLING MUD

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: TOOL SAMPLE: 100% DRILLING MUD

Price Job

Other Charges

Insurance

Total

Time Set Packer(s) 4:00 P.M. A.M. P.M. Time Started Off Bottom 7:30 P.M. A.M. P.M. Maximum Temperature 124

Initial Hydrostatic Pressure (A) 2153 P.S.I.

Initial Flow Period Minutes 30 (B) 45 P.S.I. to (C) 54 P.S.I.

Initial Closed In Period Minutes 75 (D) 717 P.S.I.

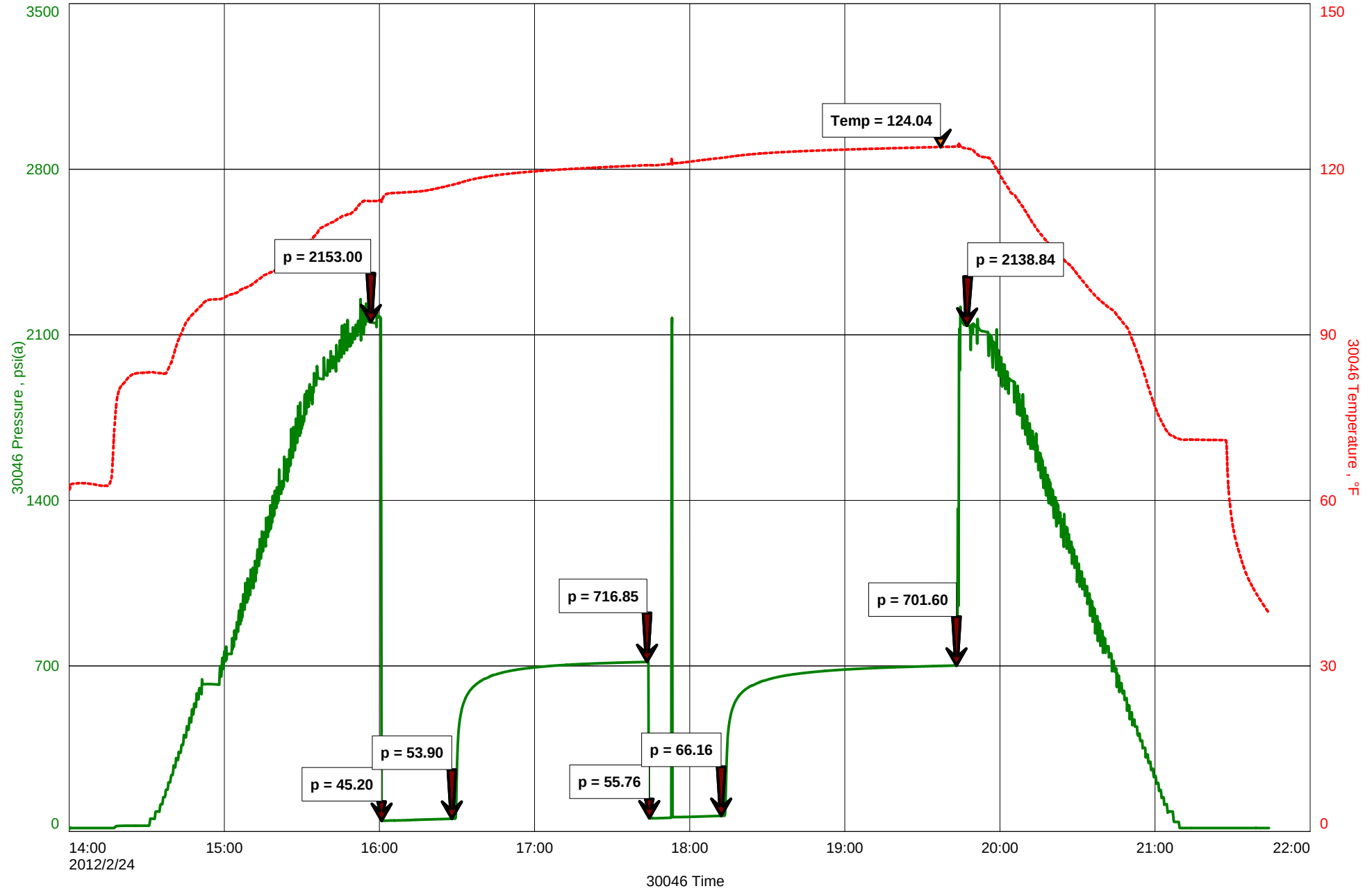
Final Flow Period Minutes 30 (E) 56 P.S.I. to (F) 66 P.S.I.

Final Closed In Period Minutes 90 (G) 702 P.S.I.

Final Hydrostatic Pressure (H) 2139 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

STEER "A" 1-28



GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: BRYCE BIDDLE,MAN

Phone: Fax: e-mail:

Site Information:

Contact: MIKE KIDWELL

Phone: Fax: e-mail:

Well Information:

Name: SPEER A 1-28

Operator: TRANS PACIFIC OIL CORP

Location-Downhole:

Location-Surface: S28/19S/28W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: MIKE KIDWELL

Test Type: CONVENTIONAL Job Number: D1096

Test Unit:

Start Date: 2012/02/25 Start Time: 12:00:00

End Date: 2012/02/25 End Time: 18:45:00

Report Date: 2012/02/25 Prepared By: JOHN RIEDL

Remarks: Qualified By: MIKE KIDWELL

RECOVERY: 3' DRILLING MUD



DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

ON 12:00 02/25/12

OFF 18:10 02/25/12

DRILL-STEM TEST TICKET

STC/Speera1-28dst2

Company TRANS PACIFIC OIL CORP Lease & Well No. SPEER "A" 1-28
Contractor DUKE DRILLING RIG 4 Charge to TRANS PACIFIC OIL CORP
Elevation 2793 K.B Formation PLEASANTON6 Effective Pay _____ Ft. Ticket No. D1096
Date 02/25/12 Sec. 28 Twp. 19 S Range 28 W County LANE State KS
Test Approved By MIKE KIDWELL Diamond Representative JOHN C. RIEDL

Formation Test No. 2 Interval Tested from 4378 ft. to 4400 ft. Total Depth 4400 ft.

Packer Depth 4373 ft. Size 6 3/4 in. Packer Depth 3214 ft. Size 6 3/4 in.

Packer Depth 4378 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4381 ft. Recorder Number 30046 Cap. 6000 P.S.I.

Bottom Recorder Depth (Outside) 4397 ft. Recorder Number 11017 Cap. 4000 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 57 Drill Collar Length 0 ft. I.D. 2 1/4 in.

Weight 9.3 Water Loss 6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.

Chlorides 1,400 P.P.M. Drill Pipe Length 4352 ft. I.D. 3 1/2 in.

Jars: Make BOWEN Serial Number #2 Test Tool Length 26 ft. Tool Size 3 1/2-IF in.

Did Well Flow? NO Reversed Out NO Anchor Length 22 ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK (DEAD 15 MINUTES)) NO BB

2nd Open: NO BLOW (FLUSHED TOOL BUT OF NO HELP) NO BB

Recovered 3 ft. of DRILLING MUD

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: _____

Price Job

Other Charges

Insurance

Total

Time Set Packer(s) 21:00 P.M. A.M. P.M. Time Started Off Bottom 4:50 P.M. A.M. P.M. Maximum Temperature 117

Initial Hydrostatic Pressure (A) 2152 P.S.I.

Initial Flow Period Minutes 30 (B) 30 P.S.I. to (C) 31 P.S.I.

Initial Closed In Period Minutes 60 (D) 37 P.S.I.

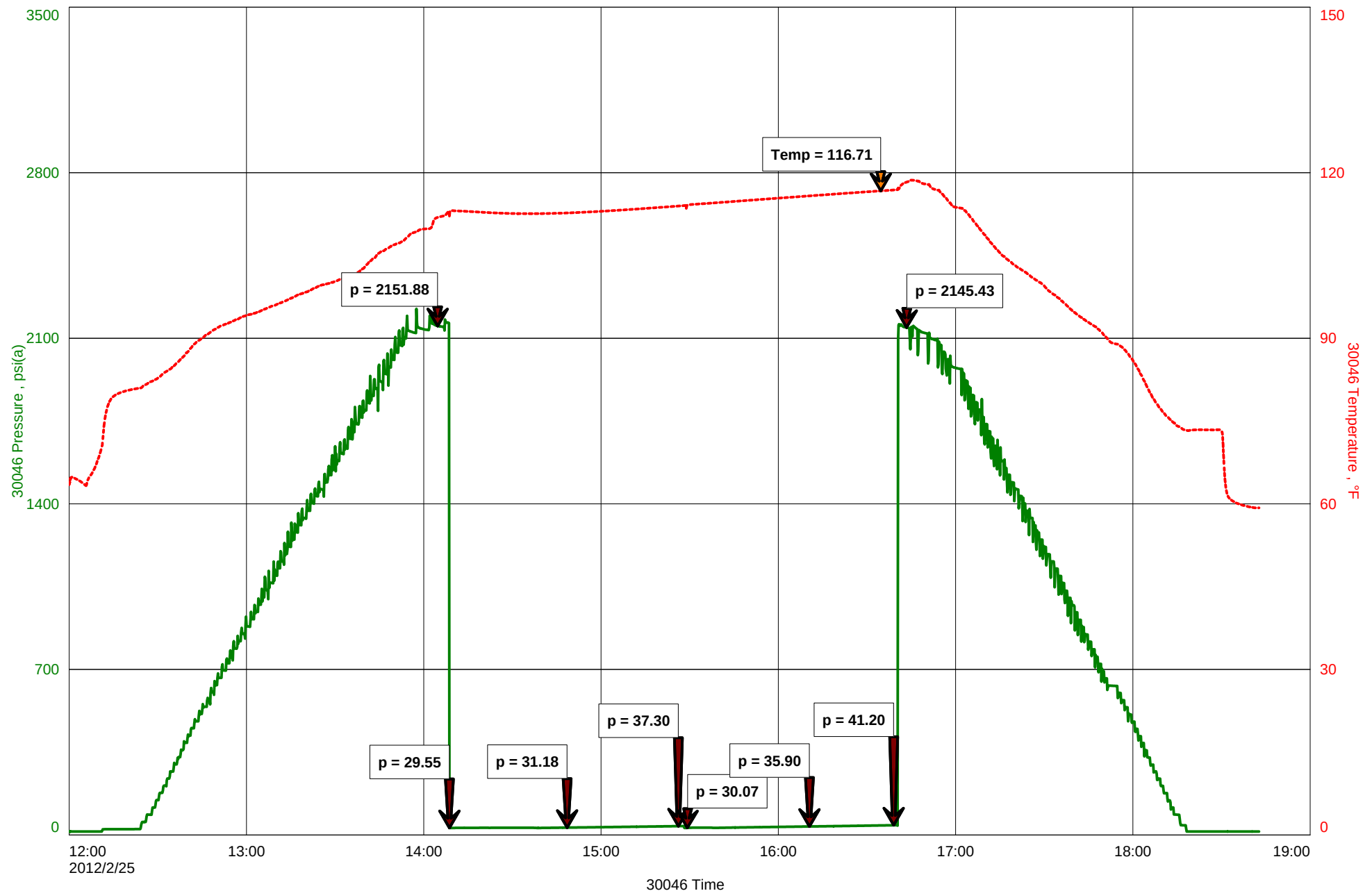
Final Flow Period Minutes 10 (E) 30 P.S.I. to (F) 36 P.S.I.

Final Closed In Period Minutes 60 (G) 41 P.S.I.

Final Hydrostatic Pressure (H) 2145 P.S.I.

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SPEER A 1-28



GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OILCORP

Contact: BRYCE BIDLEMAN

Phone: Fax: e-mail:

Site Information:

Contact: MIKE KIDWELL

Phone: Fax: e-mail:

Well Information:

Name: SPEER "A" 1-28

Operator: TRANS PACIFIC OIL CORP

Location-Downhole:

Location-Surface: S28/19S/28W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: MIKE KIDWELL

Test Type: CONVENTIONAL Job Number: D1097

Test Unit:

Start Date: 2012/02/27 Start Time: 01:30:00

End Date: 2012/02/27 End Time: 10:40:00

Report Date: 2012/02/27 Prepared By: JOHN RIEDL

Remarks: Qualified By: MIKE KIDWELL

RECOVERY: 2200' GAS IN PIPE, 160' GASSY OIL, 120' SLIGHTLY MUD CUT GASSY OIL



DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

ON 01:30 02/27/12

OFF 10:40 02/27/12

DRILL-STEM TEST TICKET

STC/Speera1-28dst32

Company TRANS PACIFIC OIL CORP Lease & Well No. SPEER "A" 1-28
Contractor DUKE DRILLING RIG 4 Charge to TRANS PACIFIC OIL CORP
Elevation 2793 K.B Formation CHEROKEE, MISS Effective Pay _____ Ft. Ticket No. D1097
Date 02/27/12 Sec. 28 Twp. 19 S Range 28 W County LANE State KS
Test Approved By MIKE KIDWELL Diamond Representative JOHN C. RIEDL

Formation Test No. 3 Interval Tested from 4568 ft. to 4658 ft. Total Depth 4658 ft.
Packer Depth 4563 ft. Size 6 3/4 in. Packer Depth 3214 ft. Size 6 3/4 in.
Packer Depth 4568 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4571 ft. Recorder Number 30046 Cap. 6000 P.S.I.
Bottom Recorder Depth (Outside) 4655 ft. Recorder Number 11073 Cap. 4000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 46 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.5 Water Loss 7.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 1,700 P.P.M. Drill Pipe Length 4542 ft. I.D. 3 1/2 in.
Jars: Make BOWEN Serial Number #2 Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 88 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: STRONG (B.O.B 4 MINUTES) NO BB
2nd Open: STRONG (B.O.B 4 MINUTES) NO BB

Recovered 2200 ft. of GAS IN PIPE
Recovered 160 ft. of GO (10%GAS 90%OIL) 39 GRAVITY @ 60 DEGREES
Recovered 120 ft. of SLMCGO (5%MUD 20%GAS 75%OIL)

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>TOTAL FLUID RECOVERY 280' IN DRILL PIPE</u>	Insurance
	Total

Time Set Packer(s) 3:10 A.M. A.M. P.M. Time Started Off Bottom 7:25 A.M. A.M. P.M. Maximum Temperature 124
Initial Hydrostatic Pressure (A) 2265 P.S.I.
Initial Flow Period Minutes 30 (B) 33 P.S.I. to (C) 64 P.S.I.
Initial Closed In Period Minutes 75 (D) 1187 P.S.I.
Final Flow Period Minutes 60 (E) 70 P.S.I. to (F) 125 P.S.I.
Final Closed In Period Minutes 90 (G) 1018 P.S.I.
Final Hydrostatic Pressure (H) 2219 P.S.I.

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SPEER "A" 1-28

