

Company **Palomino Petroleum, Inc.**  
 Address **4924 SE 84th St.**  
 CSZ **Newton, KS 67114**  
 Attn. **Klee Watchous**

Lease Name **Helen**  
 Lease # **2**  
 Legal Desc **C SE SW** Job Ticket **4068**  
 Section **17** Range **28w**  
 Township **19s**  
 County **Lane** State **KS**  
 Drilling Cont **Southwind Drilling Rig #1**

Comments **Times: 30 - 30 - 30 - 30**

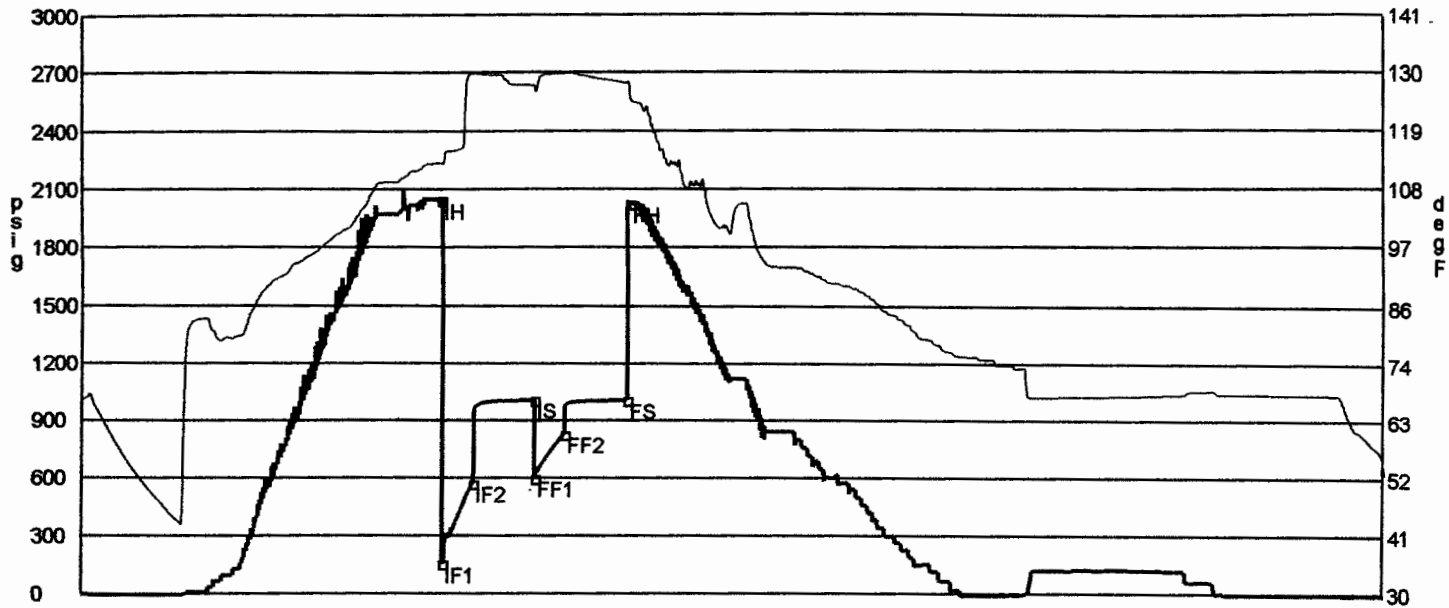
15-101-22061

**GENERAL INFORMATION**

Test # 1	Test Date	<b>12/13/2007</b>	Chokes	<b>3/4</b>	Hole Size	<b>7 7/8</b>	17-19s-28w
Tester	<b>Richard Holtz</b>		Top Recorder #	<b>W1023</b>			
Test Type	<b>Conventional Bottom Hole Successful Test</b>		Mid Recorder #				
# of Packers	<b>2.0</b>	Packer Size	<b>6 3/4</b>	Bott Recorder #	<b>13564</b>		
Mud Type	<b>Gel Chem</b>		Mileage	<b>196</b>	Approved By		
Mud Weight	<b>9.3</b>	Viscosity	<b>47.0</b>	Standby Time	<b>2</b>		
Filtrate	<b>9.2</b>	Chlorides	<b>3300</b>	Extra Equipmnt	<b>Jars and safety joint</b>		
Drill Collar Len	<b>185.0</b>			Time on Site	<b>11:30 AM</b>		
Wght Pipe Len	<b>0</b>			Tool Picked Up	<b>4:00 PM</b>		
				Tool Layed Dwn	<b>2:30 AM</b>		
Formation	<b>Kansas City - H-I-J</b>		Elevation	<b>2788.00</b>	Kelley Bushings	<b>2798.00</b>	
Interval Top	<b>4197.0</b>	Bottom	<b>4289.0</b>	Start Date/Time	<b>12/12/2007 3:42 PM</b>		
Anchor Len Below	<b>92.0</b>	Between	<b>0</b>	End Date/Time	<b>12/13/2007 2:28 AM</b>		
Total Depth	<b>4289.0</b>						
Blow Type	<b>Initial Flow, strong blow, BOB in 30 seconds. Final Flow, strong blow, BOB in 1.5 minutes. No blow back on shut ins.</b>						

**RECOVERY**

Feet	Description	RECEIVED	Gas	Oil	Water	Mud
		KANSAS CORPORATION COMMISSION				
250	mud		0% 0ft	0% 0ft	0% 0ft	100% 25f
1000	muddy water	<b>FEB 22 2008</b>	0% 0ft	0% 0ft	90% 900ft	10% 10f
500	gassy mud cut water		trace	0% 0ft	87% 435ft	13% 65f
DST Fluids	<b>31000</b>	CONSERVATION DIVISION WICHITA, KS				



	Date	Time	Pressure	Temp	
IH	12/12/2007 6:38:45 PM	2.945833	2044.088	112.666	Initial Hydro-static
IF1	12/12/2007 6:39:45 PM	2.9625	153.287	112.455	Initial Flow (1)
IF2	12/12/2007 6:54:45 PM	3.2125	572.98	129.691	Initial Flow (2)
IS	12/12/2007 7:25:00 PM	3.716667	1008.651	127.537	Initial Shut-in
FF1	12/12/2007 7:25:15 PM	3.720833	599.726	127.446	Final Flow (1)
FF2	12/12/2007 7:40:00 PM	3.966667	829.288	129.744	Final Flow (2)
FS	12/12/2007 8:11:15 PM	4.4875	1007.59	127.911	Final Shut-in
FH	12/12/2007 8:12:30 PM	4.508333	2024.972	125.888	Final Hydro-static

**GAS FLOWS**

Min Into IFP    Min Into FFP    Gas Flows    Pressure    Choke

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 22 2008

CONSERVATION DIVISION  
WICHITA, KS

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 Attn. **Klee Watchous**

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 Section **17** Range **28w**  
 Township **19s**  
 County **Lane** State **KS**  
 Drilling Cont **Southwind Drilling Rig #1**

Comments **Times: 30 - 30 - 30 - 30**

**GENERAL INFORMATION**

Test # **2** Test Date **12/14/2007**  
 Tester **Richard Holtz**  
 Test Type **Conventional Bottom Hole Successful Test**

Chokes **3/4** Hole Size **7 7/8**  
 Top Recorder # **W1023**  
 Mid Recorder #  
 Bott Recorder # **13564**

# of Packers **2.0** Packer Size **6 3/4**

Mileage **16** Approved By  
 Standby Time **0**

Mud Type **Gel Chem**  
 Mud Weight **9.1** Viscosity **49.0**  
 Filtrate **8.8** Chlorides **400**

Extra Equipmnt **jars and safety joint**  
 Time on Site **12:00 AM**  
 Tool Picked Up **6:30 PM**  
 Tool Layed Dwn **1:15 AM**

Drill Collar Len **0**  
 Wght Pipe Len **0**

Elevation **2788.00** Kelley Bushings **2798.00**

Formation **Marmaton**  
 Interval Top **4304.0** Bottom **4352.0**  
 Anchor Len Below **48.0** Between **0**  
 Total Depth **4352.0**

Start Date/Time **12/13/2007 5:30 PM**  
 End Date/Time **12/14/2007 2:03 AM**

Blow Type **Initial Flow, weak blow building to strong, BOB in 22 minutes. Final Flow, weak blow building to 6 inches. No blow back on shut ins**

**RECOVERY**

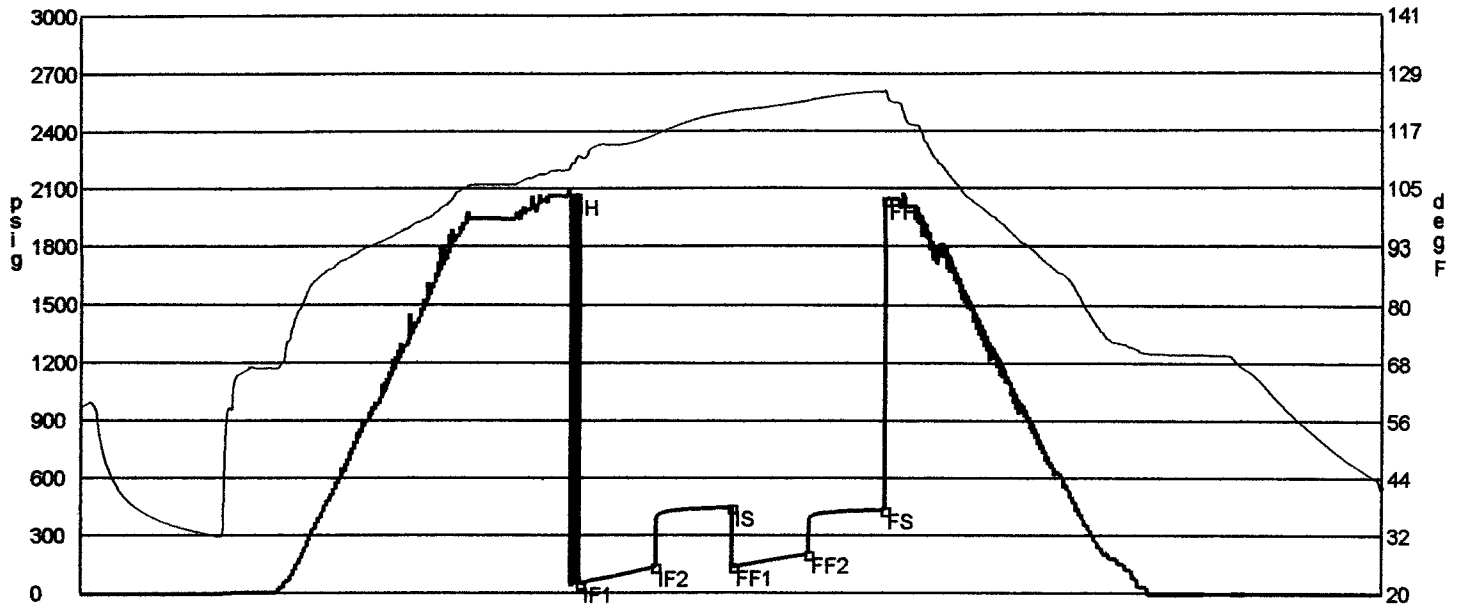
Feet	Description	Gas	Oil	Water	Mud
120	mud	0% 0ft	0% 0ft	0% 0ft	100% 120ft
310	muddy water	0% 0ft	0% 0ft	93% 288.3ft	7% 21.7ft

DST Fluids **36000**

RECEIVED  
 KANSAS CORPORATION COMMISSION

**FEB 22 2008**

CONSERVATION DIVISION  
 WICHITA, KS



	Date	Time	Pressure	Temp	
IH	12/13/2007 8:44:00 PM	3.225	2058.693	110.348	Initial Hydro-static
IF1	12/13/2007 8:46:15 PM	3.2625	49.826	111.629	Initial Flow (1)
IF2	12/13/2007 9:16:00 PM	3.758333	133.462	116.152	Initial Flow (2)
IS	12/13/2007 9:46:15 PM	4.2625	445.981	120.975	Initial Shut-In
FF1	12/13/2007 9:46:45 PM	4.270833	136.886	121.03	Final Flow (1)
FF2	12/13/2007 10:16:30 PM	4.766667	202.448	123.278	Final Flow (2)
FS	12/13/2007 10:46:15 PM	5.2625	432.768	125.265	Final Shut-In
FH	12/13/2007 10:46:45 PM	5.270833	2037.178	125.471	Final Hydro-static

**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke

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KANSAS CORPORATION COMMISSION

**FEB 22 2008**

CONSERVATION DIVISION  
WICHITA, KS