

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCC

JUN 4 1995

CONFIDENTIAL

API No. 15- 101-21,616

7-19-28W

County Lane

NE NE SE Sec. 7 Twp. 19 Rge. 28W

Operator: License # 4767

Name: Ritchie Exploration

Address 125 N. Market
Suite 1000

City/State/Zip Wichita, Kansas 67202

Purchaser: Texaco Trading

Operator Contact Person: Rocky Milford

Phone (316) 267-4375

Contractor: Name: White & Ellis

License: 5420

Wellsite Geologist: B. Allen

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____

Deepening Re-perf Conv. to Inj/SWD
 Plug Back PBSD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

3-28-92 4-6-92 4-23-92
Spud Date Date Reached TD Completion Date

2310' Feet from 8 (circle one) Line of Section
330' Feet from 8 (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Hineman 7D Well # 1

Field Name Wildcat

Producing Formation Pleasanton

Elevation: Ground 2779' KB 2784'

Total Depth 4721' PBSD NA

Amount of Surface Pipe Set and Cemented at 212 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2116' Feet

If Alternate II completion, cement circulated from 2116

feet depth to surface w/ 345 sx cmt.

Drilling Fluid Management Plan 6-11-92
(Data must be collected from the Reserve Pit)

Chloride content 21,000 ppm Fluid volume 1600 bbls

Dewatering method used RECEIVED evaporation

Location of fluid disposal if hauled offsite:

Operator Name JUN 9 1992 NA RELEASED

Lease No. CONSERVATION DIVISION WICHITA, KS APR 1 1996

Quarter Sec. Twp. S. Rge. E. Q. FROM CONFIDENTIAL
County Docket No.

PLEASE KEEP THIS INFORMATION CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title President Date 6-4-92

Subscribed and sworn to before me this 4th day of June 19 92.

Notary Public Lisa Thimmesch

Date Commission Expires 8-29-95

LISA THIMMESCH
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8-29-95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) JS

Operator Name W85 - P1 - Ritchie Exploration, Inc. Lease Name Hineman 7D Well # 1

Sec. 7 Twp. 19 Rge. 28 East West County Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

SEE ATTACHED SHEET

Dual Compensated Porosity Log
Radiation Guard Log
Dual Induction Log

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	28#	212'	60/40 poz	145	2% gel 4% CC
production	7 7/8"	5 1/2"	14#	4709'	50/40 poz	200	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input checked="" type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input checked="" type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
3	4376'-4380'	Pleasanton	500 gal 28% MCA followed by 500 gal 15% MCA	4376'- 4380'

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TUBING RECORD Size 2 7/8" At 4717' Packer At NA Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 4-23-92 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35		30		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____