

IMPORTANT
Kans. Geo. Survey request
samples on this well.

15-11-2007
S. 12 T. 19 R. 29 K
W

API No. 15 — 101 — 20,274
County Number

Loc. 150' S/C SE SE
525' FSL T65 FEL (per KCC GPS
County Lane 11-B-2008)

Operator

Abercrombie Drilling, Inc.

Address

801 Union Center Wichita, Kansas 67202

Well No.

#1

Lease Name

Thomas "A"

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Abercrombie Drilling, Inc.

Geologist

Orlin Phelps

Spud Date

December 19, 1977

Total Depth

4675

P.B.T.D.

4290

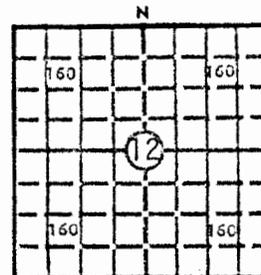
Date Completed

March 8, 1978

Oil Purchaser

Murphy Oil Corporation

640 Acres



Locate well correctly

Elev.: Gr. 2788'

DF 2791' KB 2793'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	28#	240.36'	Common	175	2% gel 3% CaCl
Production	7-7/8"	5 1/2"	14#	4673' KB	Chemical Flush	20 bbl	
					50/50 Posmix	75	2% gel 12 1/2# gilsonite/sack
					Latex	1,000 gal	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4228 - 4232

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals. 15% Non-E	4228 - 4232

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.) Pumping				
RATE OF PRODUCTION PER 24 HOURS	Oil 96	Gas 0	Water 12%	Gas-oil ratio -	CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s) 4228 - 4232				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

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DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Abercrombie Drilling, Inc.

Oil Well

Well No. 1	Lease Name Thomas "A"
S 12 T 19S R 29 W	

WELL LOG

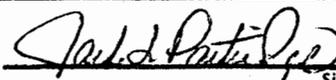
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface dirt, sand & shale	0	243	SAMPLE TOPS:	
Sand & shale	243	2131		
Anhydrite	2131	2160	Anhydrite	2131 (+ 662)
Sand & shale	2160	2345	B/Anhydrite	2160 (+ 633)
Lime & shale	2345	2850	Heebner	3942 (-1149)
Shale & lime	2850	3050	Toronto	3957 (-1164)
Lime & shale	3050	4013	Lansing	3984 (-1191)
Lime	4013	4675	Pawnee	4482 (-1689)
Rotary Total Depth		4675	Fort Scott	4533 (-1740)
			Cherokee Sh.	4559 (-1766)
DST#1 (4069-4085) 30", 60", 90", 60". Recovered 30' clean oil (30.5 gravity), 470' oc salt water.			B/KC	4376 (-1583)
IFP 1172, IBHP 1172, FFP 102-224, FBHP 1070. Temp. 111.			Marmaton	4407 (-1614)
DST#2 (4181-4195) 30", 60", 30", 60". Weak blow - 35". Recovered 25' clean oil, 95' watery ocm, 5% oil, 25% water, 70% mud.			ELECTRIC LOG TOPS:	
IFP 10-20, IBHP 1141, FFP 20-30, FBHP 1111. Temp. 113.			Anhydrite	2121 (+ 672)
DST#3 (4219-4243) 30", 60", 90", 60". Recovered 120' gip, 370' clean oil (33.5 gravity) 180' muddy oil.			B/Anhydrite	2147 (+ 646)
IFP 20-71, IBHP 1222, FFP 91-214, FBHP 1182. Temp. 113.			Heebner	3938 (-1145)
DST#4 (4241-4252) 30", 60", 90", 60". Recovered 1200' sw-scum oil.			Toronto	3953 (-1160)
IFP 10-163, IBHP 1232, FFP 255-510, FBHP 1222. Temp. 114.			Lansing	3982 (-1189)
DST#5 (4320-4328) 30", 60", 90", 60". Recovered 60' gip, 210' clean oil (36.2 gravity) 90' ocmw.			Stark Sh.	4270 (-1477)
IFP 20-40, IBHP 1202, FFP 51-102, FBHP 1141.			B/KC	4371 (-1578)
DST#6 (4366-4398) 30", 60", 90", 60". Recovered 210' gip, 70' clean oil (35 gravity) 80' muddy oil, 60% oil, 60' ocmw 70% water & 5% oil.			Pawnee	4479 (-1686)
IFP 10-30, IBHP did not record, FFP 51-71, FBHP 1172.			Fort Scott	4531 (-1738)
DST#7 (4394-4473) 30", 30", 30", 30". Recovered 20' mud.			Miss.	4630 (-1837)
IFP 30-40, IBHP 51, FFP 40-40, FBHP 40. Temp. 115.			RTD	4675 (-1882)
DST#8 (4585-4620) 30", 30", 30", 30". Recovered 30' mud.			ELTD	4672 (-1879)
IFP 20-30, IBHP 1222, FFP 30-30, FBHP 1172. Temp. 117.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



Signature

Jack L. Partridge, Ass't. Secretary-Treasurer

Title

June 7, 1978

Date