

Company Casad Energy Corporation Lease & Well No. #5 Keller
Elevation 1712 Kelly Bushing Formation Simpson-Arbuckle Effective Pay - Ft. Ticket No. 16488
Date 9/24/82 Sec. 3 Twp. 19S Range 9W County Rice State Kansas
Test Approved by Stan Casad Western Representative Denis Wondra

Formation Test No. 1 Interval Tested from 3241 ft. to 3329 ft. Total Depth 3350 ft.

Packer Depth 3236 ft. Size 6 5/8 in. Packer Depth 3329 ft. Size 6 5/8 in.

Packer Depth 3241 ft. Size 6 5/8 in. Packer Depth 3334 ft. Size 6 5/8 in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 3320 ft. Recorder Number 3474 Cap. 3000

Bottom Recorder Depth (Outside) 3323 ft. Recorder Number 13240 Cap. 4500

Below Straddle Recorder Depth 3346 ft. Recorder Number - Cap. -

Drilling Contractor Duke Drlg. Rig #3

Drill Collar Length - I. D. - in.

Mud Type starch Viscosity 42

Weight Pipe Length 310 I. D. 2.8 in.

Weight 9.7 Water Loss 13.2 cc.

Drill Pipe Length 2923 I. D. 3.8 in.

Chlorides 62,000 P.P.M.

Test Tool Length 29 ft. Tool Size 5 1/2 OD in.

Jars: Make WTC Serial Number 403

Anchor Length 88 ft. Size 5 1/2 OD in.

Did Well Flow? Yes Reversed Out No

Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: Fair. Increased to very good blow in fifteen minutes on initial flow period. Very good throughout final flow period.

Recovered 60 ft. of gas in pipe

Recovered 930 ft. of heavily oil and gas cut mud (45% mud;10% water;45% oil)

Recovered 60 ft. of oil cut muddy water

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 2:58 ~~AM~~ P.M. Time Started Off Bottom 5:00 ~~AM~~ P.M. Maximum Temperature 104°

Initial Hydrostatic Pressure (A) 1693 P.S.I.

Initial Flow Period 30 Minutes (B) 103 P.S.I. to (C) 213 P.S.I.

Initial Closed In Period 30 Minutes (D) 733 P.S.I.

Final Flow Period 30 Minutes (E) 239 P.S.I. to (F) 278 P.S.I.

Final Closed In Period 30 Minutes (G) 694 P.S.I.

Final Hydrostatic Pressure (H) 1678 P.S.I.

Pressure Data

Well Temperature 104 °F

Open Tool

First Flow Pressure

Initial Closed-in Pressure

Second Flow Pressure

Final Closed-in Pressure

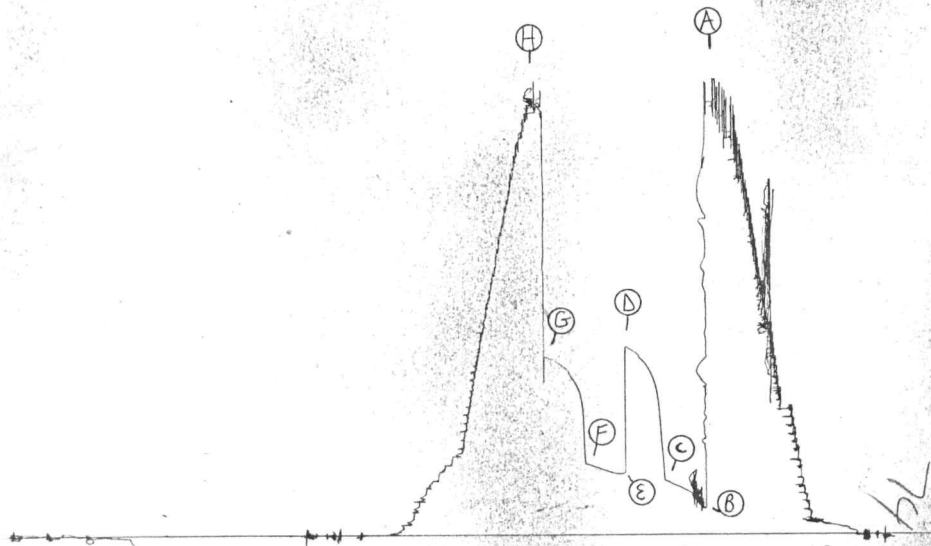
Time Given	Time Computed
2:58P	M
30	30
	Mins. Mins.
30	30
	Mins. Mins.
30	30
	Mins. Mins.
30	30
	Mins. Mins.

Final Shut-In
Breakdown: 10 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	103	0	213	0	239	0	278
P 2 5	PLUGGED	3	438	5	240	3	556
P 3 10	161	6	570	10	245	6	588
P 4 15	176	9	620	15	254	9	613
P 5 20	190	12	650	20	264	12	642
P 6 25	202	15	674	25	273	15	658
P 7 30	213	18	690	30	278	18	667
P 8		21	711			21	676
P 9		24	721			24	685
P10		27	731			27	691
P11		30	733			30	694
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

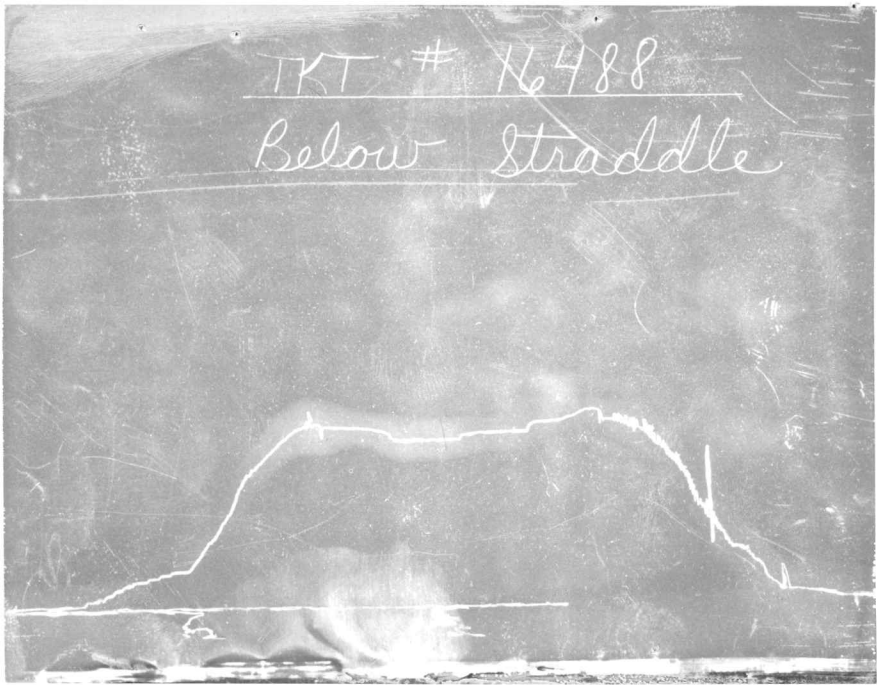
TKT # 16488

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TKT # K6488

Below Straddle



TKT # 16488
Below Straddle

