

Operator Name: Knighton Oil Company, Inc.

Lease Name: Bryan A

Well #: 1

Sec. 8 Twp. 19 S. R. 30 East West

County: Lane

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets)

Yes No

Samples Sent to Geological Survey

Yes No

Cores Taken

Yes No

Electric Log Run
(Submit Copy)

Yes No

List All E. Logs Run:

KCC

Dual Induction, Dual Compensated Porosity and
Sonic Cement Bond Log
Drillstem Charts Attached

OCT 19 2001

CONFIDENTIAL

CASING RECORD

Log

Formation (Top), Depth and Datum

Sample

Name

Top

Datum

Anhydrite

2196

+ 709

Lansing

3968

-1063

BKC

4332

-1427

Ft Scott

4500

-1595

Mississippian

4585

-1680

CONFIDENTIAL							
CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	206'	common	160 sx	2% gel/3% cc
Production	7 7/8"	5 1/2"	14#	4628'	standard	125 sx	5% Calseal

RECEIVED

KANSAS CORPORATION COMMISSION

Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives						
				OCT 19 2001						
				CONSERVATION DIVISION WICHITA, KS						

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)				Depth
4 shots/ft	4570 to 4573, Johnson Zone	250 Gal Mud Acid & 750 Gal 15% NE				
	Bolt Bridge Plug set at 4530'					
4 shots/ft	4498 to 4501, Ft Scott & 4479 to 4483, Pawnee	500 Gal Mud Acid & 1500 Gal 15% NE &				
		1500 Gal 20% NE Acid				

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr.
September 15, 2001

Producing Method

 Flowing Pumping Gas Lift Other (Explain)

Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Per 24 Hours

8

12

APR 6 2003

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, Sumit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

From
Confidential