

TO:

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. 110,755-C [E-18717]
KCC KDHENW/4 SEC 30 , T 19 S, R 1 [X] West
[] EastANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERYLease Name Anderson Well# 2
(if battery of wells, attach list with
locations)
Feet from ~~XX~~ S section line 500

Operator License Number 5990

Feet from ~~W~~ X section line 1380Operator:
Name & Paul L. Bandy
Address P.O. Box 364
Canton, Kansas 67428

Field Ritz-Canton

County McPherson

Disposal [] for Enhanced Recovery [X]

Contact Person Paul Bandy
Phone 316-628-4417Person (s) responsible for monitoring well Kermit Decker
Was this well/project reported last year? [X] yes [] no
List previous operator if new operator

I. INJECTION FLUID:

Type:	Source:	Quality:
[] fresh water	[X] produced water	Total dissolved solids _____ ppm/mgm/liter
[X] brine treated	other: _____	Additives _____
[] brine untreated		(attach water analysis, if available)
[] water/brine mixture		

TYPE COMPLETION:

[X] tubing & packer	packer setting depth 2950 feet.
[] packerless (tubing-no packer)	Maximum authorized pressure 10 psi.
[] tubingless (no tubing)	Maximum authorized rate 1000 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	5800	29	Vac	Vac	0	0
Feb.	5400	27	"	"	"	"
Mar.	5600	28	"	"	"	"
Apr.	5600	28	"	"	"	"
May	6000	30	"	"	"	"
June	5600	28	"	"	"	"
July	5800	29	"	"	"	"
Aug.	0	0	0	0	0	0
Sept.	0	0	0	0	0	0
Oct.	0	0	0	0	0	0
Nov.	0	0	0	0	0	0
Dec.	0	0	0	0	0	0

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section B page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and IR) but only one report of Section B
and C for each docket (project).

12/83 Form U3C

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Wichita, Kansas

- II. Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)
- [] Controlled waterflood [W]
[X] Pressure maintenance [P]
[] Dump flood [D]

Type of Tertiary Recovery Project (check one if appropriate)

- [] Steam Flood [S] [] Fire Flood [F] [] Surfactant Chemical Flood [C]
[] CO2 Injection [O] [] Air Injection [A] [] N2 Injection [N]
[] Natural Gas Injection [G] [] Polymer/Micellar Flood [P] [] Other

Oil Producing Zone:

Name: Viola Depth 3412 feet. Average Thickness 10 feet.

Oil Gravity 34 API

Production wells from this docket:

- a. Total number producing during reporting year 4
b. Number drilled in reporting year 0
c. Number abandoned in reporting year 0
d. Total number of injection wells assisting production this project 1

III. Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

	Current Year	Cumulative
A. Liquid injected or dumped into producing zone (BBLs) (from side one for current year)	<u>39.8</u> 39,800	<u>1327</u> 1,326,800
B. Gas or air injected into producing zone (MCF)	<u>0</u>	
C. Oil production from project area (BBLs) (Total)	<u>7,022</u> <u>7.0</u>	<u>44.0</u> 43,951
D. Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)	<u>1,053</u> <u>1.1</u>	<u>6.6</u> 6,593
E. Oil recovered by Tertiary Recovery such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, but excluding oil recovered by waterflood, pressure maintenance, or dump flood operations.		

IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date 2/28/85

Signature Paul L. Bandy

Name Paul L. Bandy

Title Operator

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date

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12/83 FORM U3C

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Wichita, Kansas

TO:

DOCKET NO. 110,755-C
C-18717

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

NW/4, Sec 30, T 19 S, R 1 ~~W~~~~E~~

500 feet from ~~X~~/S section line

1380 feet from W/~~E~~ section line

NOTICE OF INJECTION

COMMENCEMENT

TERMINATION

Lease legal description

Northwest quarter

Disposal ☐ Enhanced Recovery ☒

Lease Name Anderson

Effective date 1/1/85

County McPherson

Operator License # 5990

Operator:

Name & Paul L. Bandy
Address P.O. Box 364
Canton, Kansas 67428

Contact Person Name Paul Bandy

Phone 316-628-4417

Zone Used for Injection: Viola

For Notice Of Termination:

will well be plugged ☐ returned to production ☐ temporary non-use ☒

If returned to production, what will be the producing interval?

If temporary non-use, injection will resume about 10/1/85 or when the following
date

work is completed: The well is to be tested to see if it can
be returned to production

I certify that the above is a true and accurate statement of the facts as known
this 28th day of February, 1985.

Signature

Paul L. Bandy

Name Paul L. Bandy

Title Operator

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