

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND BASE

CONFIDENTIAL

Operator: License # 31251

Name: WABASH ENERGY CORPORATION

Address P.O. Box 595

City/State/Zip Lawrenceville, IL 62439

Purchaser: _____

Operator Contact Person: E.L. Whitmer, Jr.

Phone (618) 945-3365

Contractor: Name: Discovery Drilling Co., Inc.

License: 31548

Wellsite Geologist: Frank Mize

Designate Type of Completion

New Well Re-Entry Workover
 Oil SUD SLOW T Abd
 Gas ENHR SIGW
 Dry Other (Core, USW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11/7/00 11/16/00 11/17/00
Spud Date Date Reached TD Completion Date

API NO. 15- 171-20,557-0000

County Scott

-CS/2 SE - SW Sec. 3 Twp. 19S Rge. 31W

330 Feet from S/N (circle one) Line of Section

3300 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE. SE NW or SW (circle one)

Lease Name Herschel Janssen Well # 1

Field Name Grigston

Producing Formation None

Elevation: Ground 2939 KB 2947

Total Depth 5099 PBTB _____

Amount of Surface Pipe Set and Cemented at 216.27 Feet

Multiple Stage Cementing Collar Used? Yes No

_____, show depth set _____ Feet

Alternate II completion, cement circulated from _____

_____ depth to _____ w/ KCC x cnt.

Filling Fluid Management Plan D+A 7/30/01 JB
Data must be collected from the Reserve Pit) NOV 7 2001

Chloride content: 14,000 ppm Fluid volume 400 bbls

Desulfuring method used Evaporation

Location of fluid disposal if hauled offsite:

RELEASED

Operator Name _____

Lease Name MAY 21 2002 License No. _____

Quarter 1 Sec. 3 Twp. 19S Rng. 31W E/W

County _____ Docket No. _____

STATE CORPORATION COMMISSION
RECEIVED
DEC 6 2003

CONSERVATION DIVISION
Wichita, Kansas

DEC 6 2003

CONFIDENTIAL

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature E.L. Whitmer, Jr.
Title PRESIDENT Date 11/25/00

Subscribed and sworn to before me this 25th day of November, 2000.

Notary Public Tracy Rusher

Date Commission Expires 3/28/04

OFFICIAL SEAL
TRACY RUSHER
Notary Public, State of Illinois
My Commission Expires: 3/28/04

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
____ KCC _____ SUD/Rep _____ NGPA
____ KGS _____ Plug _____ Other
(Specify)

Operator Name WABASH ENERGY CORPORATION Lease Name Her el Janssen Well # 1

Sec. 3 Twp. 19s Rge. 31w
 East
 West

County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Dual Induction
 Compensated Neutron Density

Log Formation (Top), Depth and Datum Sample

Formation Name	Top	Datum	ft
Anhydrite Base	2290	657	
Heebner	3911	-964	
Toronto	3922	-975	
Lansing	3952	-1005	
Base Kansas City	4318	-1371	
Marmaton	4368	-1421	
Pawnee	4442	-1495	
Cherokee	4485	-1538	
Johnson	4551	-1604	
Mississippian	4580	-1633	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	216.27	60/40Poz	170	2%Ge1&3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
				Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____