

COPY

Jan

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 4243

Name: CROSS BAR PETROLEUM, INC.

Address 7570 W. 21ST, BLDG 1014-B

City/State/Zip WICHITA KS 67205

Purchaser: N/A

Operator Contact Person: ALBERT BRENSING

Phone (316) 721-4999

RELEASED

Contractor: Name: MALLARD JV, INC.

JAN 29 1999

License: 4958

Wellsite Geologist: STEVE

FROM CONFIDENTIAL

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10-23-97 11-03-97
Spud Date Date Reached TD Completion Date

API NO. 15- 171-205200000

County SCOTT

W/2 SE Sec. 9 Twp. 19S Rge. 33 X W^E

1320 Feet from S/X (circle one) Line of Section

1980 Feet from E/X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, **(SE)** NW or SW (circle one)

Lease Name -HANSEN Well # 1-9

Field Name MILLRICH

Producing Formation _____

Elevation: Ground 2955' KB 2960'

Total Depth 4770' PBDT 4900'

Amount of Surface Pipe Set and Cemented at 11 JTS @ 405; KB

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
Washed down but drilled out of old hole. TD _____ Plugged.
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DFA, 8-20-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 20,000 ppm Fluid volume 600 bbls

Dewatering method used Allow to evaporate and then fill in pits.

Location of fluid disposal if hauled offsite: _____

Operator Name KCC

Lease Name NOV 13 License No. _____

Quarter CONFIDENTIAL S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

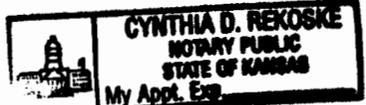
Signature _____

Title ALBERT BRENSING, PRESIDENT Date 11/04/97

Subscribed and sworn to before me this 4th day of November, 19 97.

Notary Public Cynthia D. Rekoske

Notary Commission Expires 7-24-2000



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) IS

SIDE TWO

124580

Operator Name CROSS BAR PETROLEUM, INC. Lease Name HANSEN Well # 1-9

Sec. 9 Twp. 19S Rge. 33W East West County SCOTT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No (Submit Copy.)

Log Formation (Top), Depth and Datums Sample
Name Top Datum

List All E.Logs Run: Geologist's Report, Dual Induction Log, Dual Compensated Porosity Log

SEE EXHIBIT 'A' ATTACHED HERETO FOR FORMATION TOPS
PLEASE KEEP THIS INFORMATION CONFIDENTIAL

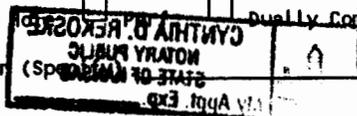
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8"	23#	405'	60/40 Pozmix	250	2% Gel, 2% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose: Plugging	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
N/A				
Date of First, Resumed Production, SWD or Inj. N/A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Other Production Interval Dually Comp. Commingled



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Cross Bar Petroleum, Inc. #1-9 Hansen

W/2 SE Section 9-T19S-R33W

(1320' FSL and 1980' FEL), Scott Co., Kansas

KB: 2960' PTD: 4900' API: #15-171-205200000

Contractor: Mallard JV, Inc.

Wellsite Geologist: Steve Davis

RELEASED

JAN 29 1999

Exhibit A of ACO-1

FROM CONFIDENTIAL

Results of DST #1,

3607-3714(-647-794), Topeka/Oread, 30-60-30-60, 1st open-fair to good blow, 2nd open fair blow throughout. Recovered 300' water cut mud with trace of oil (1% oil, 19% water, 80% mud), 153' mud cut water with trace of oil (1% oil, 49% water, 50% mud), 300' mud cut water (30% mud, 70% water), IHP 1701, IFP 56-179, ISIP 950, FFP 213-269, FSIP 928, FHP 1690, BHT 106 degrees. Strap: 1.39' short to board. Straight hole survey 3/4 degree.

Results of DST #2,

3758-88(-798-828), Oread, 30-30-5-0, 1st open-weak blow died in 10 mins. 2nd open- no blow, flushed tool, no help, out. Recovered 5' drilling mud. IHP 1813, IFP 56-44, ISIP 973, FFP 67-56, FSIP N/A, FHP 1802, BHT 104 degrees F.

Results of DST #3,

4124-50(-1164-90), Upper Lansing "H" zone, 30-30-15-0. 1st open- surface blow dead in 10 mins. 2nd open- no blow, flushed tool, no help, out. Recovered 5' drilling mud. IHP 2049, IFP 22-11, ISIP 828, FFP 22-11, FSIP N/A, FHP 2027, BHT 110 degrees F.

Results of DST #4,

4306-4425(-1346-1465), Marmaton. 30-30-10-0, 1st open--weak blow died in 20", 2nd open--no blow, flushed tool, no help, out. Recovered 63' drilling mud, IHP 2162, IFP 56-67, ISIP 774, FFP 78-67, FSIP N/A, FHP 2140, BHT 111 degrees F.

Results of DST #5,

4592-4610(-1632-50), Cherokee Bryazoan reef, 30-30-10-0, 1st open-- weak blow died in 18mins. 2nd open no blow, flushed tool, no help, out. Recovered 15' drilling mud with scum oil on top. IHP 2321, IFP 44-33, ISIP 883, FFP 56-44. FSIP N/A, FHP 2298, BHT 118 degrees

Log Tops	Depth/Subsea
Heebner	3853' (-893')
Toronto	3872' (-912')
Lansing	3904' (-944')
Stark	4245' (-1285')
Marmaton	4347' (-1387')
Cherokee Shale	4465' (-1505')
Morrow shale	4620' (-1660')
Morrow sand	4638' (-1678')
Mississippian Uncf	4691' (-1731')
RTD	4770 (-1810)
LTD	4770 (-1810)

NOV 13
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