

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-171-20,457-0001

County Scott

C SE NW Sec. 15 Twp. 19S Rge. 33 X V

COPY

and

Operator: License # 5003

3300 Feet from SW (circle one) Line of Section

3300 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Feiertag "A" Well # 2-15

Field Name Millrich Southeast Pool

Producing Formation St. Louis/Lansing "A"

Elevation: Ground 2958' KB 2971'

Total Depth 4825' PBD 4786'

Amount of Surface Pipe Set and Cemented at 387 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 1937 Feet

If Alternate II completion, cement circulated from

feet depth to w/ ex cmt.

Drilling Fluid Management Plan REWORK JH 3-29-96
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name APR 0

Lease Name CON WICHITA, KS

Quarter Sec. Twp. S Rng. E/W

County Docket RELEASED

Operator: McCoy Petroleum Corporation

Address 3017 N. Cypress

City/State/Zip Wichita, KS 67226-4003

Purchaser: NCRA

Operator Contact Person: Steve O'Neill

Phone (316) 636-2737

Contractor: Name: Post & Mastin Well Service

License: 8438

Wellsite Geologist: CONFIDENTIAL

Designate Type of Completion
 New Well Re-Entry X Workover

X Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGV
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: McCoy Petroleum Corporation

Well Name: Same

Comp. Date 9-2-93 Old Total Depth 4825'

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD

X Docket No.

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

3-14-95 3-28-95

 Date OF START Date Reached TD Completion Date OF
OF WORKOVER WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for complete details). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

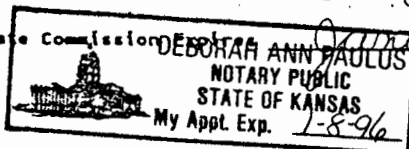
Signature Steve O'Neill

Title Petroleum Engineer Date 3-31-95

Subscribed and sworn to before me this 31st day of March 19 95

Notary Public Deborah Ann Paulus

Date Commission Expires January 8, 1996



K.C.C. OFFICE USE ONLY	
F <u>✓</u>	Letter of Confidentiality Attached
C <u> </u>	Wireline Log Received
C <u> </u>	Geologist Report Received
Distribution	
<u>✓</u> KCC	<u> </u> SWD/RP
<u> </u> KGS	<u> </u> Plug
<u>✓</u> NGPA	
(Specify)	