

STATE OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator License # 5003
Name: McCoy Petroleum Corporation
Address 3017 N. Cypress

City/State/Zip Wichita, KS 67226-4003

Purchaser: NCRA

Operator Contact Person: Steve O'Neill

Phone (316) 636-2737

Contractor Name: Post & Mastin Well Service

License: 8438

Wellsite Geologist: _____

Designate Type of Completion

New Well ☐ Re-Entry ☒ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSV, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: McCoy Petroleum Corp.

Well Name: Feiertag "A" #3-15

Comp. Date 12-14-93 Old Total Depth 4750'

Deepening ☒ Re-perf. ☐ Conv. to Inj/SWD
Plug Back ☐ PBD

☒ Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Inj?) Docket No. _____

3-14-95

3-28-95

SPUD Date OF START Date Reached TD Completion Date OF
OF WORKOVER WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

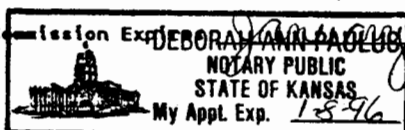
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Petroleum Engineer Date 3-31-95

Subscribed and sworn to before me this 7th day of April
1995

Notary Public Deborah Ann Paulus

Date Commission Expires 8, 1996



15-171-20,4590001 15-195-33 W
County Scott
- C - NE - SW Sec. 15 Twp. 19S Rge. 33 ☒ ☐ ☐ ☐

1980 Feet from Off (circle one) Line of Section
3300 Feet from Off (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, Off NW or SW (circle one)

Lease Name Feiertag "A" Well # 3-15

Field Name _____

Producing Formation Lansing-KC/Oread "A"

Elevation: Ground 2963' KB 2976'

Total Depth 4750' PBD 4703'

Amount of Surface Pipe Set and Cemented at 390 Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 1960' Feet

If Alternate II completion, cement circulated from 1960

feet depth to Surface w/ 400 ex. cut.

Drilling Fluid Management Plan REWORK JH 3-29-96
(Data must be collected from the Reserve Pit)

RELEASED

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering Method MAY 6 1996

Location of fluid disposal hauled off site

FROM CONFIDENTIAL CONFIDENTIAL

Operator Name McCoy RECEIVED

Lease Name _____ KANSAS CORPORATION COMMISSION
License No. _____

Quarter Sec. APR 10 APR 12 1995 E/V

County CONFIDENTIAL Docket No. _____

CONSERVATION DIVISION
WICHITA, KS

K.C.C. OFFICE USE ONLY		
F ☒	Letter of Confidentiality Attached	
C ☐	Wireline Log Received	
C ☐	Geologist Report Received	
Distribution		
☒ KCC	☐ SVD/Rep	☒ KGPA
☐ KCS	☐ Plug	☐ Other (Specify)

Operator Name McCoy Petroleum Corporation Lease Name Feiertag "A" Well # 3-15Sec. 15 Twp. 19S Rge. 33☐ East
☒ WestCounty Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No☒ Log

Formation (Top), Depth and Datums

☐ Sample

Samples Sent to Geological Survey

☐ Yes ☒ No

Name

Top

Datum

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☐ Yes ☒ No

List All E.Logs Run:

See Attached

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	390'	Prem +	150	2% gel, 1# Flo
duction		5-1/2"	15.5#	4748'	Class H Pr	275	10# Gil, 1/4# Flo
DV Tool				1960'	PRem + Lgt	400	1/4# Flo

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4115-4120' <i>all</i>	Acidize w/2000 gal. 15% HCL FE-NE	Same
4	4067-4071' <i>all</i>	Acidize w/2000 gal. 15% HCL FE-NE	Same
4	3942-3946' <i>all</i>	Acidize w/2000 gal. 15% HCL FE-NE	Same
4	3767-3772'	Acidize w/2000 gal. 15% FE-NE	same

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
		2-7/8" EUE		4165'		
Date of First, Resumed Production, SWD or Inj.			Producing Method			
3-28-95			☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.
		52				210
				Gas-Oil Ratio		Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☒ Commingled
☐ Other (Specify)

Production Interval

4115-4120'
4067-4071'
3942-3946'
3767-3772'