STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

15-171-20466

API NO. 15- 171-20,466

County Scott

C - SE - SW Sec. 15 Twp. 19S Rge. 33 X E W

660 Feet from (S) (circle one) Line of Section

3300 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 3017 N. Cypress

City/State/Zip Wichita, KS 67226-4003

Purchaser: NCRA

Operator Contact Person: Roger McCoy

Phone (316) 636-2737

Contractor: Name: Sweetman Drilling, Inc.

License: 5658

Wellsite Geologist: John Hastings

Designate Type of Completion
X New Well ____ Re-Entry ____ Workover

X Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date ____ Old Total Depth ____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Inj?) Docket No.

6-7-94 Spud Date | 6-15-94 Date Reached TD | 7-18-94 Completion Date

Lease Name Feiertag "A" Well # 4-15

Field Name Hugoton, North

Producing Formation Lansing Kansas City "G"

Elevation: Ground 2966' KB 2979'

Total Depth 4750' PBTD 4702'

Amount of Surface Pipe Set and Cemented at 376' Feet

Multiple Stage Cementing Collar Used? X Yes ____ No

If yes, show depth set 2794' Feet

If Alternate II completion, cement circulated from 2794'

feet depth to surface w/ 380 sx cmt.

Drilling Fluid Management Plan ALT 2 JH 11-28-94
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 1250 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

RELEASED

Operator Name KCC

AUG 18 1995

Lease Name FROM CONFIDENTIAL License No.

JUL 21

Quarter Sec. Twp. CONFIDENTIAL E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger McCoy

Title President Date 7-18-94

Subscribed and sworn to before me this 20 day of July, 1994.

Notary Public Deborah Ann Paulus

Date Commission Expires January 8, 1996

DEBORAH ANN PAULUS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-8-96

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ____ Geologist Report Received

Distribution
____ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
JUL 26 1994
CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-91)

W.E.-P.I.-29

SIDE TWO

124752

Operator Name McCoy Petroleum Corporation Lease Name Feiertag "A" Well # 4-15

Sec. 15 Twp. 19S Rge. 33 ☐ East ☒ West County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☒ Yes	☐ No	☒ Log
Samples Sent to Geological Survey	☒ Yes	☐ No	
Cores Taken	☐ Yes	☒ No	
Electric Log Run (Submit Copy.)	☒ Yes	☐ No	

List All E.Logs Run: DUAL-SPACED NEUTRON
DUAL INDUCTION
See Attached
MICRO

Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
See Attached		

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	376'	Prem +	250	2%cc,6#
Production		5-1/2"	15.5#	4743'	Prem +	250	10%EA2
DV Tool					Prem + Lgt	475	2% cc
					Prem Cls C	75	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4074-4082'	Acidize w/500 gals. 15% HCL	Same
		FE-NE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4163'		☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj.	Producing Method
7-10-94	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	55				

Disposition of Gas:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION
☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

Production Interval: 4074-4082'