

FORM MUST BE TYPED

COPY

SIDE ONE

15-19s-33W

**11/18/96 CORRECTED COPY

a) Added Purchaser

b) Chg Date Of 1st Prod: 7/19/94
vice 7/19/96STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASEOperator: License # 5003Name: McCoy Petroleum CorporationAddress 3017 N. Cypress StreetWichita, KSCity/State/Zip 67226-4003Purchaser: **Petro Source Corp.Operator Contact Person: Steve O'NeillPhone (316) 636-2737Contractor: Name: Post & Mastin Well ServiceLicense: 8438Wellsite Geologist: John Hastings

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: McCoy Petroleum CorporationWell Name: HAUPT "A" #1-15Comp. Date 6/16/94 Old Total Depth 4750'☒ **REDUCE TO ONE PAY ZONE**☒ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☒ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) Docket No. _____7-19-947/19/94Date of START Date Reached TD
OF WORKOVERCompletion Date OF
WORKOVER

API NO. 15-

171-20,4650001County Scott

100'S of

SW NW SE Sec. 15 Twp. 19S Rge. 33W X E1550 Feet from S (circle one) Line of Section2310 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name HAUPT "A" Well # 1-15

Field Name _____

Producing Formation LKC SwopeElevation: Ground 2961 KB 2974Total Depth 4750' PBTD 4696Amount of Surface Pipe Set and Cemented at 380 FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set 1984 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK 94 11-20-96
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method RECEIVEDLocation of fluid disposal if hauled offsite:
KANSAS CORPORATION COMMISSIONOperator Name NOV 19 1996

Lease Name _____ License No. _____

Quarter SE WICHITA, KS Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

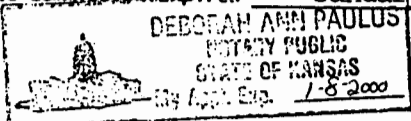
Signature

Brent B. Reinhardt

Title

Regulatory GeologistDate 11/14/96Subscribed and sworn to before me this 14th day of November, 19 96.

Notary Public

Deborah Ann PaulusDate Commission Expires January 8, 2000

K.C.C. OFFICE USE ONLY
☐ Letter of Confidentiality Attached
☐ Wireline Log Received
☐ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify)

Form ACD-1 (7-91)

Operator Name McCoy Petroleum CorporationLease Name HAUPT "A"Well # 1-15Sec. 15 Twp. 19S Rge. 33☐ EastCounty Scott☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☐ Yes ☒ No

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

See Attached Log Tops: NA (Reported with
Original ACO-1)

See Attached DST Reports: NA (Reported with Original ACO-1)

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	380'	Prem +	250	2 gel, 1#Flo
Production	7 7/8"	5 1/2"	15.5#	4744'	Class H Prem	275	10#Gil, 15 Salt
DV Tool				1984'	Prem +, Lgt	400	1#Flo, 2 cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	LKC "K" (Swope) 4228-4232'	Effective 7/14/94 the LKC "J" (4161-4166) & LKC "G" (4069-4974) zones are isolated in annulus above the LokSet Packer at 4211.49'. Production is isolated to the LKC "K" zone ONLY.	4232'

TUBING RECORD		Size 2 7/8"	Set At 4212'	Packer At 4211.49'	Liner Run ☐ Yes ☒ No			
Date of First, Resumed Production, SWD or Inj. ** 7/19/94			Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)					
Estimated Production Per 24 Hours	Oil 121	Bbls.	Gas 0	Mcf	Water 31	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 4228-4232'
(LKC "K")
☐ Other (Specify) _____