FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 171-20,422 -0001

County Scott

C - NE - NW - ___ Sec. 9 Twp. 19S Rge. 33W ___E ___W

4620' FSL Feet from (S)N (circle one) Line of Section

3300' FEL Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name Miller Well # 1-9

Field Name Millrich

REPRESSURED ~~Producing~~ Formation Altamont "B"

Elevation: Ground 2957 KB 2964

Total Depth 4750 PBTD 4342

Amount of Surface Pipe Set and Cemented at 351 Feet

Multiple Stage Cementing Collar Used? X Yes ___ No

If yes, show depth set 2263 Feet

If Alternate II completion, cement circulated from 2263

feet depth to surface w/ 450 sx cmt.

Drilling Fluid Management Plan REWORK JH 11-10-97
(Data must be collected from the Reserve Pit)

Chloride content ___ ppm Fluid volume ___ bbls

Dewatering method used ___

Location of fluid disposal if hauled offsite:

Operator Name ___

Lease Name ___ License No. ___

___ Quarter Sec. ___ Twp. ___ S Rng. ___ E/W

County ___ Docket No. ___

Operator: License # 4629

Name: Brito Oil Company, Inc.

Address 120 S. Market, Suite 400

City/State/Zip Wichtia, KS 67202

Purchaser: ___

Operator Contact Person: Raul F. Brito

Phone (316) 263-8787

Contractor: Name: Poe Servicing, Inc.

License: 3152

Wellsite Geologist: ___

Designate Type of Completion
___ New Well ___ Re-Entry X Workover

___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas X ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Brito Oil Company, Inc.

Well Name: #1-9 Miller

Comp. Date 1-23-91 Old Total Depth 4755

___ Deepening ___ Re-perf. X Conv. to (Inj)/SWD
___ Plug Back ___ PBTD
___ Commingled Docket No. E 27 409
___ Dual Completion Docket No. ___
XXX Other (SWD or (Inj)) Docket No. E-27,409

10-13-97 Date of START OF WORKOVER | 10-15-97 Date Reached TD | 10-15-97 Completion Date of WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ___

Title Raul F. Brito, President Date 10-22-97

Subscribed and sworn to before me this 22 day of October, 19 97.

Notary Public Betty M. Abbott

My Commission Expires 1-22-99

BETTY M. ABBOTT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-22-99

K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ___ Wireline Log Received
C ___ Geologist Report Received

Distribution
✓ KCC ___ SWD/Rep ___ NGPA
___ KGS ___ Plug ✓ Other (Specify) ES

Form ACO-1 (7-91)

12487

SIDE TWO

Operator Name Brito Oil Company, Inc. Lease Name Miller Well # 1-9

Sec. 9 Twp. 19S Rge. 33W ☐ East ☒ West County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☐ Yes ☒ No

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☐ Yes ☒ No

List All E.Logs Run:

n/a

☐ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
n/a		

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		8 5/8"		351	60/40 pozmix	225	3%cc,2%gel
		4 1/2"		4750	ASC	200	Gelsonite,15#

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4371'-4376'	None	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4342'	4342'	☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj.	Producing Method
10-15-97	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
			55		

Disposition of Gas: METHOD OF COMPLETION INJECTION ~~Production~~ Interval

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 4371'-4376'

☐ Other (Specify) _____