

State Geological Survey

WICHITA BRANCH  
KANSAS DRILLERS LOG

**IMPORTANT**  
Kans. Geo. Survey request  
samples on this well.

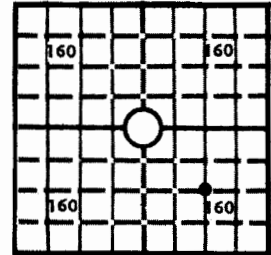
15-171-20145

S. 24 T. 19 R. 33 <sup>N</sup>/<sub>W</sub>

Loc. C SE

County Scott

640 Acres  
N



Elev.: Gr. 2944'

DF \_\_\_\_\_ KB \_\_\_\_\_

API No. 15 — 171 — 20,145  
County Number

Operator  
CIG Exploration

Address  
Box 1332 Amarillo, Texas 79105

Well No. #1 Lease Name Teeter

Footage Location  
1323.6 feet from (N) (S) line 1324.6 feet from (E) (W) line

Principal Contractor Dabbert-Jones Contractor Geologist R. R. Ross

Spud Date 5-18-77 Total Depth 2,775' P.B.T.D. 2,757'

Date Completed 6-29-77 Oil Purchaser

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg.	12 1/4	8 5/8	24 #H	502'	35-65 Poz.	250 — 100 —	2% CACL Class H, 3% CACL
Prod. Csg.	7 7/8	4 1/2	9.5 #H40	2,772'	50-50 Poz.	200	Class H 18% Ball

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
2,186'	2,900'	200	1	2% KCL Water +20 BS @ 2600 PSI to 200 PSI	2,705' - 22

**TUBING RECORD**

Size	Setting depth	Packer set at
2 7/8	2,734'	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
PI @ 1 1/2 B/min at 2950 psi. order 500 gal. 15%. Swb & to Perfo. PI 500 gal. 15%. Load Hole. Broke from 1000 psi to 600 psi. PI 120 Bbls. 30 # gel, 1/2 #/gal. 10-20 sd. B/min. @ 800 psi. P.I. 144 Bbls w/1 # gal. 10-20 sd. 18 B/min. @ 800 psi. Start 1 1/2 #/gal. Screen out. Ave. rate 17 1/2 B/min. Ave. press 880. Got in 10,000 # sd. and 396 bbl. fluid.	2,705' - 22

**INITIAL PRODUCTION**

Date of first production 6-29-77 Temporarily Abandoned	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water Gas-oil ratio
	bbls. MCF bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator *Oil Exploration, Inc.*

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. *1*

Lease Name *Feeter*

*Temporarily Abandoned*

*S24 T 19 R 33 X W*

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<i>Herrington dolomite</i>	<i>2675</i>	<i>2684</i>	<i>Gamma-Guard</i>	
<i>Krider dolomite</i>	<i>2703</i>	<i>2732</i>	<i>Compensated Acoustic Velocity Log</i>	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*BB Atterdoy*

Signature

*Production Analyst*

Title

*9-22-77*

Date