

**KANSAS DRILLERS LOG**

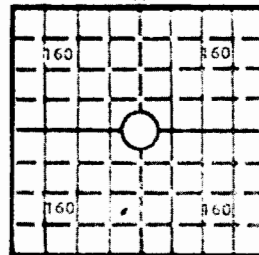
API No. 15 — 171 — 20,194  
 County Number

S. 26 T. 19S R. 33W

Loc. 760' FSL & 2180' FWL

County Scott

640 Acres  
N



Locate well correctly  
Elev.: Gr. 2968'

DF \_\_\_\_\_ KB 2973'

Operator  
The Maurice L. Brown Company

Address  
200 Sutton Bldg., Wichita, Kansas 67202

Well No. 14 Lease Name Smith

Footage Location  
760 feet from (S) line 2180 feet from (W) line

Principal Contractor Gabbert-Jones Geologist Mike Davis

Spud Date 8-27-80 Total Depth 4720' P.B.T.D.

Date Completed 9-10-80 Oil Purchaser Permian

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	374'	HLC	150	1/4# Flo, 3% CC
					Common	150	3% CC
Production	7-7/8"	5 1/2"	14#	4719'	HLC	150	10# Gil
					65/35 Poz	100	10% salt, 3/4% CFR-2 10# Gil/sx.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	JJ	4624-30'

**TUBING RECORD**

Size	Setting depth	Packer set at
2-3/8"	4714'	- -

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production <u>10-2-80</u>	Producing method (flowing, pumping, gas lift, etc.)		
RATE OF PRODUCTION PER 24 HOURS	Oil <u>10</u> bbls.	Gas - - -	Water <u>86</u> bbls.
Disposition of gas (vented, used on lease or sold)	Producing interval (s) <u>4624-30'</u>		
	CFPB		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **The Maurice L. Brown Company** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: **Oil**

Well No. **14** Lease Name **Smith**

**S 26 T 19S R 33 W**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
See attached sheets				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received \_\_\_\_\_

Signature *Jean Paulson*

Drilling Manager

Title

1-29-81

Date

2619-33w

FORMATIONS:

The following are the depths and datums formation tops encountered as determined from drilling time and open hole logs.

<u>Formation</u>	<u>Sample</u>	<u>Log</u>	<u>Datum</u>
Heebner	3826	3827	- 854
Toronto	3842	3840	- 867
Lansing	3874	3875	- 902
Wyandotte	3944	3944	- 971
Iola	4068	4067	-1094
Drum	4096	4096	-1123
Westerville	4138	4138	-1165
Dennis	4184	4182	-1209
Swope	4222	4222	-1249
Hertha	4258	4256	-1283
Base/Kansas City	4298	4294	-1321
Marmaton	4317	4318	-1345
Beymer	4398	4396	-1424
Johnson	4424	4423	-1450
Cherokee	4438	4435	-1462
Morrow Shale	4583	4587	-1614
Morrow Sand	4621	4624	-1651
Mississippian	4658	4662	-1689
TD	4720	4720	-1747

State Geological Survey  
WICHITA, BRANCH

DUPLICATE

1931  
1931