

Ind

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....171-20,351.....
County.....Scott.....
150'E East
NW...NE.NW. Sec.27. Twp19S.Rge.33...XWest

Operator: License # ...04254.....
Name ..Crosswind Petroleum, Inc.....
Address ..105 S. Broadway #530.....
City/State/Zip ..Wichita, Kansas...67202

...4250.. Ft North from Southeast Corner of Section
...3480.. Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....

Lease Name....Geeseka.....Well #.....1.

Operator Contact Person ..Ben.C.Landes.....
Phone ..(316)262-4132.....

Field Name....Wildcat.....

Contractor: License # ...5418.....
Name ..Allen Drilling Co.....

Producing Formation.....N/A.....

Wellsite Geologist...Ben.C.Landes.....
Phone.....(316)262-4132.....

Elevation: Ground...2967.....KB...2972.....

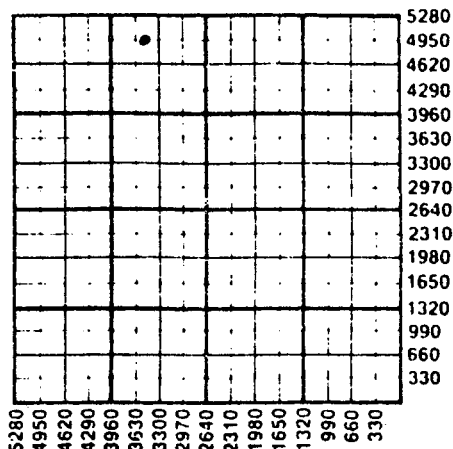
Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. DateOld Total Depth.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

.12-22-86 ..1-1-87... ..N/A..-1-87?
Spud Date Date Reached TD Completion Date

.4720..... ...N/A.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 420 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

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SIDE TWO

Operator Name Crosswind Petroleum, Inc. Lease Name Geeseka Well # 1

Sec. 27 Twp. 19S Rge. 33 East West County Scott

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 4596-4670
 35-40 30-30
 Weak to strong blow, 7 min
 14" in bucket, died on 2nd blow
 Rec: 300' mud
 IHP 2375
 IFP 99-149
 ISIP 402
 FFP 187-176
 FSIP 329
 FHP 2337
 Temp. 120°

Name	Top	-Bottom-
Base Anhydrite	2206	(+766)
Krider	2642	(+330)
Heebner	3840	(-868)
Lansing	3885	(-913)
Base K.C.	4306	(-1334)
Ft. Scott	4436	(-1464)
Cherokee	4448	(-1624)
Morrow Shale	4596	(-1624)
Morrow Sand	no clean sand pressur	
Mississippi	4694	(-1722)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12"	8.5/8	23#	420'	60/40	200 sk	2% cc 3% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

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