

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5399
Name American Energies Corporation
Address 575 Fourth Financial Center
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Alan L. DeGood
Phone 316-263-5785

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Harold A. Brown
Phone 316-263-5785

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If **OWVO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

8-12-86 8-21-86 8-21-86
Spud Date Date Reached TD Completion Date

4720
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 395 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

171-20,340
API NO. 15-
County Scott
SW SE NE 27 19S 33 East
..... Sec..... Twp..... Rge..... West

2970 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

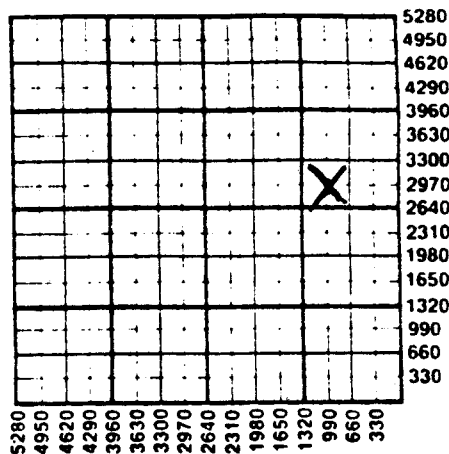
Lease Name Smith "G" Well # 1

Field Name N. Hugoton

Producing Formation

Elevation: Ground 2967' 2972 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 2310 Ft North from Southeast Corner
(Well) 5190 Ft West from Southeast Corner of
Sec 24 Twp 19S Rge 33 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Purchased from T.W. Graham
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name American Energies Corporation Lease Name..... Smith "G" Well #..... 1
 27 Twp..... 19S Rge..... 33 East County..... Scott
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4063-90 (Iola) 30-60-60-60.
 Rec. 40' Oil, 40' SLOCWtr Mud (5% Oil, 25% Wtr., 70% Mud) Chl. wtr. 38,000, Mud Chl. 10,000. IFP 40#-40#, ISIP 1075#; FFP 60#-60#, FSIP 986#.

Name	Top	Bottom
Hb Sh	3826	-854
Lsng.	3868	-896
Hertha 1m	4257	-1285
Pawnee	4372	-1405
Mrw Sh	4580	-1608
Miss	4654	-1682
LTD	4720	

DST #2 4262-4320 (Hertha 1m) 30-60-60-60.
 Rec. 65' M. IFP 60-17, ISIP 1125, FFP 71-81, FSIP 1005.

DST #3 4670-86 (Morrow Sand) 30-60-30-60.
 Rec. 20' M, IFP 50-50, ISIP 91, FFP 50-50, FSIP 71.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent
							Additives
Surface	12 1/4	8 5/8	23#	395	Common	235	3%CC, 2% Gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....