

6658

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5399
Name: American Energies Corporation
Address 155 North Market, Suite 710
Wichita, Kansas 67202
City/State/Zip _____
Purchaser: Texaco
Operator Contact Person: Alan L. DeGood
Phone (316) 263-5785
Contractor: Name: Chief Drilling, Inc.
License: 5886
Wellsite Geologist: Hal Brown

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SVD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to _____
Plug Back _____ PBTB _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SVD or Inj?) Docket No. _____
3-14-92 3-25-92 4-4-92
Spud Date Date Reached TD Completion Date

API NO. 15- 171-20,444
County Scott
SW - SW - NE - _____ Sec. 27 Twp. 19S Rge. 33W
2970 Feet from SW (circle one) Line of Section
2310 Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)
Lease Name Smith "G" Well # 2
Field Name Unnamed
Producing Formation Marmaton
Elevation: Ground 2965 KB 2972
Total Depth 4760 PBTB _____
Amount of Surface Pipe Set and Cemented at 381 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2264 Feet
If Alternate II completion, cement circulated from 2264
feet depth to Surface w/ 425 ex cmt.

Drilling Fluid Management Plan 7-7-92
(Data must be collected from the Reserve Pit)
Chloride content 7,000 ppm Fluid volume 300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

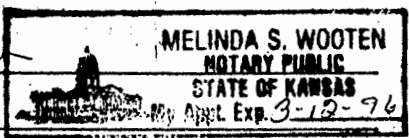
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood
Alan L. DeGood
Vice-President Date 4-15-92

Subscribed and sworn to before me this 15th day of April, 19 92.

Notary Public Melinda S. Wooten
Melinda S. Wooten
Date Commission Expires 3-12-96



K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C Wireline Log Received
C _____ Geologist Report Received

Distribution
 KCC SVD/Rsp NGPA
 KGS Plug Other (Specify)

Operator Name American Energies Corp. Lease Name Smith "G" Well # 2
 Sec. 27 Twp. 19S Rge. 33 East West
 County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | | | |
|---|---|---|-----------------------------------|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datums | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input type="checkbox"/> No | Heebner | 3810 | -838 |
| Electric Log Run (Submit Copy.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Lansing | 3854 | -882 |
| List All E.Logs Run: | | Drum | 4096 | -1124 |
| Dual Induction, C & L Density, Geo Report | | B/KC | 4278 | -1306 |
| | | Ft. Scott | 4420 | -1448 |
| | | Cherokee | 4446 | -1474 |
| | | Morrow | 4565 | -1593 |
| | | Mississippi | 4616 | -1644 |
| | | RTD | 4760 | |
| | | LTD | 4760 | |

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 20# | 381' | 60/40 Poz mix | 205 | 2% Ge. 3% CaCl |
| Production | 7 7/8" | 4 1/2" | 10.5# | 4759' | Asc. | 200 | 6# Gillsoni per sack |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input checked="" type="checkbox"/> Perforate | 0 2264 | 50-50 lite | 425 | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

PERFORATION RECORD - Bridge Plugs Set/Type

| Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Reco. (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2 shots/foot | 4408-4412 CIBP @ 4375' | 500 gallons MCA | |
| 2 shots/foot | 4303-4313 | 1000 gallons MCA | |

TUBING RECORD Size 2 3/8" Set At 4338' Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or In. 4/4/92 Producing Method Flowing Pumping Gas Lift Other (Explain)

| | | | | | |
|-----------------------------------|---------------------|-------------------|----------------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. <u>90</u> | Gas Mcf. <u>0</u> | Water Bbls. <u>0</u> | Gas-Oil Ratio | Gravity |
|-----------------------------------|---------------------|-------------------|----------------------|---------------|---------|

Disposition of Gas: Vented Sold Used on Lease

METHOD OF COMPLETION

Open Hole Perf Drilled Casing Cemented

Production Int: