

1575

Shel

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5210
Name: Lebsack Oil Production, Inc.
Address P.O. Box 489
City/State/Zip Hays, KS 67601
Purchaser: _____
Operator Contact Person: Rex Curtis
Phone (913) 625-3046

Contractor: Name: Abercrombie RTD, Inc.
License: 30684
Wellsite Geologist: Wayne Lebsack

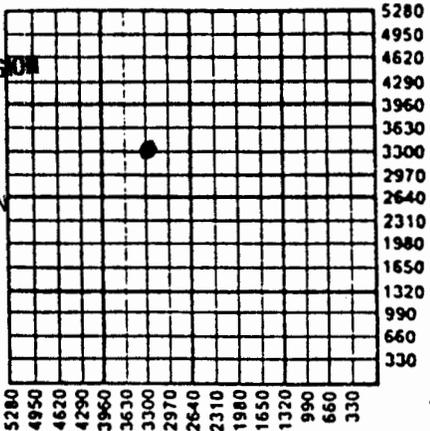
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:
Operator: N/A
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
7-17-91 7-26-91
Spud Date Date Reached TD Completion Date

API NO. 15- 171-20,432
County Scott
C SE NW Sec. 29 Twp. 19S Rge. 33 East West
3300' FSL Ft. North from Southeast Corner of Section
3300' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Zink Well # #1-29
Field Name unknown
Producing Formation Miss.
Elevation: Ground 2989' KB 2994'
Total Depth 4840' PBDT _____

RECEIVED
STATE CORPORATION COMMISSION
SEP 16 1991
Wichita, Kansas



A1-D
P40

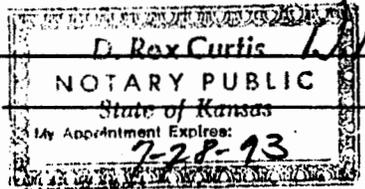
Amount of Surface Pipe Set and Cemented at 312.97 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 313
feet depth to surface w/ 210 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Maguire Bristle
V.P. Date 9/13/91

Subscribed and sworn to before me this 13 day of September, 19 91.
Notary Public D. Rex Curtis
Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) IS

SIDE TWO

Operator Name Lebsack Oil Production, Inc. Lease Name Zink Well # 1-29
 East County Scott
 Sec. 29 Twp. 19S Rge. 33 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 DST NO. 1 4685-4732 - 30-45-15-60
 Weak blow - Recovery 10' OSM
 I CIP - 57; FCIP-36; FP 30/21; 15/25
 DST NO. 2 4750-4760 - 30-45-45-60-
 Weak blow - Recovery 40' mud
 ICIP - 1163; FCIP-1148; FP 31/36; 46/46

Name	Formation Description	
	Top	Bottom
Anhydrite	2240'	
Herington	2657'	
Topeka	3474'	
Heebner	3880'	
Lansing	3927'	
Base KC	4367'	
Marmaton	4385'	
Morrow	4673'	
Morrow Sand	4682'	
Mississippi	4712'	
St. Louis	4746'	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	312.97'	60-40 posmix	210	3% cc 2% gel
Production		4-1/2"	10.5#	4838	TALX	180	5% KCL

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2/HF	4794-80; 4752-58; 4475-83;	250 MCA; 1000 28%; 500 15% acid	
		Well plugged 8-28-91	

TUBING RECORD

Size	Set At	Packer At	Liner Run
			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____