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SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....171-20,377.....  
County.....Scott.....  
.SE. NE.. .... Sec. 35. Twp. 19S Rge. 33. X East  
..... West  
.3300.... Ft North from Southeast Corner of Section  
...660.... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name...SMITH..."J".....Well #..1.....  
Field Name.....  
Producing Formation.....NA.....  
Elevation: Ground...2950.....KB...2955.....

Operator: License # .....5399.....  
Name ..American.Energies.Corp.....  
Address ..155.N..Market.....  
.....Suite.#..710.....  
City/State/Zip Wichita,..KS.67202.....

Purchaser.....NA.....

Operator Contact Person ...Alan.L...DeGood..  
Phone ...316-263-5785.....

Contractor: License # .....5883.....  
Name ..Warrior.Drilling.Co.....

Wellsite Geologist...Hal.Brown.....  
Phone.....316-263-5785.....

Designate Type of Completion  
X New Well    \_\_\_ Re-Entry    \_\_\_ Workover  
\_\_\_ Oil        \_\_\_ SWD        \_\_\_ Temp Abd  
\_\_\_ Gas        \_\_\_ Inj        \_\_\_ Delayed Co  
X Dry        \_\_\_ Other (Core, Water Supply etc.)

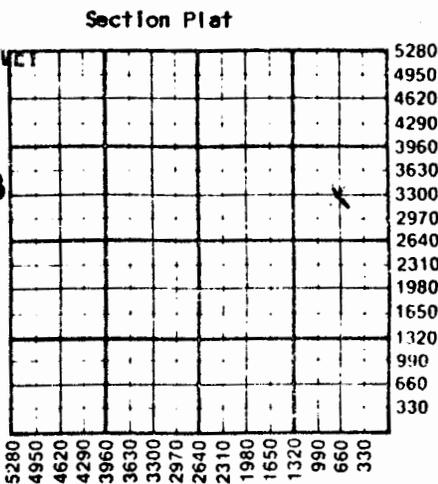
If OWNED: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date .....Old Total Depth.....

WELL HISTORY

Drilling Method:  
X Mud Rotary    \_\_\_ Air Rotary    \_\_\_ Cable  
10-05-88    10-13-88..    ..10-14-88.  
Spud Date        Date Reached TD    Completion Date  
RTD 4670'        NA  
.....  
Total Depth        PBD

Amount of Surface Pipe Set and Cemented at 409' feet  
Multiple Stage Cementing Collar Used? \_\_\_ Yes X No  
If yes, show depth set.....NA.....feet  
If alternate 2 completion, cement circulated  
from.....NA.....feet depth to.....NA.....w/.....SX cmt  
Cement Company Name .....NA.....  
Invoice # .....NA.....

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH  
RECEIVED  
STATE CORPORATION COMMISSION  
OCT 25 1988  
OCT 18 1988  
CONSERVATION DIVISION  
Wichita, Kansas



WATER SUPPLY INFORMATION  
Disposition of Produced Water:        \_\_\_ Disposal  
Docket # .....        \_\_\_ Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #..15000413..  
X Groundwater.....Ft North from Southeast Corner  
(Well)        .....Ft West from Southeast Corner of  
SW/4    Sec 24 Twp 19S Rge 33    East    X West  
\_\_\_ Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec    Twp    Rge    \_\_\_ East    \_\_\_ West  
\_\_\_ Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..Alan L. DeGood.....  
Title...Vice President..... Date 10/17/88  
Vice-President

scribed and sworn to before me this 17th day of October  
.....88.  
ary Public.....  
Melinda S. Wooten  
re Commission Expires 3-12-92



K.C.C. OFFICE USE ONLY  
F \_\_\_ Letter of Confidentiality Attached  
C ✓ Wireline Log Received  
C \_\_\_ Drillers Time Log Received  
Distribution  
✓ KCC    \_\_\_ SWD/Rep    \_\_\_ NGPA  
✓ KGS    \_\_\_ Plug        \_\_\_ Other  
(Specify)  
.....  
.....

Sec 35 Twp 19 Rge 33

SIDE TWO

Operator Name ..... American Energies Corp Lease Name..... Smith "J" ..... Well #..... 1.....

Sec. 35 ..... Twp. 19S ..... Rge. 33 .....  East  West County..... Scott.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No
Samples Sent to Geological Survey  Yes  No
Cores Taken  Yes  No

Formation Description
 Log  Sample

DST #1: 4551-4575 (1st Morrow Sand), 30-60-30-30. Recovered 30' Oil specked Mud IFP: 80-53, ISIP: 974, FFP: 53-53, FSIP: 1016. DST #2: 4600-4610 (2nd Morrow Sand), 30-30-30-30. Recovered 60' Muddy Water. IFP: 44-62, ISIP: 930, FFP: 89-89, FSIP: 804. Water Chlorides in test were: 32,000 PPM, Mud Chlorides: 7,500 PPM.

Table with 3 columns: Name, Top, Bottom. Rows include Heebner, Lansing, Dennis, Marmaton, Morrow Shale, Morrow 1st Sd, Mississippi, RTD, LTD.

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation
 Sold  Other (Specify)
 Used on Lease  Dually Completed  Commingled

