

P

KANSAS

Mail

WELL COMPLETION REPORT AND DRILLER'S LOG

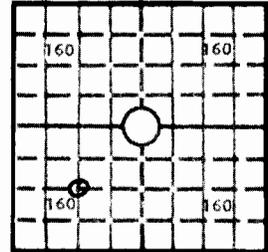
API No. 15 - 171 - 20,184 State Geological Survey WICHITA, BRANCH

S. 36 T. 19 R. 33 NE W

Loc. C SW

County Scott

640 Acres N



Locate well correctly

Elev.: Gr. 2948

DF KB 2956

Operator The Prudential Energy Co., Inc. c/o DIA & Assoc

Address 292 Meadows Bldg. Dallas, Texas

Well No. #36-1 Lease Name Barnhart

Footage Location 1320 feet from (N) (S) line 1320 feet from (E) (W) line

Principal Contractor LAKIN DRUG CO. Geologist T. Bartling

Spud Date 1/22/80 Date Completed Dry Hole 1/31/80 Total Depth 2695 P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set - surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8	28	250'	H	300	3% CaCl

LINER RECORD NA

PERFORATION RECORD NA

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD NA

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION NA

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS Oil Gas Water Gas-oil ratio

Disposition of gas (vented, used on lease or sold) Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be trans-

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 36-1	Lease Name BARNHART	DRY HOLE

S 36 T 19 R 33 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST - Straddle PKr. IFP - 13 psi FFP - 29 psi recovered 90' drtg mud	2614	2673	KRIDER	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	Signature: <i>Stephen M. Swartzel</i> Title: Consulting Eng'r Date: 12/22/80
---------------	--