



DRILL STEM TEST REPORT

Prepared For: **Lario Oil & Gas**

301 S Market
Wichita KS 67202

ATTN: Lario Oil & Gas

15 19 33 Scott KS

Feiertag A #7-15

Start Date: 2006.06.01 @ 17:00:59

End Date: 2006.06.02 @ 02:00:39

Job Ticket #: 23090 DST #: 1

15-171 - 20625-00-00

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas

301 S Market
Wichita KS 67202

ATTN: Lario Oil & Gas

Feiertag A #7-15

15 19 33 Scott KS

Job Ticket: 23090

DST#: 1

Test Start: 2006.06.01 @ 17:00:59

GENERAL INFORMATION:

Formation: **A**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 19:17:09

Time Test Ended: 02:00:39

Test Type: **Conventional Bottom Hole**

Tester: **Shane McBride**

Unit No: **25**

Interval: **3867.00 ft (KB) To 3884.00 ft (KB) (TVD)**

Total Depth: **3884.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2960.00 ft (KB)**

2950.00 ft (CF)

KB to GR/CF: **10.00 ft**

Serial #: 6667

Inside

Press@RunDepth: **377.00 psig @ 3868.00 ft (KB)**

Start Date: **2006.06.01**

End Date: **2006.06.02**

Capacity: **7000.00 psig**

Last Calib.: **2006.06.02**

Start Time: **17:00:59**

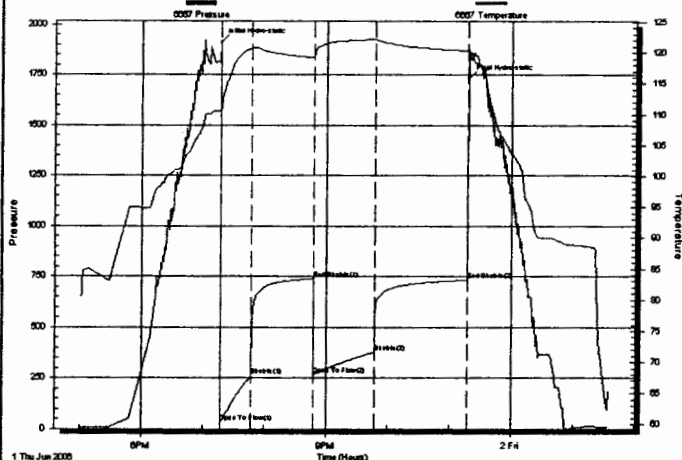
End Time: **01:34:39**

Time On Btm: **2006.06.01 @ 19:16:54**

Time Off Btm: **2006.06.01 @ 23:17:53**

TEST COMMENT: BOB in 17 min
No return
BOB in 37 min
No return

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1911.86	111.10	Initial Hydro-static
1	30.98	110.63	Open To Flow (1)
31	261.30	120.78	Shut-In(1)
91	739.39	119.24	End Shut-In(1)
91	268.07	119.20	Open To Flow (2)
151	377.00	122.18	Shut-In(2)
241	732.70	120.37	End Shut-In(2)
241	1732.97	120.49	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
560.00	W 100%W	2.75
204.00	SMCW 15%M 85%W	2.86

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lario Oil & Gas

301 S Market
Wichita KS 67202

ATTN: Lario Oil & Gas

Feiertag A #7-15

15 19 33 Scott KS

Job Ticket: 23090

DST#: 1

Test Start: 2006.06.01 @ 17:00:59

Tool Information

Drill Pipe:	Length: 3300.00 ft	Diameter: 3.80 inches	Volume: 46.29 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 560.00 ft	Diameter: 2.25 inches	Volume: 2.75 bbl	Weight to Pull Loose: 95000.00 lb
			<u>Total Volume: 49.04 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 72000.00 lb
Depth to Top Packer:	3867.00 ft			Final 75000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	17.00 ft			
Tool Length:	44.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3841.00	
Shut In Tool	5.00			3846.00	
Hydraulic tool	5.00			3851.00	
Jars	5.00			3856.00	
Safety Joint	2.00			3858.00	
Packer	5.00		Fluid	3863.00	27.00 Bottom Of Top Packer
Packer	4.00			3867.00	
Stubb	1.00			3868.00	
Recorder	0.00	6667	Inside	3868.00	
Perforations	11.00			3879.00	
Recorder	0.00	11058	Inside	3879.00	
Bullnose	5.00			3884.00	17.00 Bottom Packers & Anchor

Total Tool Length: 44.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

Feiertag A #7-15

301 S Market
Wichita KS 67202

15 19 33 Scott KS

Job Ticket: 23090

DST#: 1

ATTN: Lario Oil & Gas

Test Start: 2006.06.01 @ 17:00:59

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

68500 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 5.55 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
560.00	W 100%W	2.754
204.00	SMCW 15%M 85%W	2.862

Total Length: 764.00 ft Total Volume: 5.616 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw .122 @ 68°F =68500

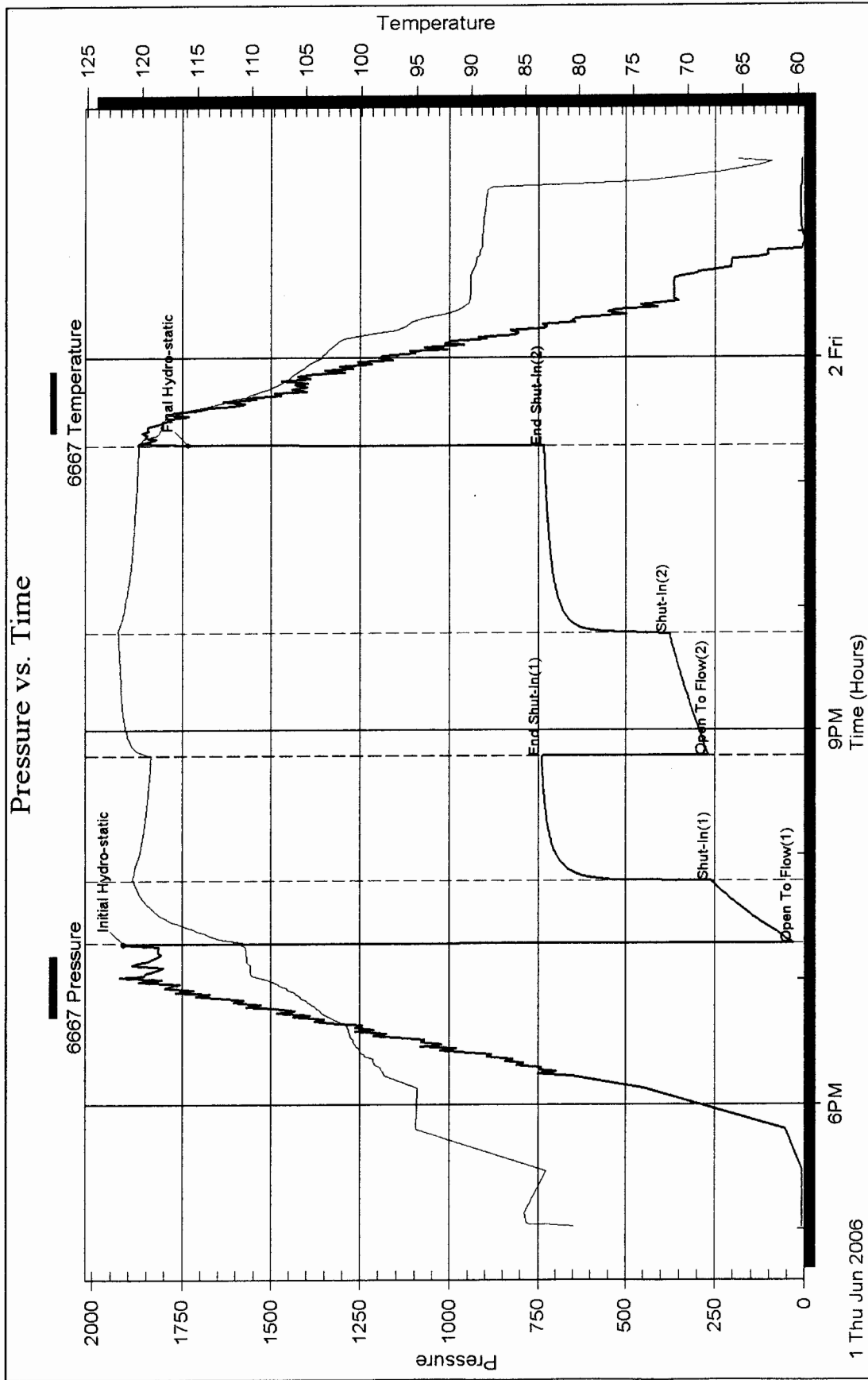
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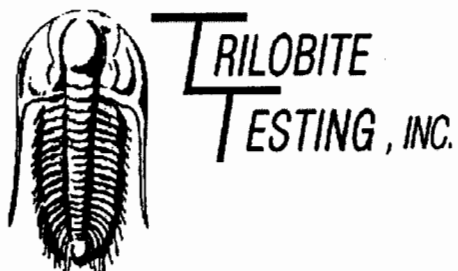
Inside

Lario Oil & Gas

15 19 33 Scott KS

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Lario Oil & Gas**

301 S Market
Wichita KS 67202

ATTN: Lario Oil & Gas

15 19 33 Scott KS

Feiertag A #7-15

Start Date: 2006.06.02 @ 21:23:45

End Date: 2006.06.03 @ 04:50:39

Job Ticket #: 23091 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Lario Oil & Gas

Feiertag A #7-15

15 19 33 Scott KS

DST # 2

H

2006.06.02



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas

301 S Market
Wichita KS 67202

ATTN: Lario Oil & Gas

Feiertag A #7-15

15 19 33 Scott KS

Job Ticket: 23091

DST#: 2

Test Start: 2006.06.02 @ 21:23:45

GENERAL INFORMATION:

Formation: **H**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 23:26:25

Time Test Ended: 04:50:39

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: 25

Interval: **4053.00 ft (KB) To 4076.00 ft (KB) (TVD)**

Total Depth: **4076.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: Fair

Reference Elevations: **2960.00 ft (KB)**

2950.00 ft (CF)

KB to GR/CF: **10.00 ft**

Serial #: 6667

Inside

Press@RunDepth: **39.95 psig @ 4054.00 ft (KB)**

Start Date: **2006.06.02**

End Date: **2006.06.03**

Capacity: **7000.00 psig**

Last Calib.: **2006.06.03**

Start Time: **21:23:45**

End Time: **04:41:39**

Time On Btm: **2006.06.02 @ 23:26:10**

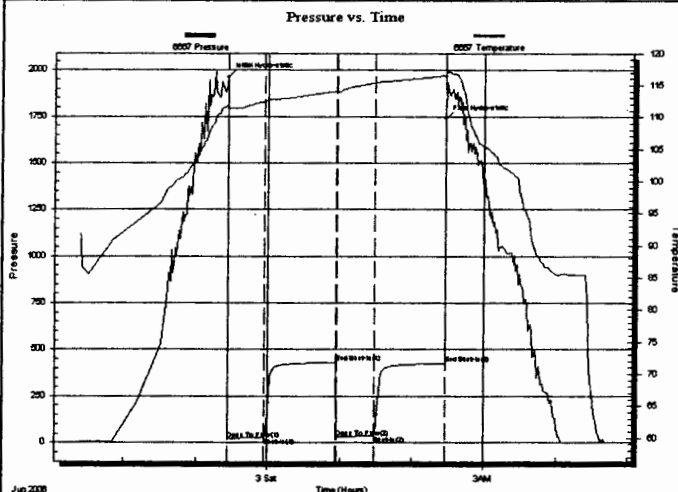
Time Off Btm: **2006.06.03 @ 02:27:24**

TEST COMMENT: Weak blow died in 17 min

No return

No blow

No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1963.22	111.87	Initial Hydro-static
1	17.95	111.26	Open To Flow (1)
31	28.91	112.43	Shut-In (1)
91	431.14	114.07	End Shut-In (1)
91	28.53	113.92	Open To Flow (2)
122	39.95	115.35	Shut-In (2)
181	426.84	116.48	End Shut-In (2)
182	1738.34	117.11	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	Free Oil 100%O	0.00
10.00	Mw/Oil spots 100%M	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lario Oil & Gas

Feiertag A #7-15

301 S Market
Wichita KS 67202

15 19 33 Scott KS

Job Ticket: 23091

DST#: 2

ATTN: Lario Oil & Gas

Test Start: 2006.06.02 @ 21:23:45

Tool Information

Drill Pipe:	Length: 3489.00 ft	Diameter: 3.80 inches	Volume: 48.94 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 560.00 ft	Diameter: 2.25 inches	Volume: 2.75 bbl	Weight to Pull Loose: 90000.00 lb
		Total Volume: 51.69 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 76000.00 lb
Depth to Top Packer:	4053.00 ft			Final 76000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	23.00 ft			
Tool Length:	50.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4027.00	
Shut In Tool	5.00			4032.00	
Hydraulic tool	5.00			4037.00	
Jars	5.00			4042.00	
Safety Joint	2.00			4044.00	
Packer	5.00		Fluid	4049.00	27.00 Bottom Of Top Packer
Packer	4.00			4053.00	
Stubb	1.00			4054.00	
Recorder	0.00	6667	Inside	4054.00	
Perforations	17.00			4071.00	
Recorder	0.00	11058	Inside	4071.00	
Bullnose	5.00			4076.00	23.00 Bottom Packers & Anchor

Total Tool Length: 50.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

Feiertag A #7-15

301 S Market
Wichita KS 67202

15 19 33 Scott KS

Job Ticket: 23091

DST#: 2

ATTN: Lario Oil & Gas

Test Start: 2006.06.02 @ 21:23:45

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.14 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	Free Oil 100%O	0.005
10.00	Mw/Oil spots 100%M	0.049

Total Length: 11.00 ft

Total Volume: 0.054 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

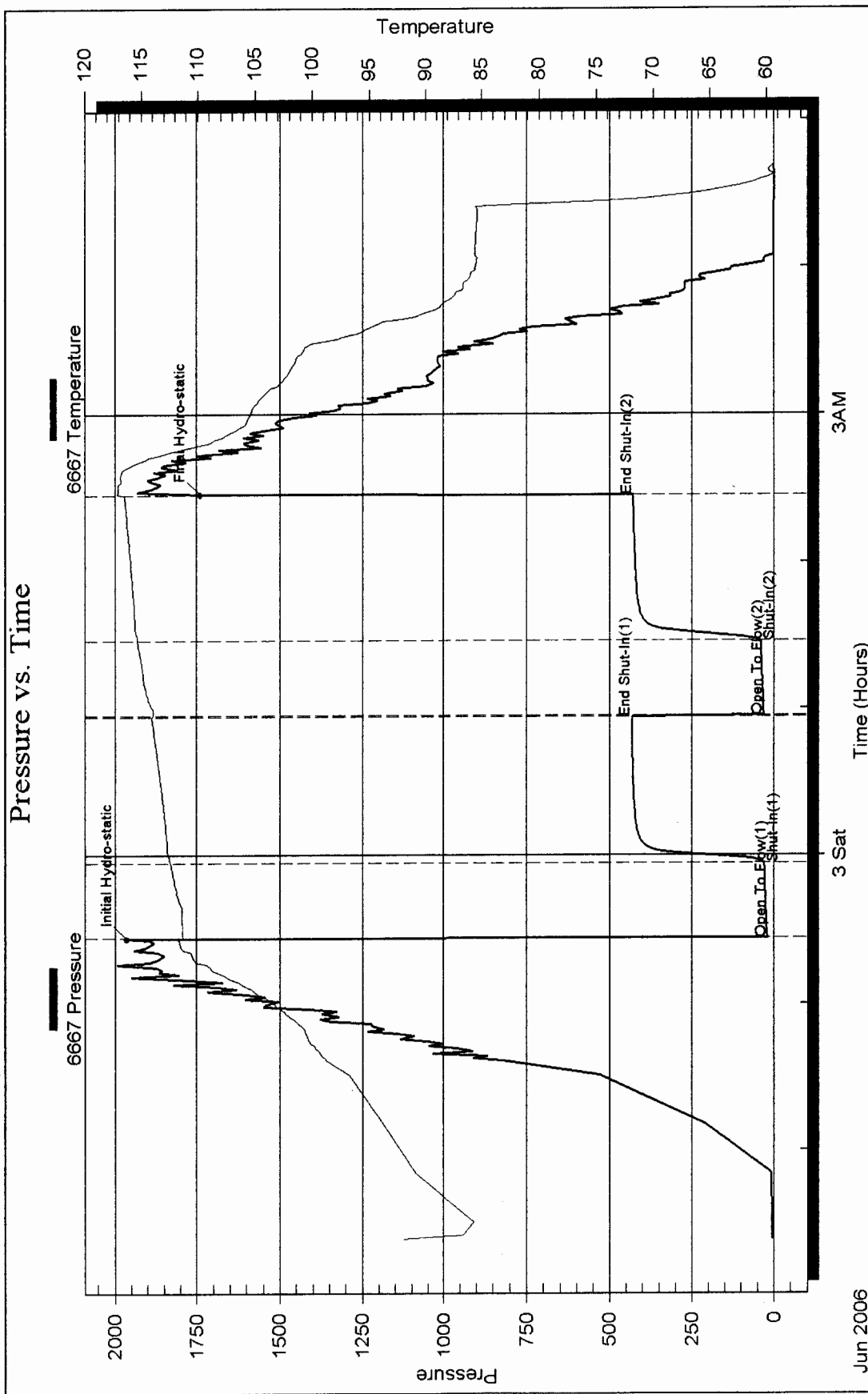
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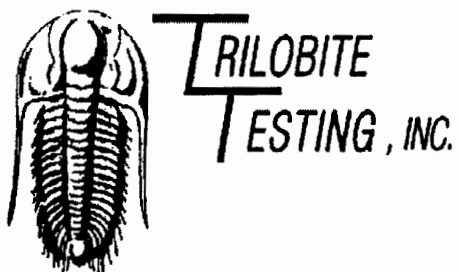
Inside

Lario Oil & Gas

15 19 33 Scott KS

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Lario Oil & Gas**

301 S Market
Wichita KS 67202

ATTN: Lario Oil & Gas

15 19 33 Scott KS

Feiertag A #7-15

Start Date: 2006.06.04 @ 00:42:16

End Date: 2006.06.04 @ 09:35:41

Job Ticket #: 23092 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

Lario Oil & Gas

301 S Market
Wichita KS 67202

ATTN: Lario Oil & Gas

Feiertag A #7-15

15 19 33 Scott KS

Job Ticket: 23092

DST#: 3

Test Start: 2006.06.04 @ 00:42:16

GENERAL INFORMATION:

Formation: **marm**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 03:07:56

Time Test Ended: 09:35:41

Test Type: **Conventional Bottom Hole**

Tester: **Shane McBride**

Unit No: **25**

Interval: **4328.00 ft (KB) To 4352.00 ft (KB) (TVD)**

Total Depth: **4352.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2960.00 ft (KB)**

2950.00 ft (CF)

KB to GR/CF: **10.00 ft**

Serial #: 6667

Inside

Press@RunDepth: **83.83 psig @ 4329.00 ft (KB)**

Start Date: **2006.06.04**

End Date:

2006.06.04

Capacity: **7000.00 psig**

Last Calib.: **2006.06.04**

Start Time: **00:42:16**

End Time:

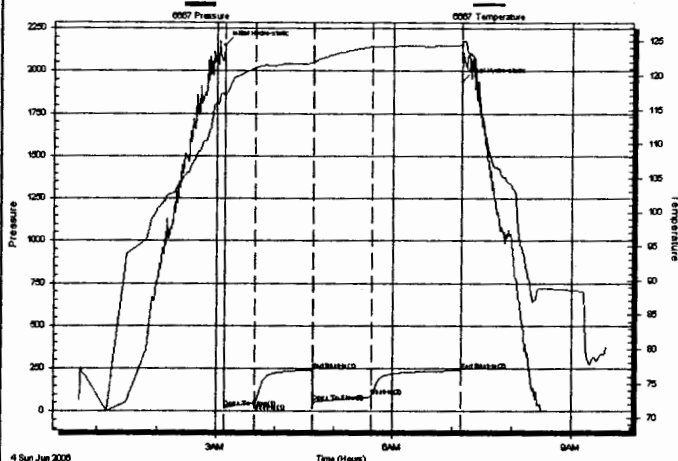
09:35:41

Time On Btmr: **2006.06.04 @ 03:07:41**

Time Off Btmr: **2006.06.04 @ 07:09:10**

TEST COMMENT: BOB in 16 min
No return
1/2 in @ open built to 9 in
1/4 in return blow died in 20 min

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2152.02	117.41	Initial Hydro-static
1	20.95	116.88	Open To Flow (1)
32	46.31	121.15	Shut-In(1)
90	240.16	121.80	End Shut-In(1)
91	50.93	121.75	Open To Flow (2)
151	83.83	124.21	Shut-In(2)
242	237.80	124.42	End Shut-In(2)
242	1938.83	125.07	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	Free Oil	0.00
50.00	WMCO 20%W 30%M 50%O tr of Gas	0.25
50.00	O&MCW 10%O 30%M 60%W	0.25

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lario Oil & Gas

Feiertag A #7-15

301 S Market
Wichita KS 67202

15 19 33 Scott KS

Job Ticket: 23092

DST#: 3

ATTN: Lario Oil & Gas

Test Start: 2006.06.04 @ 00:42:16

Tool Information

Drill Pipe:	Length:	3774.00 ft	Diameter:	3.80 inches	Volume:	52.94 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	560.00 ft	Diameter:	2.25 inches	Volume:	2.75 bbl	Weight to Pull Loose:	90000.00 lb
					Total Volume:	55.69 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		33.00 ft					String Weight: Initial	78000.00 lb
Depth to Top Packer:		4328.00 ft					Final	80000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		24.00 ft						
Tool Length:		51.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				
Tool Comments:								

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4302.00	
Shut In Tool	5.00			4307.00	
Hydraulic tool	5.00			4312.00	
Jars	5.00			4317.00	
Safety Joint	2.00			4319.00	
Packer	5.00		Fluid	4324.00	27.00 Bottom Of Top Packer
Packer	4.00			4328.00	
Stubb	1.00			4329.00	
Recorder	0.00	6667	Inside	4329.00	
Perforations	18.00			4347.00	
Recorder	0.00	11058	Inside	4347.00	
Bullhose	5.00			4352.00	24.00 Bottom Packers & Anchor

Total Tool Length: 51.00



TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

Feiertag A #7-15

301 S Market
Wichita KS 67202

15 19 33 Scott KS

ATTN: Lario Oil & Gas

Job Ticket: 23092

DST#: 3

Test Start: 2006.06.04 @ 00:42:16

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.16 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2700.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	Free Oil	0.005
50.00	WMCO 20%W 30%M 50%O tr of Gas	0.246
50.00	O&MCW 10%O 30%M 60%W	0.246

Total Length: 101.00 ft Total Volume: 0.497 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw .151 @ 84°F= 38000
350' GIP

Serial #: 6667

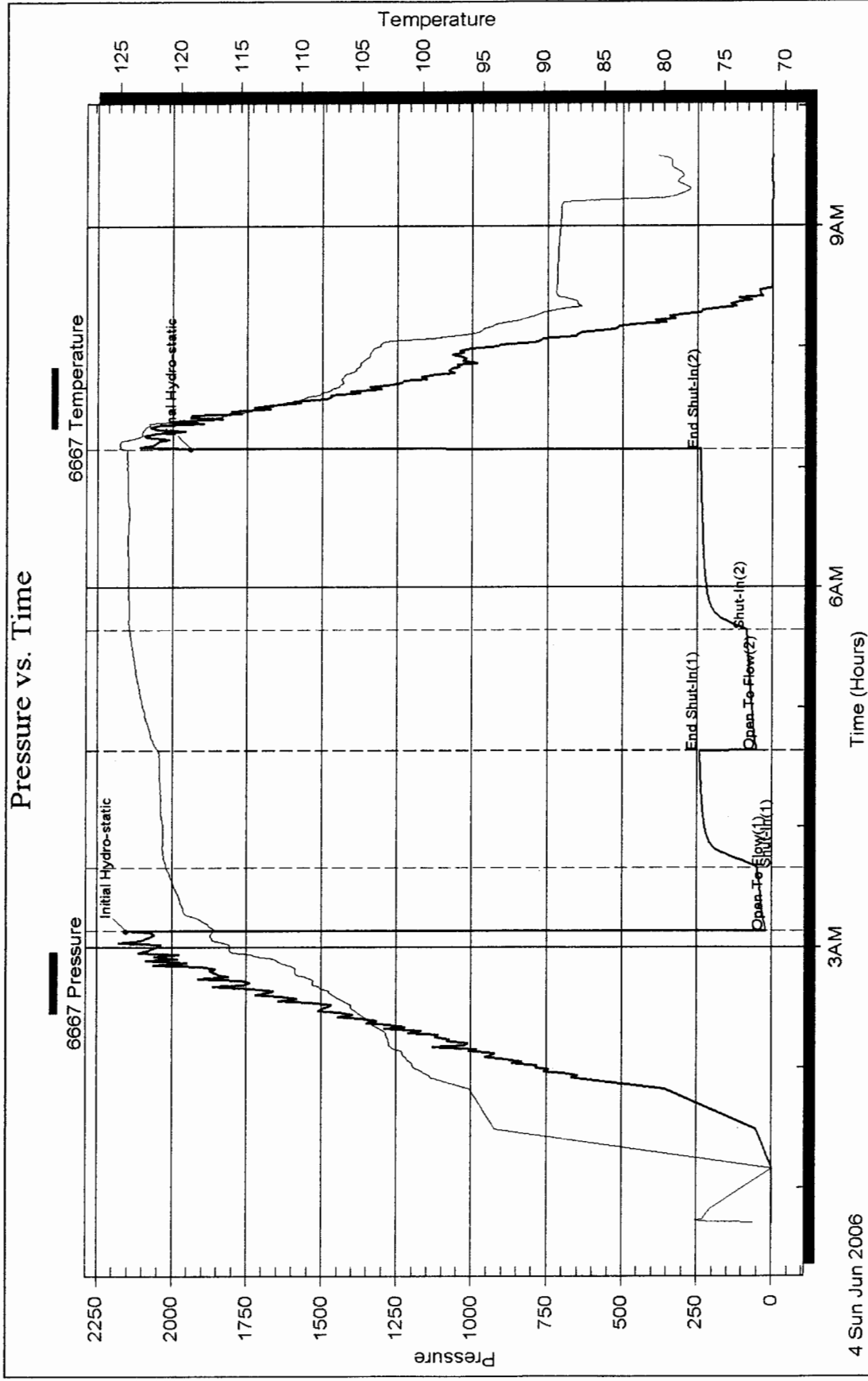
Inside

Lario Oil & Gas

15 19 33 Scott KS

DST Test Number: 3

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Lario Oil & Gas**

301 S Market
Wichita KS 67202

ATTN: Lario Oil & Gas

15 19 33 Scott KS

Feiertag A #7-15

Start Date: 2006.06.05 @ 12:55:08

End Date: 2006.06.05 @ 21:45:18

Job Ticket #: 23093 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Lario Oil & Gas

301 S Market
Wichita KS 67202

ATTN: Lario Oil & Gas

Feiertag A #7-15

15 19 33 Scott KS

Job Ticket: 23093

DST#: 4

Test Start: 2006.06.05 @ 12:55:08

GENERAL INFORMATION:

Formation: **morrow**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:22:48

Time Test Ended: 21:45:18

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: 25

Interval: **4576.00 ft (KB) To 4633.00 ft (KB) (TVD)**

Total Depth: 4633.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2960.00 ft (KB)

2950.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6667

Inside

Press@RunDepth: 105.04 psig @ 4577.00 ft (KB)

Start Date: 2006.06.05

End Date:

2006.06.05

Start Time: 12:55:08

End Time:

21:45:18

Capacity: 7000.00 psig

Last Calib.: 2006.06.05

Time On Btm: 2006.06.05 @ 15:22:33

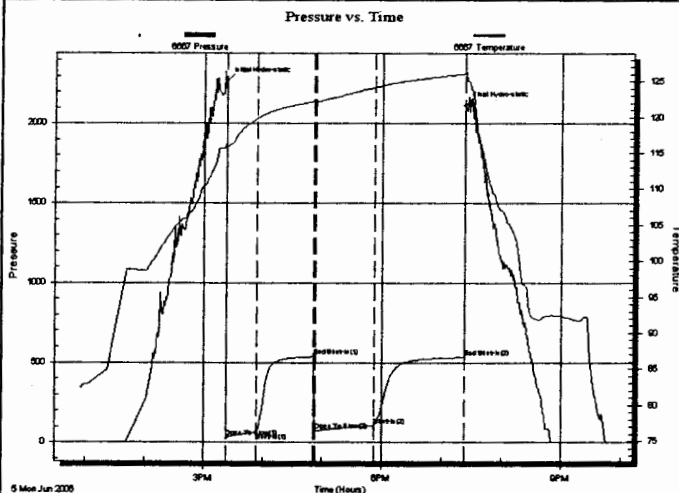
Time Off Btm: 2006.06.05 @ 19:22:17

TEST COMMENT: 2-1/2 in blow

No return

5-1/2 in blow

No return





TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lario Oil & Gas

Feiertag A #7-15

301 S Market
Wichita KS 67202

15 19 33 Scott KS

Job Ticket: 23093

DST#:4

ATTN: Lario Oil & Gas

Test Start: 2006.06.05 @ 12:55:08

Tool Information

Drill Pipe:	Length: 3997.00 ft	Diameter: 3.80 inches	Volume: 56.07 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 560.00 ft	Diameter: 2.25 inches	Volume: 2.75 bbl	Weight to Pull Loose:	95000.00 lb
			Total Volume: 58.82 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial	79000.00 lb
Depth to Top Packer:	4576.00 ft			Final	80000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	57.00 ft				
Tool Length:	84.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4550.00	
Shut In Tool	5.00			4555.00	
Hydraulic tool	5.00			4560.00	
Jars	5.00			4565.00	
Safety Joint	2.00			4567.00	
Packer	5.00		Fluid	4572.00	27.00 Bottom Of Top Packer
Packer	4.00			4576.00	
Stubb	1.00			4577.00	
Recorder	0.00	6667	Inside	4577.00	
Perforations	17.00			4594.00	
Change Over Sub	1.00			4595.00	
Drill Pipe	32.00			4627.00	
Change Over Sub	1.00			4628.00	
Recorder	0.00	11058	Inside	4628.00	
Bullnose	5.00			4633.00	57.00 Bottom Packers & Anchor

Total Tool Length: 84.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

Feiertag A #7-15

301 S Market
Wichita KS 67202

15 19 33 Scott KS

Job Ticket: 23093

DST#: 4

ATTN: Lario Oil & Gas

Test Start: 2006.06.05 @ 12:55:08

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 5.27 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
180.00	MCO 30%M 70%O	0.885

Total Length: 180.00 ft

Total Volume: 0.885 bbl

Num Fluid Samples: 0

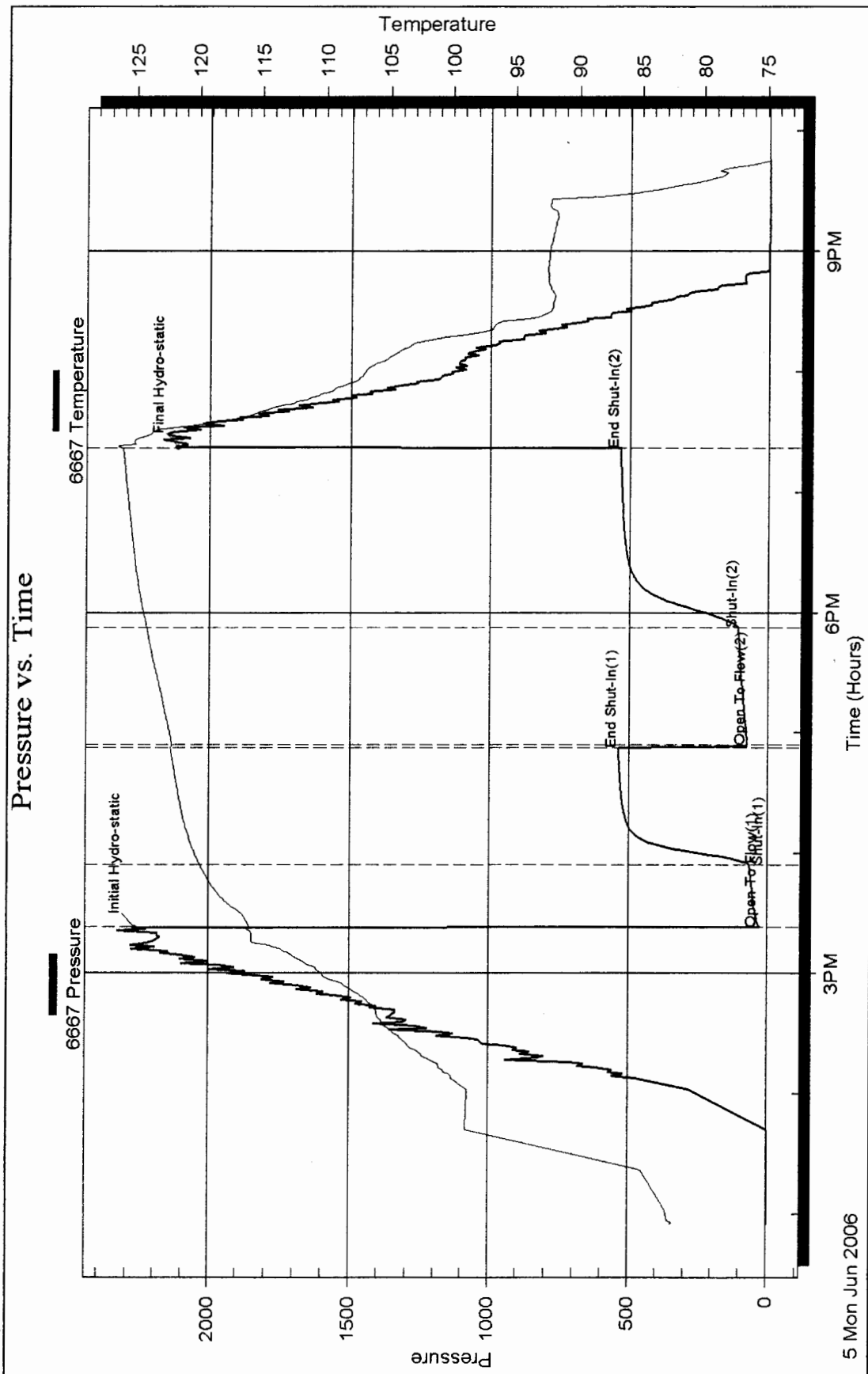
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Lario Oil & Gas**

301 S Market
Wichita KS 67202

ATTN: Lario Oil & Gas

15 19 33 Scott KS

Feiertag A #7-15

Start Date: 2006.06.06 @ 09:07:56

End Date: 2006.06.06 @ 17:15:35

Job Ticket #: 23094 DST #: 5

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



Lario Oil & Gas

ATTN: Lario Oil & Gas

15 19 33 Scott KS

Job Ticket: 23094

DST#: 5

Test Start: 2006.06.06 @ 09:07:56

Formation: St.Louis

Deviated:	No	Whipstock:	ft (KB)
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Time Tool Opened: 11:07:36

Time Test Ended: 17:15:35

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: 25

Interval: 4673.00 ft (KB) To 4690.00 ft (KB) (TVD)

Total Depth: 4690.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2960.00 ft (KB)

2950.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6667

Inside

Press@RunDepth: 63.67 psig @ 4674.00 ft (KB)

Start Date: 2006.06.06

End Date: 2006.06.06

Capacity: 7000.00 psig

Last Calib.: 2006.06.06

Start Time: 09:07:56

End Time: 17:15:35

Time On Btm: 2006.06.06 @ 11:07:21

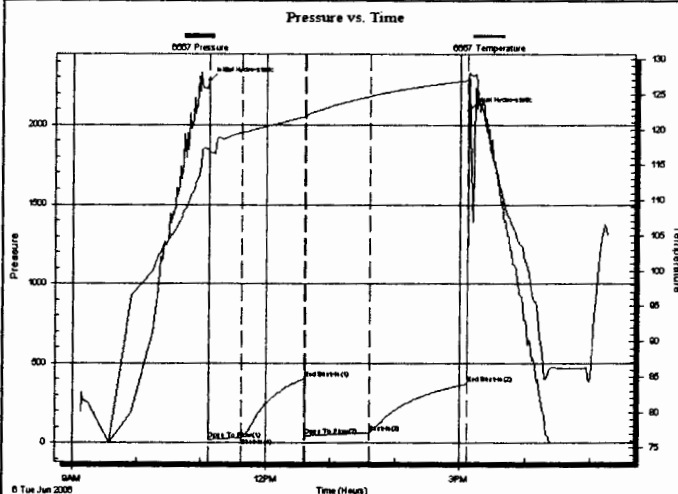
Time Off Btn: 2006.06.06 @ 15:07:35

TEST COMMENT: 2-3/4 in blow

No return

5 in blow

No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2278.34	117.23	Initial Hydro-static
1	18.45	116.76	Open To Flow (1)
31	33.71	119.54	Shut-in(1)
88	400.73	121.79	End Shut-in(1)
89	44.57	121.59	Open To Flow (2)
149	63.67	124.69	Shut-in(2)
240	370.91	126.98	End Shut-in(2)
241	2090.11	127.57	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Free Oil 100%O	0.10
80.00	HOCM 40%O 60%M	0.39

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lario Oil & Gas

Feiertag A #7-15

301 S Market
Wichita KS 67202

15 19 33 Scott KS

Job Ticket: 23094

DST#: 5

ATTN: Lario Oil & Gas

Test Start: 2006.06.06 @ 09:07:56

Tool Information

Drill Pipe:	Length: 4120.00 ft	Diameter: 3.80 inches	Volume: 57.79 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 560.00 ft	Diameter: 2.25 inches	Volume: 2.75 bbl	Weight to Pull Loose:	95000.00 lb
		Total Volume:	60.54 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	34.00 ft			String Weight: Initial	80000.00 lb
Depth to Top Packer:	4673.00 ft			Final	81000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	17.00 ft				
Tool Length:	44.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4647.00	
Shut In Tool	5.00			4652.00	
Hydraulic tool	5.00			4657.00	
Jars	5.00			4662.00	
Safety Joint	2.00			4664.00	
Packer	5.00		Fluid	4669.00	27.00 Bottom Of Top Packer
Packer	4.00			4673.00	
Stubb	1.00			4674.00	
Recorder	0.00	6667	Inside	4674.00	
Perforations	11.00			4685.00	
Recorder	0.00	11058	Inside	4685.00	
Bullnose	5.00			4690.00	17.00 Bottom Packers & Anchor

Total Tool Length: 44.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

Feiertag A #7-15

301 S Market
Wichita KS 67202

15 19 33 Scott KS

Job Ticket: 23094

DST#: 5

ATTN: Lario Oil & Gas

Test Start: 2006.06.06 @ 09:07:56

Mud and Cushion Information

*Mud Type: Gel Chem

Cushion Type:

Oil API:

23 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbl

Water Loss: 5.17 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4100.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Free Oil 100%O	0.098
80.00	HOCM 40%O 60%M	0.393

Total Length: 100.00 ft Total Volume: 0.491 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

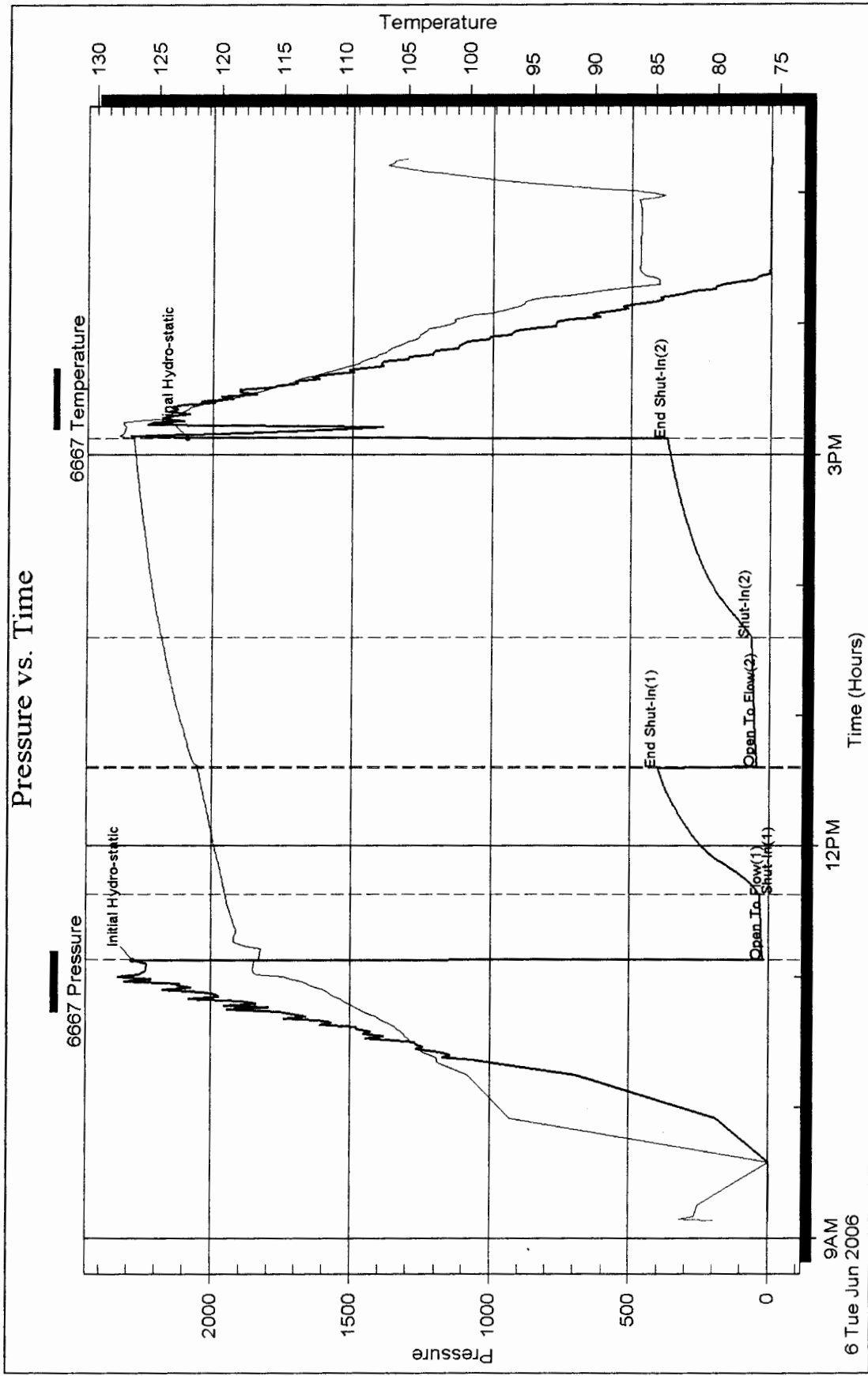
Serial #: 6667

Inside

Lario Oil & Gas

15 19 33 Scott KS

DST Test Number: 5



Trilobite Testing, Inc

Ref. No: 23094

Printed: 2006.06.12 @ 11:29:41 Page 5

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

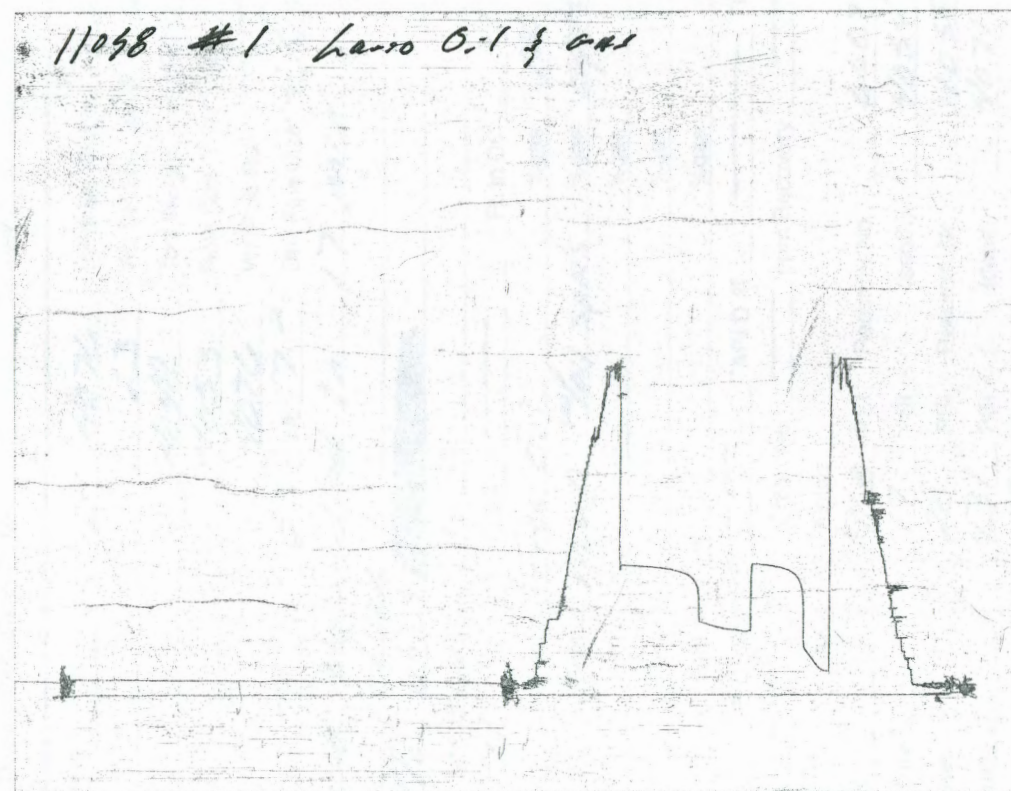


CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

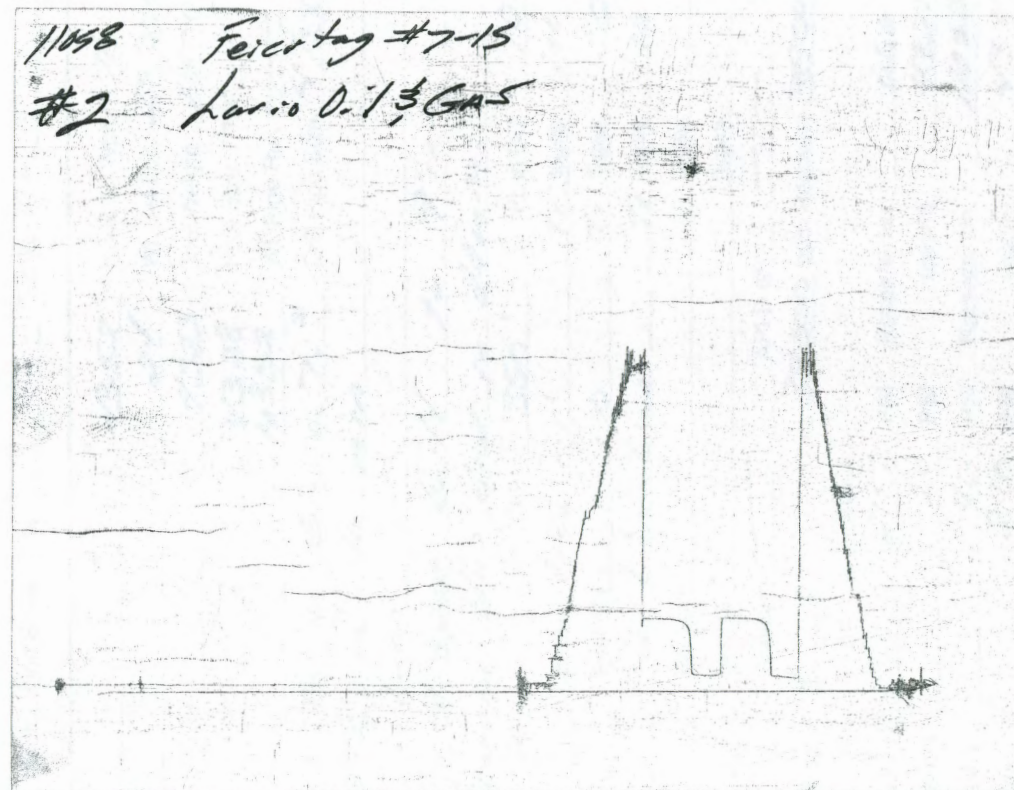


CHART PAGE

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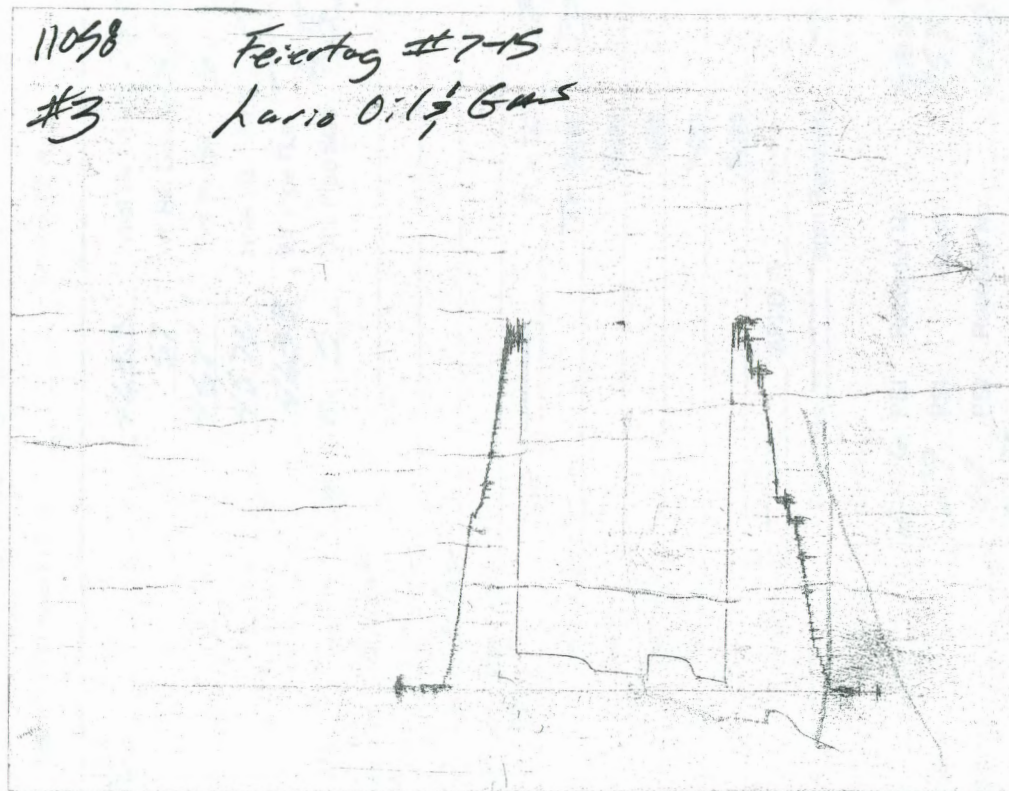


CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

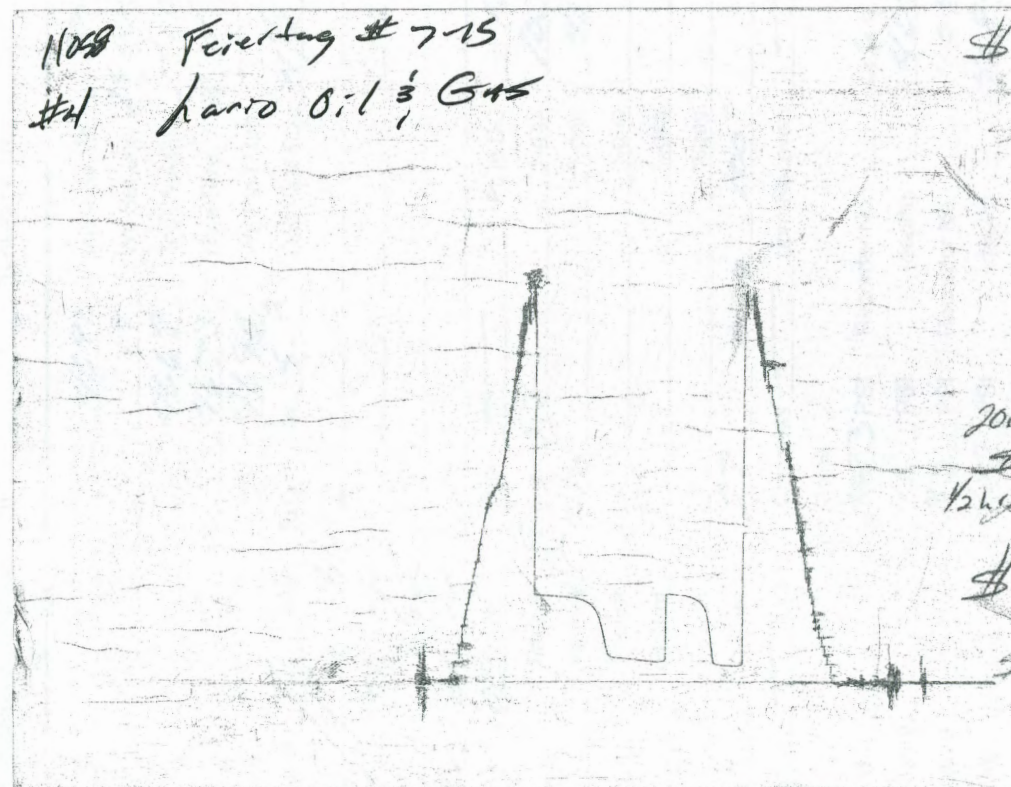
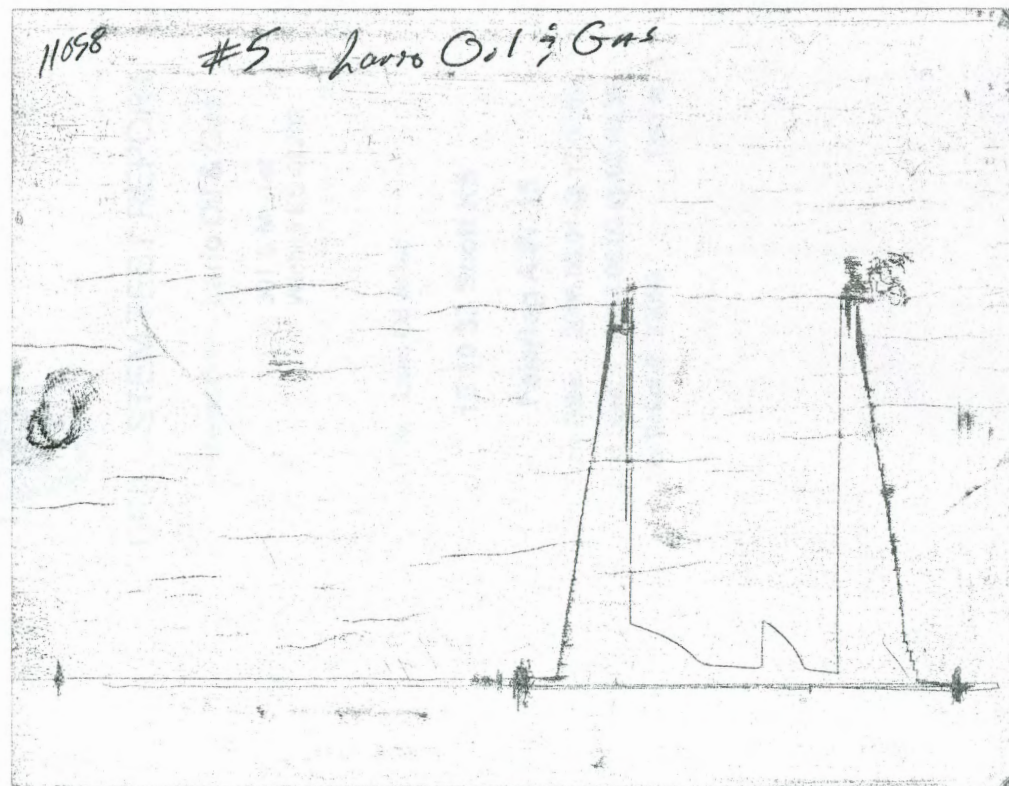


CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.



Tronolu Inc., Inc.
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