Computer Inventoried

15-19s-33W

MPC Natural Gas • Crude Oil Exploration & Production

COPY

McCOY PETROLEUM CORPORATION

3017 North Cypress
Wichita, Kansas 67226-4003

316-636-2737

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

Keith McCoy
Treasurer

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15-171-20466-0001

McCoy Petroleum Corporation
Feiertag "A" #4-15
C SE SW Section 15-19S-33W
Scott County, KS

Page 2 ACO-1

DST #1 4345-4360' (Marmaton "B" zone)
Open 30", S.I. 60", Open 90", S.I. 90"
Weak blow, built to fair 8" blow on 1st open period.
Weak blow, built to fair 9" blow on 2nd open period.
Recovered 1' of free oil,
454' of very slightly muddy water with a scum of oil.
(40,000 ppm chlorides)
FP 31-93# 155-207#
ISIP 395# FSIP 395#

DST #2 4427-4460' (Fort Scott/Cherokee)
Open 30", S.I. 30", Open 30", S.I. 30"
Weak blow, died in 14" on 1st open period.
No blow on 2nd open period.
Recovered 20' of mud. Good show of oil in tool.
FP 31-41# 52-52#
ISIP 639# FSIP 436#

DST #3 3908-3935' (Lansing "B") Hookwall Straddle. Hook @ 3996'.
Open 30", S.I. 30", Open 60", S.I. 60"
Weak blow, increased to fair 7" blow on 1st open period.
Weak blow, increased to fair 7" blow on 2nd open period.
Recovered 310' of total fluid as follows:
220' of gas and mud cut oil, (30% gas, 40% oil, 30% mud)
90' of slightly oil cut muddy water. (10% oil, 10% mud, 80% water)
FP 90-100# 120-160#
ISIP 1000# FSIP 930# (FSIP reading is after 15", packer leaked)

DST #4 4066-4093' (LKC "G") Hookwall Straddle. Hook @ 4141'.
Open 30", S.I. 30", Open 60", S.I. 60"
Weak blow, increased to fair 9" blow on 1st open period.
Weak blow, increased to fair 8" blow on 2nd open period.
Recovered 185' of gas in pipe,
385' of total fluid as follows:
295' of slightly muddy gassy oil, (40% gas, 50% oil, 10% mud)
90' of gas and oil cut mud. (20% gas, 30% oil, 50% mud)
FP 52-93# 145-176#
ISIP 849# FSIP 849#

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ELECTRIC LOG TOPS

Krider	2651 (+ 325)
Topeka "A"	3574 (- 595)
Topeka "B"	3597 (- 618)
Topeka "C"	3614 (- 635)
Oread "A"	3773 (- 794)
Heebner	3831 (- 852)
Toronto	3843 (- 864)
Lansing "A"	3882 (- 903)
Lansing "B"	3921 (- 942)
Lansing "C"	3944 (- 965)
Lansing "D"	3882 (-1103)
LKC "G"	4074 (-1095)
LKC Upper "H"	4114 (-1135)
LKC Lower "H"	4124 (-1145)
LKC "I"	4140 (-1161)
LKC "J"	4169 (-1190)
Hushpuckney	4224 (-1245)
LKC "K"	4239 (-1260)
Marmaton "A"	4325 (-1346)
Marmaton "B"	4348 (-1369)
Pawnee	4404 (-1425)
Fort Scott	4428 (-1449)
Cherokee	4441 (-1462)
Morrow Shale	4592 (-1613)
Mississippian	4612 (-1633)
LTD	4745 (-1766)

15-171-20,466 0001

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-171-20,466 0001

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address 3017 N. Cypress
City/State/Zip Wichita, KS 67226-4003
Purchaser: NCRA
Operator Contact Person: Steve O'Neill
Phone (316) 636-2737
Contractor: Name: Post & Mastin Well Service
License: 8438
Wellsite Geologist:

County Scott
C - SE - SW Sec. 15 Twp. 19S Rge. 33 X E/W
660 Feet from S/N (circle one) Line of Section
3300 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Feiertag "A" Well # 4-15
Field Name
Producing Formation Topeka, Lansing "B"/Lansing KC "G"
Elevation: Ground 2966' KB 2979'
Total Depth 4750' PBTD 4702'
Amount of Surface Pipe Set and Cemented at 376' Feet
Multiple Stage Cementing Collar Used? X Yes ____ No
If yes, show depth set 2794' Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Designate Type of Completion
____ New Well ____ Re-Entry X Workover

X Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: McCoy Petroleum Corporation
Well Name: Feiertag "A" #4-15
Comp. Date 7-18-94 Old Total Depth 4750'

____ Deepening X Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
X Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Inj?) Docket No.

~~3-17-95~~ 3-17-94 (KE)
Spud Date
Date Reached TD
3-28-95
Completion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

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Chloride content ____ ppm Fluid volume ____ bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name
Lease Name License No.
____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W
County Docket No.

COPY

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature S. O'Neill
Title Petroleum Engineer Date 4-19-95

Subscribed and sworn to before me this 19 day of April, 19 95.

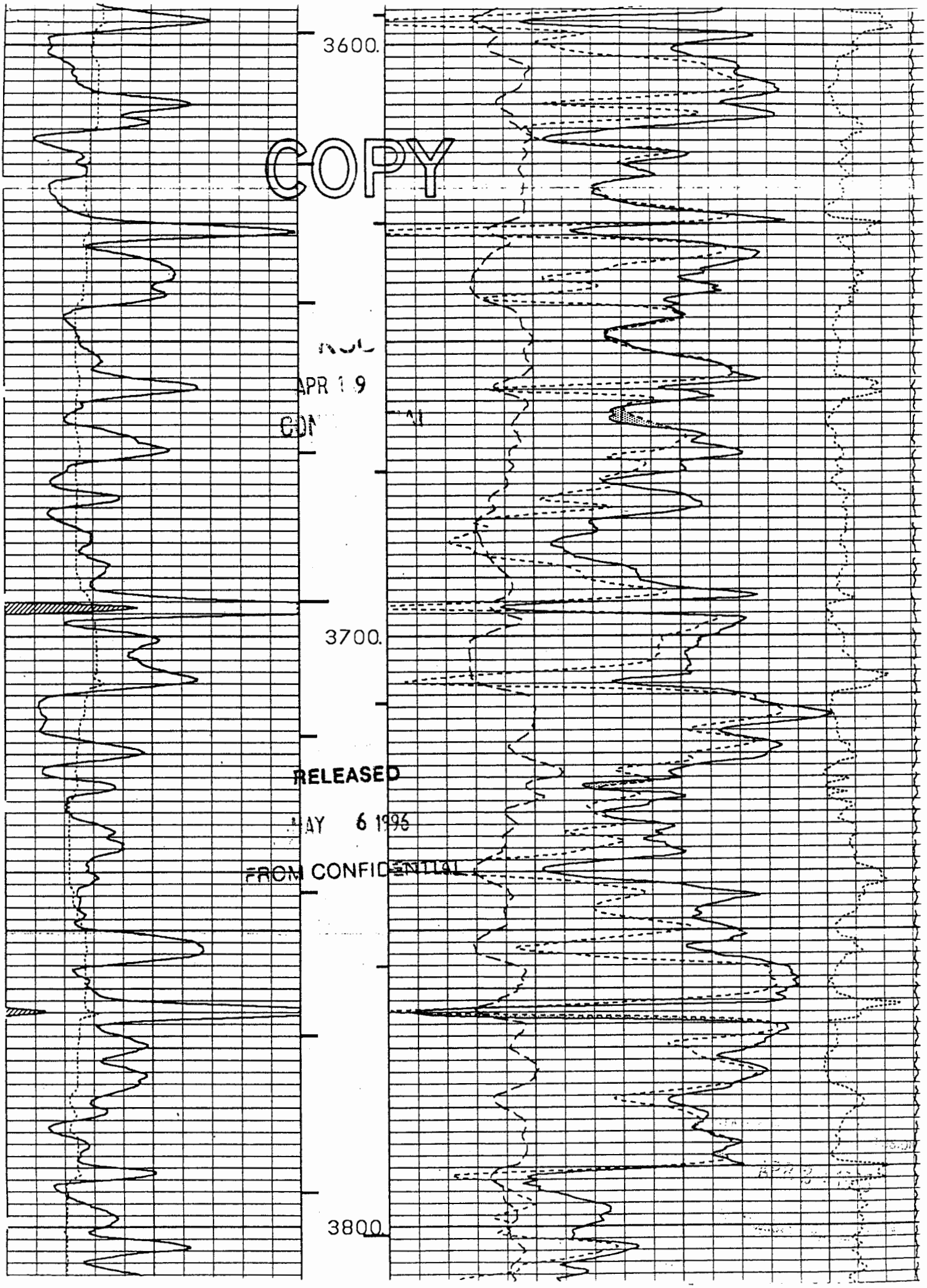
Notary Public Deborah Ann Paules
Date Commission Expires February 8, 1996

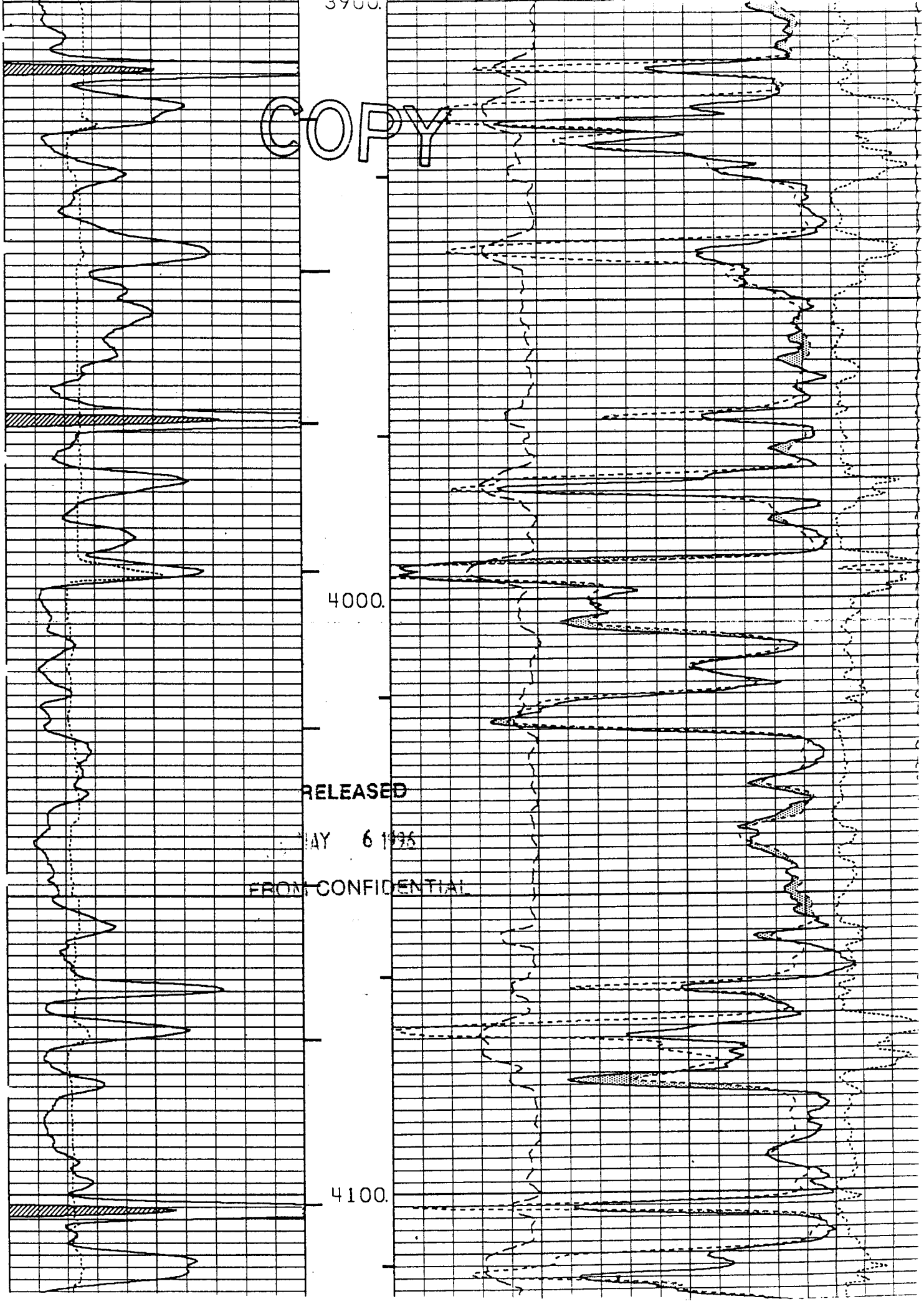
DEBORAH ANN PAULES
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-8-96

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received

Distribution
____ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other (Specify)

Form ACO-1 (7-91)


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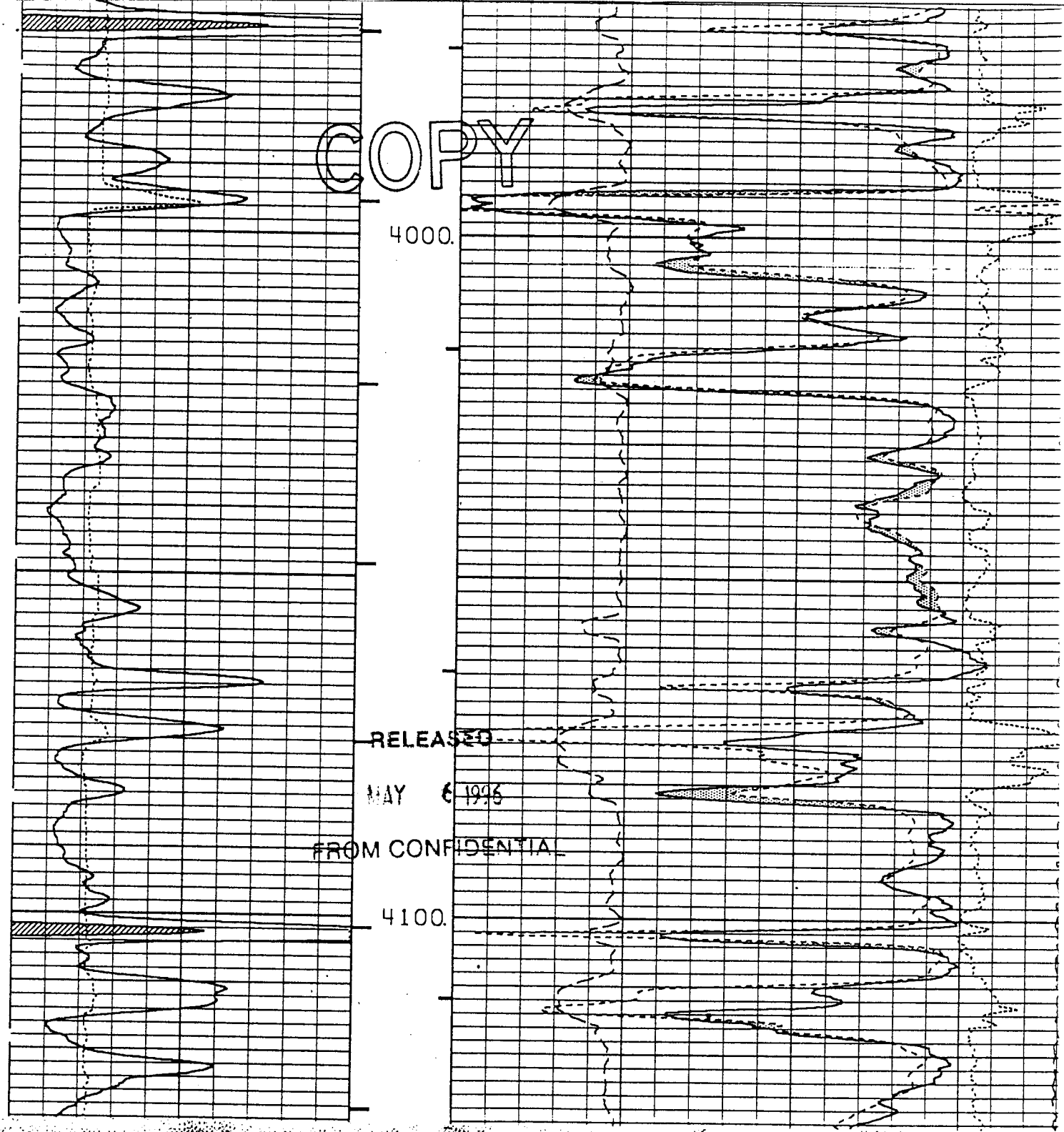


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