

4-19-33W

^{2nd}
COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-171-20478
County scott
-E/2-SW - SW Sec. 4 Twp. 19S Rge. 33 X ^E _W

Operator: License # 4629

660FSL Feet from S/W (circle one) Line of Section

Name: BRITO OIL CO., INC.

990FWL Feet from E/W (circle one) Line of Section

Address 120 S. Market, #300

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Wichita, KS 67202

City/State/Zip _____

Lease Name Been 'A' Well # 1-4

Purchaser: NA

Field Name Millrich

Operator Contact Person: Raul F. Brito

Producing Formation _____

Phone (316) 263-8787

Elevation: Ground 2965' KB 2970

Contractor: Name: Blue Goose Drilling, Inc

Total Depth 4770' PBDT _____

License: 5109

Amount of Surface Pipe Set and Cemented at 219' Feet

Wellsite Geologist: Raul F. Brito

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set _____ Feet

Oil SWD SIOW Temp. Abd.

If Alternate III completion, cement circulated from _____

Gas ENHR SIGW

feet depth to _____ w/ _____ sx cmt.

Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan D & C 3-26-96
(Data must be collected from the Reserve Pit) RL

If Workover/Re-Entry: old well info as follows:

Operator: _____

Chloride content 34,000 ppm Fluid volume 1285' bbls

Well Name: _____

Dewatering method used Deaeration

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD

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FEB 06 1995

Plug Back PBDT

Operator Name _____ License No. _____

Commingled Docket No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

12/3/94 12/14/94 NA

Spud Date Date Reached TD Completion Date

Conservation Division
WICHITA, KS

Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title PRESIDENT Date 1/31/95

Subscribed and sworn to before me this 31 day of January 19 95.

Notary Public Betty M. Abbott

Date Commission Expires 1-22-99

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify) <u>FS</u>

BETTY M. ABBOTT
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 1-22-99

WEE-Pi-i

SIDE TWO

Operator Name Brito Oil Co., INC.

Lease Name Been 'A'

Well # i-4

Sec. 4 Twp. 19SRge. 33W
 East
 West

County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log Sample
 Formation (Top), Depth and Datum

Name	Top	Datum
ANHY 2240	+731	
B/Anhy 2256	+715	
Heeb 3871	-900	
LKC 3918	-947	
STARK 4203	-1232	
BKC 4293	-1322	
FT SC 4482	-1511	
CHER 4506	-1535	
MISS 4692	-1721	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	219KB	60/40poz	150	2%gel, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

BRITO OIL COMPANY, INC.

120 S. MARKET, SUITE 300
WICHITA, KANSAS 67202
316-263-8787

COPY

BRITO OIL CO., INC.
#1-4 Been 'A'
4-19S-33W
Scott Co, KS
15-171-20478

DST #1 - 4000-31 30-45-30-45, Rec. 120' WCM, 180'MW tr oil, FP 50-101/132-182,
SIP 983/892

DST #2 - 4130-4200 30-30-30-30, Rec. 2180' MSW W/tr oil, FP 182-668/709-943,
SIP 1165/1165

DST #3 - 4255-4290 30-30-30-30, Rec. 2430' MSW, FP 283-882/943-1185; SIP
1114/1185

DST #4 - 4326-90 30-60-45-90, Rec. 240' GIP; 135' CGO, 245' GOCM (10%G, 30%,
60%M), 360' OCMW (5%O, 90%W,5%M), FP 109-240/305-360, SIP 975/876

DST #5 - 4620-59 30-30, Rec. 5' Drlg Mud, FP 91-19, SIP 91

DST #6 - 4373-86 30-60-45-90, Rec. 180' GIP, 55' Oil, 60' OCMW (2%),
600' GsySW, FP 71-192/263-314, SIP 679/587

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