

1576

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 171-20,429

County Scott

SE SF SW Sec. 15 Twp. 19S Rge. 34 X East West

330 Ft. North from Southeast Corner of Section

2970 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Josephine Well # 2-15

Field Name _____

Producing Formation Morrow

Elevation: Ground 3065' KB 3074'

Total Depth 4910' PBSD 4873'

Operator: License # 4981

Name: Cholla Resources, Inc.

Address 1641 California St., #300

City/State/Zip Denver, CO 80202

Purchaser: Permian

Operator Contact Person: William Goff

Phone (303) -623-4565

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: William Goff

Designate Type of Completion
 New Well Re-Entry Workover

Oil SLD Temp. Abd. Conv. Inj Delayed Comp. Other (Core, Water Supply, etc.)
 Gas Dry

If OMO: old well info as follows:
Operator: _____

Well Name: _____

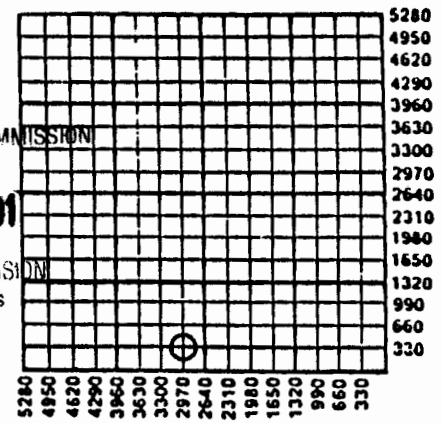
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

5/15/91 5/26/91 6/13/91
Spud Date Date Reached TD Completion Date

RECEIVED
SEP 03 1991

STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas



8-27-91

Amount of Surface Pipe Set and Cemented at 265 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 3615'

feet depth to 4910' w/ 405 sx cm.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned well's. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

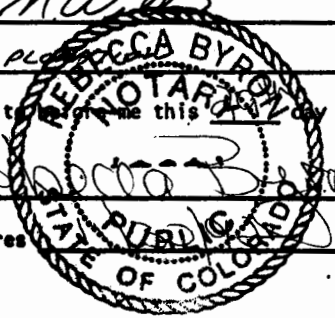
Signature [Signature]

Title V.P. Explorer Date 8/29/91

Subscribed and sworn to before me this 27 day of August, 1991.

Notary Public [Signature]

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC KGS SLD/Rep Plug NGPA Other (Specify)

126185

SIDE TWO

Operator Name Cholla Resources, Inc. Lease Name Josephine Well # 2-15

Sec. 15 Twp. 19S Rge. 34 East West County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Formation Description

Log Sample

Name	Top	Bottom
Anhydrite	2296	
Lansing	3996	
BKC	4430	
Marmaton	4461	
Morrow Sh.	4760	
Morrow Sd.	4784	
Miss.	4824	
St. Louis	4864	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		265'	60/40 Poz	150	2%Gel 3%CC
Production	7 7/8"	4 1/2"	11.5	4906'	60/40 Poz	405	2%Gel

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
2	4810' - 14'		
2	4786' - 92'		

TUBING RECORD Size 2 3/8" Set At 4869' Packer At _____ Liner Run Yes No

Date of First Production 6/15/91 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20		20		29

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____