

15-19-214

DM

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API No. 15- 171-20,192  
County Scott  
- SW - NW - SE Sec. 15 Twp. 19 Rge. 34 X E W

1650 Feet from South Line of Section  
2210 Feet from East Line of Section

Footages calculated from nearest outside section corner: SE

Lease Name Robinson Farms Well # 2

Field Name Lehman NE

Producing Formation Marmaton

Elevation: Ground 3050' KB 3059'

Total Depth 5000' PBDT 4544'

Amount of Surface Pipe Set and Cemented at 572 Feet

Multiple Stage Cementing Collar Used? X Yes        No

If yes, show depth set 2072 Feet

If Alternate II completion, cement circulated from 2072  
feet depth to        surface w/ 500 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content        ppm Fluid Volume        bbls

Dewatering method used       

Location of fluid disposal if hauled offsite:       

Operator Name       

Lease Name       

       Quarter Sec.        Twp.        Rng.       

County        Docket No.       

Operator: License # 31791

Name: Kykon Oil & Gas, Inc.

Address P.O. Box 1197

City/State/Zip Billings, MT 59103

Purchaser:       

Operator Contact Person: Kirby Schmitz

Phone 406-248-3757

Contractor: Name: Wild West Well Service

License: 32592

Wellsite Geologist: Tom Larson

Designate Type of Completion  
       New Well        Re-Entry X Workover

       Oil        SWD        SLOW        Temp. Abd.  
       Gas X ENHR        SIGW  
       Dry        Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Oil well info as follows:

Operator: Wichita Industries, Inc.

Well Name: Robinson Farms #2

Comp. Date 11/11/80 Old Total Depth 5000'

       Deepening        Re-Perf. X Conv. To Inj/SWD  
       Plug Back        PBDT

       Commingled Docket No.         
       Dual Completion Docket No.         
X Other (SWD or Inj?) Docket No. E-28,035

9/24/02 10/1/02 10/1/02  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82030196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

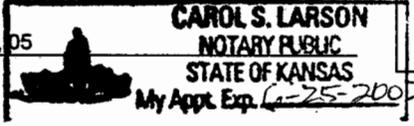
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas Larson  
Title        Engineer Date 10-8-02

Subscribed and sworn to before me this 8th day of October 2002.

Notary Public Carol S. Larson  
Carol S. Larson

My Commission Expires Jun. 25, 05



K.C.C. OFFICE USE ONLY  
F        Letter of Confidentiality Attached  
C        Wireline Log Received  
C        Geologist Report Received  
  
Distribution  
       KCC        SWD/Rep        NGPA  
       KGS        Plug        Other  
(Specify)

Operator Name Kykon Oil & Gas, Inc. Lease Name Robinson Farms Well # 2

Sec. 15 Twp. 19S Rge. 34  East  West

County Scott

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum Name Top	<input type="checkbox"/> Sample Datum
Sample Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	See original ACO-1		
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No			
List all E. Logs Run:	comp neutron density dual induction micro-log				

**RECEIVED**  
**OCT 09 2008**  
**KCC WICHITA**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	30"	24"		35'	grout	6 yds	
surface	12-1/4"	8-5/8"	24	572'	light & class H	350	3% CC & 1/4#/sk flocele
production	7-7/8"	5-1/2"	14	4720'	Surefill	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	surf	2072'	65/35 poz	500	6% gel

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
2	Marmaton 4444-52'	750 gal 15% NEFe	4444-52'
2	L-KC 4397-4405'	750 gal 15% NEFe	4397-4405'
2	L-KC 4110-24'	750 gal 15% NEFe	4110-24'

TUBING RECORD		Size 2-3/8"	Set At 4432'	Packer At 4431'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  vented  Sold  Used on Lease (If vented, submit ACO-18).

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) L-KC water supply & Marmaton WW

Production Interval: 4110-4452'