

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5210
Name Lebsack Oil Production, Inc.
Address P.O. Box 489
City/State/Zip Hays, KS 67601

Purchaser

Operator Contact Person Jack L. Partridge
Phone (316) 262-1841

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Wayne Lebsack
Phone 316-938-2396

Designate Type of Completion

☐ New Well ☒ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Maurice J. Brown
Well Name Fairleigh
Comp. Date 11-10-75 Old Total Depth 356

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

6-28-87 6-30-87 6-30-87
Spud Date Date Reached TD Completion Date

4896'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 356 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-171-20,080-0000
County Scott
C SE NW Sec 25 Twp 19S Rge 34 East West

3300 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

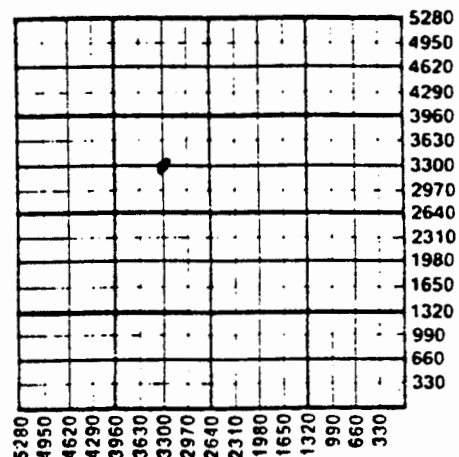
Lease Name Fairleigh OWWO Well # 1

Field Name

Producing Formation

Elevation: Ground 3011 KB 3016

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water 2740 Ft North from Southeast Corner
(Stream, pond etc) 1320 Ft West from Southeast Corner
Sec 5 Twp 20 Rge 33 East X West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

25-19-34W

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Test

Core

Steel

WELL LOG

Important tops and base of formations penetrated. Detail all cores. Report all interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more is needed. Attach copy of logs.

Drill Stem Tests Taken

☐ Yes☒ No

Sent to Geological Survey

☐ Yes☒ No

Formation Description

☒ Log☐ Sample

Name

Top

Bottom

Other 3892

LKC 3943

BKC 4388

Marm 4415

Morrow Sh 4700

Morrow Sd 4720

Miss. 4774

CASING RECORD

☐ Flow☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
Surface	12-1/4"	8-5/8"	2 1/4"	386	60/40	300	
Production	4 1/2"		10 1/2"	4869.0	50-50	100	18% salt. 12
String							

CFR-2

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

7/hpf	4731-37						
7/hpf	4719-21 & 4725-26						
4/hpf	4457-60 & 4416-20						

Frac w/130 sbs 20/40 sd & 120/80 galloil slant & 181,000 cu/ft. nitrogen
1500/gal NE 15%

TUBING RECORD	Size	Set At	Packer at	Liner Run
				☐ Yes ☐ No

Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (specify)

Oil

Gas

Water

Gas-Oil Ratio

Gravity