

36-19s-34W

*And*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-171-20,486  
County Scott County  
- C - SW - NE Sec. 36 Twp. 19S Rge. 34 X <sup>E</sup><sub>W</sub>

**COPY**

Operator: License # 5123

1980 Feet from S/W (circle one) Line of Section

Name: Pickrell Drilling Co. Inc.

1980 Feet from E/W (circle one) Line of Section

Address 110 N. Market, Suite 205

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

**CONFIDENTIAL**

City/State/Zip Wichita, Kansas 67202

Lease Name Young Trust "C" Well # 1

Field Name Wildcat

Purchaser: N/A

Producing Formation None

Operator Contact Person: Don W. Beauchamp

Elevation: Ground 3005 KB 3010

Phone (316) 262-8427

Total Depth 4900 PSTD

Contractor: Name: Company Tools

Amount of Surface Pipe Set and Cemented at 348' KB Feet

License: 5123

Multiple Stage Cementing Collar Used? Yes X No

Wellsite Geologist: Billy G. Klaver

If yes, show depth set \_\_\_\_\_ Feet

Designate Type of Completion  
 New Well  Re-Entry  Workover

If Alternate II completion, cement circulated from 348' KB

Oil  SVD  SIOV  Temp. Abd.

feet depth to surface w/ 225 sx \_\_\_\_\_ sx cat.

Gas  ENHR  SIGV

Drilling Fluid Management Plan DATA 6-10-96  
(Data must be collected from the Reserve Pit) LV

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Chloride content 6000 ppm Fluid volume 400 bbls

Operator: RELEASED

Dewatering method used \_\_\_\_\_

Well Name: \_\_\_\_\_

Location of ~~NAME~~ <sup>NAME</sup> of abandoned well: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth DEC 18 1996

Deepening  Re-perf.  ~~CON~~ <sup>CON</sup> **CONFIDENTIAL**

Operator Name MAY 05 1995

Plug Back  PSTD

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. WICHITA Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SVD or Inj?) Docket No. \_\_\_\_\_

4-17-95 4-27-95 4-28-95

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *C. W. Sebitt*

Title C. W. Sebitts - President Date 5-07-95

Subscribed and sworn to before me this 5th day of May 1995

Notary Public *Verdella Lewis*

6-06-98

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
KCC  SVD/Rep \_\_\_\_\_ NSPA \_\_\_\_\_  
KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)

NOTARY PUBLIC - STATE OF KANSAS  
VERDELLA LEWIS  
My Appt. Exp. \_\_\_\_\_

W 128-291-28

126563

SIDE TWO

Operator Name Pickrell Drilling Co. Inc. Lease Name Young Trust "C" Well # 1

Sec. 36 Twp. 19 Rge. 34  East  West County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

Radiation Guard

Name	Top	Datum
Base/Anhydrite	2230(+ 780)	
Topeka	3618(- 608)	
Heebner	3880(- 870)	
Lansing	3926(- 916)	
Stark	4305(-1295)	
Marmaton	4414(-1404)	
Pawnee	4502(-1492)	
Fort Scott	4545(-1535)	
Cherokee Shale	4568(-1558)	
Mississippi St. Gen	4770(-1760)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	348'KB	60-40 poz	225sx	2% gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose: P&A	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60-40poz	235sx	60-40 poz, 6% gel w/1/4# Floseal/sx.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SMD or In]. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled Production Interval