



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601



RECEIVE Test Ticket

AUG 02 2010

NO. 039150 14570

4/10

Well Name & No. Fahman Hard #1 Test No. #1 Date 7/23/10
 Company Harjo Oil & Gas Elevation 3082 KB 3077 GL
 Address 301 S Market Wichita, KS 67202
 Co. Rep / Geo. Pat Deenihan Rig WN #2
 Location: Sec. 1 Twp. 19 Rge. 34 Co. Scott State Ks

Interval Tested 4016 4063 Zone Tested B
 Anchor Length 47 Drill Pipe Run 3875' Mud Wt. 9.0
 Top Packer Depth 4011 Drill Collars Run 124' Vis 51
 Bottom Packer Depth 4016 Wt. Pipe Run — WL 8.8
 Total Depth 4063 Chlorides 2800 ppm System LCM #2
 Blow Description B.O.B. in 25 min
No return

B.O.B. in 35 min
No return

Rec <u>1</u>	Feet of <u>Free oil</u>	%gas <u>100%</u>	oil <u>100%</u>	%water	%mud
Rec <u>29</u>	Feet of <u>SOCWM</u>	%gas <u>5%</u>	oil <u>40%</u>	%water <u>55%</u>	%mud
Rec <u>124</u>	Feet of <u>mcw</u>	%gas <u>7%</u>	oil <u>90%</u>	%water <u>10%</u>	%mud
Rec <u>310</u>	Feet of <u>water</u>	%gas	%oil	%water	%mud

Rec Total 464' BHT 116° Gravity — API RW 260@ 72° F Chlorides 26500 ppm
 (A) Initial Hydrostatic 1992 ☒ Test 1225' T-On Location 16:30
 (B) First Initial Flow 26 ☐ Jars — T-Started 17:25
 (C) First Final Flow 138 ☒ Safety Joint 75' T-Open 19:15
 (D) Initial Shut-In 1029 ☒ Circ Sub N/C T-Pulled 22:15
 (E) Second Initial Flow 141 ☐ Hourly Standby — T-Out 00:40
 (F) Second Final Flow 236 ☒ Mileage 24RT 30' Comments —
 (G) Final Shut-In 1005 ☐ Sampler —
 (H) Final Hydrostatic 1912 ☐ Straddle — ☐ Ruined Shale Packer —
☐ Shale Packer — ☐ Ruined Packer —
☐ Extra Packer — ☐ Extra Copies —
☐ Extra Recorder — Sub Total 0
☐ Day Standby — Total 1330
☐ Accessibility — MP/DST Disc't —

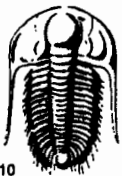
Initial Open 30
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 60

Sub Total 1330

Approved By —

Our Representative —

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

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AUG 02 2010

Test Ticket

NO. 039601

Well Name & No. Pohlman Heyd #1 BY: _____ Test No. #2 Date 7/24/10
Company Lario Oil & Gas Elevation 3082 KB 3077 GL
Address 301 S Market Wichita Ks 67202
Co. Rep / Geo. Pat Deenihan Rig WW #2
Location: Sec. 1 Twp. 19 Rge. 34 Co. Scott State Ks

Interval Tested 4092 4116 Zone Tested D
Anchor Length 24 Drill Pipe Run 3969 Mud Wt. 9.0
Top Packer Depth 4087 Drill Collars Run 124 Vis 51
Bottom Packer Depth 4092 Wt. Pipe Run _____ WL 8.8
Total Depth 4116 Chlorides 2800 ppm System LCM #2
Blow Description 11" blow
No return
8 1/2" blow
No return

Rec	Feet of	Tr %gas	%oil	%water	%mud
<u>315</u>	<u>Heavy Oil</u>	<u>Tr</u>	<u>100%</u>		
<u>124</u>	<u>mud</u>	<u>Tr</u>	<u>70%</u>		<u>30%</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 439' BHT 115° Gravity 20 API RW _____ @ _____ °F Chlorides _____ ppm

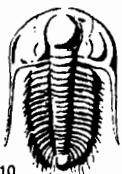
(A) Initial Hydrostatic	<u>2100</u>	☒ Test	<u>1225-</u>	T-On Location	<u>08:20</u>
(B) First Initial Flow	<u>27</u>	☐ Jars		T-Started	<u>08:50</u>
(C) First Final Flow	<u>103</u>	☒ Safety Joint	<u>75-</u>	T-Open	<u>10:30</u>
(D) Initial Shut-In	<u>996</u>	☒ Circ Sub	<u>r/c</u>	T-Pulled	<u>13:30</u>
(E) Second Initial Flow	<u>123</u>	☐ Hourly Standby		T-Out	<u>16:00</u>
(F) Second Final Flow	<u>179</u>	☒ Mileage	<u>24 + 30</u>	Comments	
(G) Final Shut-In	<u>973</u>	☐ Sampler			
(H) Final Hydrostatic	<u>1912</u>	☐ Straddle			

Initial Open	<u>30</u>	☐ Shale Packer		☐ Ruined Shale Packer	
Initial Shut-In	<u>45</u>	☐ Extra Packer		☐ Ruined Packer	
Final Flow	<u>45</u>	☐ Extra Recorder		Sub Total	<u>0</u>
Final Shut-In	<u>60</u>	☐ Day Standby		Total	<u>1330-</u>
		☐ Accessibility		MP/DST Disc't	
		Sub Total	<u>1330-</u>		

Approved By Patrick Deenihan

Our Representative [Signature]

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**TRILOBITE
TESTING INC.**

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
AUG 02 2010

Test Ticket

NO. 039602

4/10

BY:

Well Name & No. Pohlman Heyd #1 Test No. #3 Date 7/25/10
 Company Lario O. & GAS Elevation 3082 KB 3077 GL
 Address 3015 Market Wichita KS 67202
 Co. Rep / Geo. Pat Deenihan Rig WW #2
 Location: Sec. 1 Twp. 19 Rge. 3E Co. Scott State KS

Interval Tested 4187 4228 Zone Tested H
 Anchor Length 41 Drill Pipe Run 4062 Mud Wt. 9.0
 Top Packer Depth 4182 Drill Collars Run 124' Vis 51
 Bottom Packer Depth 4187 Wt. Pipe Run — WL 8.8
 Total Depth 4228 Chlorides 2800 ppm System LCM #2

Blow Description 6 3/4" in blow
No return
6 3/4" in blow
No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>235</u>	<u>0cm</u>	<u>45</u>		<u>55</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 235 BHT 114° Gravity — API RW — @ — F Chlorides — ppm

(A) Initial Hydrostatic	<u>2131</u>	☒ Test	<u>1225-</u>	T-On Location	<u>01:30</u>
(B) First Initial Flow	<u>16</u>	☐ Jars		T-Started	<u>02:05</u>
(C) First Final Flow	<u>74</u>	☒ Safety Joint	<u>75-</u>	T-Open	<u>03:50</u>
(D) Initial Shut-In	<u>1065</u>	☒ Circ Sub	<u>N/C</u>	T-Pulled	<u>06:50</u>
(E) Second Initial Flow	<u>84</u>	☐ Hourly Standby		T-Out	<u>09:25</u>
(F) Second Final Flow	<u>116</u>	☒ Mileage	<u>24 ET 30-</u>	Comments	
(G) Final Shut-In	<u>1026</u>	☐ Sampler			
(H) Final Hydrostatic	<u>2002</u>	☐ Straddle			

Initial Open 30
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 60

☐ Shale Packer
☐ Extra Packer
☐ Extra Recorder
☐ Day Standby
☐ Accessibility
 Sub Total 1330-

☐ Ruined Shale Packer
☐ Ruined Packer
☐ Extra Copies
 Sub Total 0
 Total 1330-
 MP/DST Disc't —

Approved By Pat Deenihan

Our Representative [Signature]

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TESTING INC.**

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RECEIVED
AUG 02 2010

Test Ticket

NO. 039603

Well Name & No. Pohlman Hyd #1 BY: _____ Test No. #4 Date 7/25/10
 Company Harro Oil & Gas Elevation 3082 KB 3077 GL _____
 Address 3015 Market Wichita, KS 67202
 Co. Rep / Geo Pat Deenihan Rig WW #2
 Location: Sec. 1 Twp. 19 Rge. 34 Co. Scott State KS

Interval Tested 4226 4264 Zone Tested I
 Anchor Length 38 Drill Pipe Run 4097' Mud Wt. 9.4
 Top Packer Depth 4221 Drill Collars Run 124 Vis 48
 Bottom Packer Depth 4226 Wt. Pipe Run _____ WL 8.8
 Total Depth 4264 Chlorides 2800 ppm System LCM #2

Blow Description Weak blow died in 12 min
No return
No blow
No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>5'</u>	<u>min</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5' BHT 111° Gravity _____ API RW _____ @ _____ ° F Chlorides _____ ppr
 (A) Initial Hydrostatic 2218 ☒ Test 1225 T-On Location 16:00
 (B) First Initial Flow 14 ☐ Jars _____ T-Started 16:45
 (C) First Final Flow 15 ☒ Safety Joint 75 T-Open 18:30
 (D) Initial Shut-In 959 ☒ Circ Sub N/C T-Pulled 21:00
 (E) Second Initial Flow 116 ☐ Hourly Standby _____ T-Out 22:35
 (F) Second Final Flow 20 ☒ Mileage 24 RT 30 Comments _____
 (G) Final Shut-In 1049 ☐ Sampler _____
 (H) Final Hydrostatic 2008 ☐ Straddle _____
☐ Shale Packer _____
☐ Extra Packer _____
☐ Extra Recorder _____
☐ Day Standby _____
☐ Accessibility _____

Initial Open 15
 Initial Shut-In 30
 Final Flow 45
 Final Shut-In 60

☐ Ruined Shale Packer _____
☐ Ruined Packer _____
☐ Extra Copies _____
 Sub Total 0
 Total 1330
 MP/DST Disc't _____

Sub Total 1330

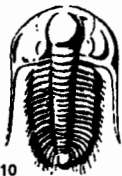
Approved By

Patrick J. Deenihan

Our Representative

[Signature]

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Test Ticket

NO. 039604

4/10

BY:

Well Name & No. Pohlman Heyd #1 Test No. #5 Date 7/26/10
Company Lanso Oil & Gas Elevation 3077 KB 3082 GL
Address 301 S Mar Ket Wichita Ks 67202
Co. Rep / Geo. Pat Deen:han Rig WW #2
Location: Sec. 1 Twp. 19 Rge. 34 Co. Scott State Ks

Interval Tested 4300 4320 Zone Tested K
Anchor Length 20 Drill Pipe Run 4186' Mud Wt. 9.3
Top Packer Depth 4295 Drill Collars Run 124' Vis 49
Bottom Packer Depth 4300 Wt. Pipe Run --- WL 11.2
Total Depth 4320 Chlorides 8400 ppm System LCM #2

Blow Description 8 1/2" in blow
No return

B.O.B. in 28 min
No return

Rec	Feet of	Tr	%gas	%oil	%water	%mud
<u>434'</u>	<u>CO (Heavy)</u>	<u>---</u>	<u>---</u>	<u>100</u>	<u>---</u>	<u>---</u>
<u>124'</u>	<u>SMC #10</u>	<u>---</u>	<u>---</u>	<u>90</u>	<u>---</u>	<u>10</u>
Rec	Feet of		%gas	%oil	%water	%mud
Rec	Feet of		%gas	%oil	%water	%mud
Rec	Feet of		%gas	%oil	%water	%mud

Rec Total 558' BHT 119° Gravity 17 API RW --- @ --- °F Chlorides --- ppm

(A) Initial Hydrostatic	<u>2166</u>	☒ Test	<u>1225'</u>	T-On Location	<u>09:25</u>
(B) First Initial Flow	<u>20</u>	☐ Jars	<u>---</u>	T-Started	<u>09:55</u>
(C) First Final Flow	<u>101</u>	☒ Safety Joint	<u>75'</u>	T-Open	<u>11:35</u>
(D) Initial Shut-In	<u>1083</u>	☒ Circ Sub	<u>N/C</u>	T-Pulled	<u>15:05</u>
(E) Second Initial Flow	<u>117</u>	☐ Hourly Standby	<u>---</u>	T-Out	<u>17:25</u>
(F) Second Final Flow	<u>224</u>	☒ Mileage	<u>24 RT 30'</u>	Comments	<u>---</u>
(G) Final Shut-In	<u>912</u>	☐ Sampler	<u>---</u>		
(H) Final Hydrostatic	<u>1971</u>	☐ Straddle	<u>---</u>		

Initial Open	<u>15</u>	☐ Shale Packer	<u>---</u>	☐ Ruined Shale Packer	<u>---</u>
Initial Shut-In	<u>45</u>	☐ Extra Packer	<u>---</u>	☐ Ruined Packer	<u>---</u>
Final Flow	<u>60</u>	☐ Extra Recorder	<u>---</u>	☐ Extra Copies	<u>---</u>
Final Shut-In	<u>90</u>	☐ Day Standby	<u>---</u>	Sub Total	<u>0</u>
		☐ Accessibility	<u>---</u>	Total	<u>1330'</u>
		Sub Total	<u>1330'</u>	MP/DST Disc't	<u>---</u>

Approved By Patrick J. Deen:han

Our Representative [Signature]

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RECEIVED
AUG 02 2010

Test Ticket

NO. 039605

Well Name & No. Pohlman Heyd #1 Test No. #6 Date 7/27/10
 Company Lario Oil & Gas Elevation 3082 KB 3077 GL
 Address 3015 Market Wichita, KS
 Co. Rep / Geo. Pat Deenihan Rig WW #2
 Location: Sec. 1 Twp. 19 Rge. 34 Co. Scott State KS

Interval Tested 4464 4482 Zone Tested Marmaton A
 Anchor Length 18 Drill Pipe Run _____ Mud Wt. 9.4
 Top Packer Depth 4459 Drill Collars Run 124' Vis 53
 Bottom Packer Depth 4464 Wt. Pipe Run _____ WL 11.2
 Total Depth 4482 Chlorides 8,000 ppm System LCM #2

Blow Description Weak blow died in 4min
No return
No blow
No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>2'</u>	<u>mud</u>			<u>100%</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

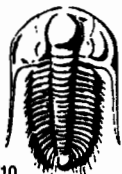
Rec Total 2' BHT 115° Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2283</u>	☒ Test <u>1225'</u>	T-On Location <u>11:15</u>
(B) First Initial Flow <u>29</u>	☐ Jars _____	T-Started <u>12:18</u>
(C) First Final Flow <u>21</u>	☒ Safety Joint <u>75'</u>	T-Open <u>13:00</u>
(D) Initial Shut-In <u>1021</u>	☒ Circ Sub <u>N/C</u>	T-Pulled <u>18:00</u>
(E) Second Initial Flow <u>26</u>	☐ Hourly Standby _____	T-Out <u>19:40</u>
(F) Second Final Flow <u>25</u>	☒ Mileage <u>24 RT 30</u>	Comments _____
(G) Final Shut-In <u>679</u>	☐ Sampler _____	
(H) Final Hydrostatic <u>2176</u>	☐ Straddle _____	

Initial Open <u>30</u>	☐ Extra Packer _____	☐ Ruined Shale Packer _____
Initial Shut-In <u>60</u>	☐ Extra Recorder _____	☐ Ruined Packer _____
Final Flow <u>30</u>	☐ Day Standby _____	☐ Extra Copies _____
Final Shut-In <u>60</u>	☐ Accessibility _____	Sub Total <u>0</u>
	Sub Total <u>1330</u>	Total <u>1330</u>
		MP/DST Disc't _____

Approved By _____ Our Representative [Signature]

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P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
AUG 02 2010

Test Ticket

NO. 039606

4/10

BY:

Well Name & No. Pohlman, Hyd #1 Test No. #7 Date 7/28/10
 Company Lario 0.1 3' GAS Elevation 3082 KB 3577 GL
 Address 3015 Market Wichita Ks
 Co. Rep / Geo. Pat Deenihan Rig WW #2
 Location: Sec. 1 Twp. 19 Rge. 34 Co. Scott State Ks

Interval Tested 4488 4490 Zone Tested Marmaton
 Anchor Length 12 Drill Pipe Run 4345' Mud Wt. 9.4
 Top Packer Depth 4473 Drill Collars Run 124' Vis 53
 Bottom Packer Depth 4478 Wt. Pipe Run — WL 11.2
 Total Depth 4490 Chlorides 8000 ppm System LCM #2

Blow Description Weak blow dried on 15 min
No return
No blow
No return

Rec <u>1'</u>	Feet of <u>mud</u>	%gas	%oil	%water	<u>100%</u> mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1' BHT 116° Gravity — API RW — @ — F Chlorides — ppm

(A) Initial Hydrostatic 2248 ☒ Test 1225' T-On Location 01:30
 (B) First Initial Flow 16 ☐ Jars — T-Started 02:10
 (C) First Final Flow 17 ☒ Safety Joint 75' T-Open 04:30
 (D) Initial Shut-In 36 ☒ Circ Sub N/C T-Pulled 07:30
 (E) Second Initial Flow 17 ☐ Hourly Standby — T-Out 09:35
 (F) Second Final Flow 18 ☒ Mileage 24 RT 30' Comments —
 (G) Final Shut-In 24 ☐ Sampler —
 (H) Final Hydrostatic 2124 ☐ Straddle —

Initial Open 30 ☐ Ruined Shale Packer —
 Initial Shut-In 60 ☐ Ruined Packer —
 Final Flow 30 ☐ Extra Copies —
 Final Shut-In 60 ☐ Extra Recorder —
 Sub Total 1330 Total 1330
 Sub Total 1330 MP/DST Disc't —

Approved By Pat Deenihan Our Representative —

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**TRILOBITE
TESTING INC.**

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED

AUG 02 2010

Test Ticket

NO. 039607

Well Name & No. Pohlman Hxd #1 BY: _____ Test No. #8 Date 7/29/10
 Company Lario Oil & Gas Elevation 3082 KB 3077 GL _____
 Address 301 S Market Wichita Ks 67202
 Co. Rep / Geo. Pat Deenihan Rig WW #2
 Location: Sec. 1 Twp. 19 Rge. 34 Co. Scott State Ks

Interval Tested 4326 4349 Zone Tested Pawnee
 Anchor Length 23 Drill Pipe Run 4406' Mud Wt. 9.4
 Top Packer Depth 4321 Drill Collars Run 124' Vis 49
 Bottom Packer Depth 4326 Wt. Pipe Run _____ WL 10.4
 Total Depth 4349 Chlorides 8100 ppm System LCM #2

Blow Description B.O.B. in 1 min
Return to B.O.B. in 9 min
B.O.B. @ open
Return to B.O.B. in 45 min.

Rec	Feet of	%gas	%oil	%water	%mud
<u>464</u>	<u>C90</u>	<u>20</u>	<u>80</u>	<u>_____</u>	<u>_____</u>
<u>124</u>	<u>gmco</u>	<u>30</u>	<u>40</u>	<u>30</u>	<u>_____</u>
<u>_____</u>	<u>_____</u>	<u>_____</u>	<u>_____</u>	<u>_____</u>	<u>_____</u>
<u>_____</u>	<u>2945' GAS IN PIPE</u>	<u>_____</u>	<u>_____</u>	<u>_____</u>	<u>_____</u>
<u>_____</u>	<u>_____</u>	<u>_____</u>	<u>_____</u>	<u>_____</u>	<u>_____</u>

Rec Total 588' BHT 123° Gravity 31 API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic	<u>2387</u>	☒ Test	<u>1225'</u>	T-On Location	<u>18130</u>
(B) First Initial Flow	<u>100</u>	☐ Jars	<u>_____</u>	T-Started	<u>19:00</u>
(C) First Final Flow	<u>124</u>	☒ Safety Joint	<u>75'</u>	T-Open	<u>20:50</u>
(D) Initial Shut-In	<u>363</u>	☒ Circ Sub	<u>N/C</u>	T-Pulled	<u>00:05</u>
(E) Second Initial Flow	<u>161</u>	☐ Hourly Standby	<u>_____</u>	T-Out	<u>03:30</u>
(F) Second Final Flow	<u>236</u>	☒ Mileage	<u>24 RT 30'</u>	Comments	<u>_____</u>
(G) Final Shut-In	<u>344</u>	☐ Sampler	<u>_____</u>	<u>_____</u>	<u>_____</u>
(H) Final Hydrostatic	<u>2184</u>	☐ Straddle	<u>_____</u>	☐ Ruined Shale Packer	<u>_____</u>
		☐ Shale Packer	<u>_____</u>	☐ Ruined Packer	<u>_____</u>
		☐ Extra Packer	<u>_____</u>	☐ Extra Copies	<u>_____</u>
		☐ Extra Recorder	<u>_____</u>	Sub Total	<u>0</u>
		☐ Day Standby	<u>_____</u>	Total	<u>1330'</u>
		☐ Accessibility	<u>_____</u>	MP/DST Disc't	<u>_____</u>

Initial Open 15
 Initial Shut-In 30
 Final Flow 60
 Final Shut-In 90

Sub Total 1330

Approved By Pat Deenihan

Our Representative [Signature]

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED

AUG 02 2010

Test Ticket

NO. 039608

4/10

BY:

Well Name & No. Pohlman, Heyd #1 Test No. #9 Date 7/29/10
 Company Lasso Oil & Gas Elevation 3082 KB 3077 GL
 Address 3015 Market Wichita, KS 67202
 Co. Rep / Geo. Pat Drenihan Rig WW#2
 Location: Sec. 1 Twp. 19 Rge. 34 Co. Scott State KS

Interval Tested 4555 4602 Zone Tested FT Scott, Cherokee
 Anchor Length 47 Drill Pipe Run 4437 Mud Wt. 9.3
 Top Packer Depth 4550 Drill Collars Run 124' Vis 46
 Bottom Packer Depth 4555 Wt. Pipe Run --- WL 12.0
 Total Depth 4402 Chlorides 9000 ppm System LCM #2
 Blow Description Weak blow died in 10 min
No return
No blow
No return

Rec <u>3'</u>	Feet of <u>7 Mud</u>	%gas	%oil	%water	<u>100</u> %mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 3' BHT 115° Gravity --- API RW --- @ --- F Chlorides --- ppm

(A) Initial Hydrostatic 2369
 (B) First Initial Flow 20
 (C) First Final Flow 21
 (D) Initial Shut-In 37
 (E) Second Initial Flow 22
 (F) Second Final Flow 25
 (G) Final Shut-In 28
 (H) Final Hydrostatic 2203

☒ Test 1225'
☐ Jars ---
☒ Safety Joint 75'
☒ Circ Sub N/C
☐ Hourly Standby ---
☒ Mileage 24 RT 30

T-On Location 13:20
 T-Started 14:10
 T-Open 15:50
 T-Pulled 18:50
 T-Out 20:45

Comments ---

Initial Open 30
 Initial Shut-In 60
 Final Flow 30
 Final Shut-In 60

☐ Sampler ---
☐ Straddle ---
☐ Shale Packer ---
☐ Extra Packer ---
☐ Extra Recorder ---
☐ Day Standby ---
☐ Accessibility ---

☐ Ruined Shale Packer ---
☐ Ruined Packer ---
☐ Extra Copies ---
 Sub Total 0
 Total 1330

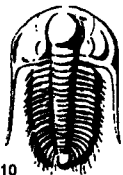
Sub Total 1330

MP/DST Disc't ---

Approved By Patrick J Drenihan

Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



**TRILOBITE
TESTING INC.**

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED

AUG 04 2010

Test Ticket

NO. 039609

Well Name & No. Pohlman Hxpd #1 BY: #10 Date 7/30/10
 Company Larso Oil & Gas Elevation 3082 KB 3077 GL
 Address 3015 Market Wichita Ks 67202
 Co. Rep / Geo. Pat Deenihan Rig WW #2
 Location: Sec. 1 Twp. 19 Rge. 34 Co. Scott State Ks

Interval Tested 4733 4767 Zone Tested Morrow
 Anchor Length 34 Drill Pipe Run 4592 Mud Wt. 9.3
 Top Packer Depth 4728 Drill Collars Run 124 Vis 57
 Bottom Packer Depth 4733 Wt. Pipe Run — WL 11.2
 Total Depth 4767 Chlorides 7600 ppm System LCM #3

Blow Description Weak blow died in 3min.
No return
No blow
No return

Rec	Feet of	%gas	%oil	%water	%mud
2'	mud			100	

Rec Total 2' BHT 119° Gravity — API RW — @ —°F Chlorides — ppm

(A) Initial Hydrostatic 2405
 (B) First Initial Flow 13
 (C) First Final Flow 15
 (D) Initial Shut-In 278
 (E) Second Initial Flow 19
 (F) Second Final Flow 18
 (G) Final Shut-In 86
 (H) Final Hydrostatic 2306

☒ Test 1225
☐ Jars —
☒ Safety Joint 75"
☒ Circ Sub W/C
☐ Hourly Standby —
☒ Mileage 24RT 3D"

T-On Location 13:35
 T-Started 14:10
 T-Open 16:11
 T-Pulled 19:11
 T-Out 21:10
 Comments —

Initial Open 30
 Initial Shut-In 60
 Final Flow 30
 Final Shut-In 60

☐ Sampler —
☐ Straddle —
☐ Shale Packer —
☐ Extra Packer —
☐ Extra Recorder —
☐ Day Standby —
☐ Accessibility —
 Sub Total 1330"

☐ Ruined Shale Packer —
☐ Ruined Packer —
☐ Extra Copies —
 Sub Total 0
 Total 1330"
 MP/DST Disc't —

Approved By —

Our Representative —

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