

**TRIOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas Co.
301 S. Market Street
Wichita, Ks 67202
ATTN: Justin Carter

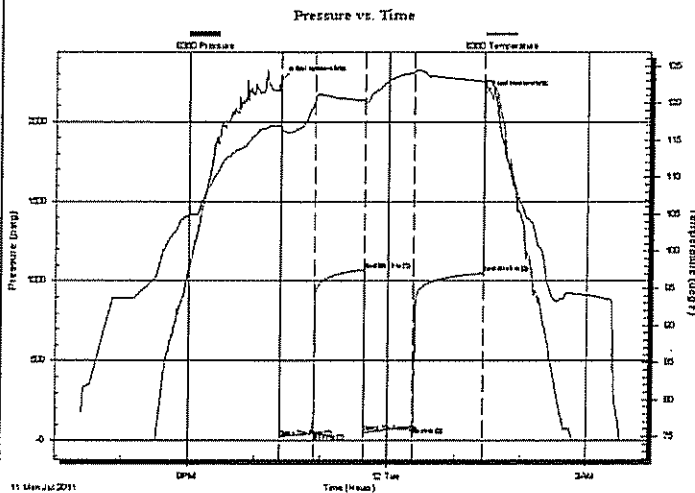
Williams Trust 1-2
2 19s 34w Scott Ks
Job Ticket: 042240 DST#: 1
Test Start: 2011.07.11 @ 19:24:00

GENERAL INFORMATION:

Formation: **Marmaton A,B**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: 22:23:00
Time Test Ended: 03:31:30
Interval: **4502.00 ft (KB) To 4530.00 ft (KB) (TVD)**
Total Depth: **4530.00 ft (KB) (TVD)**
Hole Diameter: **7.85 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole**
Tester: **Bradley Walter**
Unit No: **40**
Reference Elevations: **3096.00 ft (KB)**
3087.00 ft (CF)
KB to GR/CF: **9.00 ft**

Serial #: 8360 **Outside**
Press@RunDepth: **88.41 psig @ 4503.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.07.11** End Date: **2011.07.12** Last Calib.: **2011.07.12**
Start Time: **19:24:05** End Time: **03:31:29** Time On Btm: **2011.07.11 @ 22:22:45**
Time Off Btm: **2011.07.12 @ 01:26:00**

TEST COMMENT: IF: 5 inches blow.
IS: No return blow.
FF: 5 inches blow.
FSI: No return blow.



PRESSURE SUMMARY

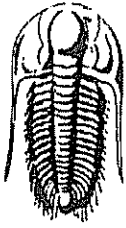
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2263.20	116.94	Initial Hydro-static
1	21.21	116.12	Open To Flow (1)
31	48.57	119.82	Shut-In(1)
76	1072.16	120.37	End Shut-In(1)
76	51.37	119.76	Open To Flow (2)
120	88.41	124.15	Shut-In(2)
183	1051.25	122.93	End Shut-In(2)
184	2173.99	123.21	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
150.00	w cm 50w 50m (oil spots)	2.10

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



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Lario Oil & Gas Co.

Williams Trust 1-2

301 S. Market Street
Wichita, Ks 67202

2 19s 34w Scott Ks

Job Ticket: 042240

DST#: 1

ATTN: Justin Carter

Test Start: 2011.07.11 @ 19:24:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
150.00	w cm 50w 50m (oil spots)	2.104

Total Length: 150.00 ft Total Volume: 2.104 bbl

Num Fluid Samples: 0

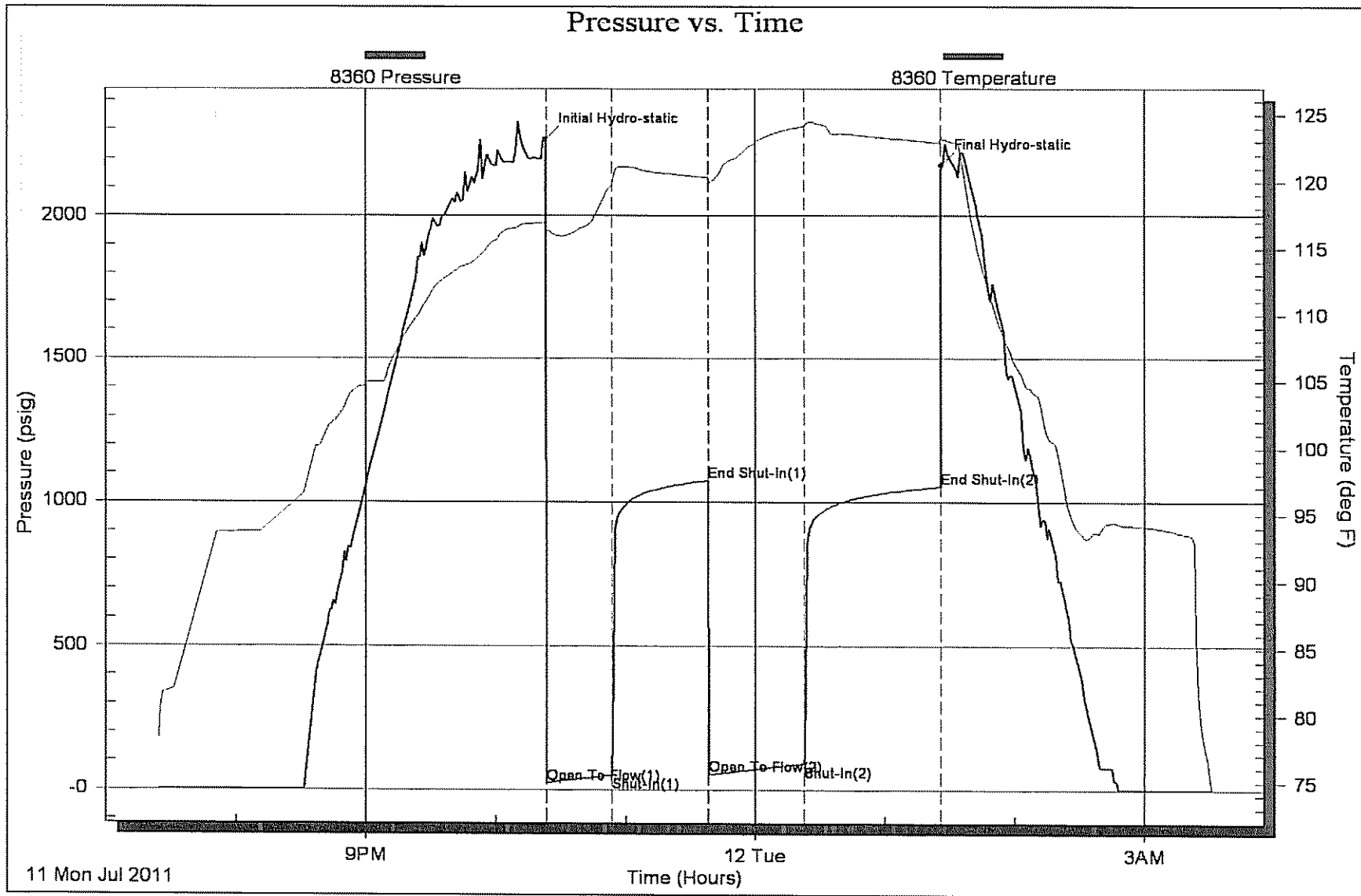
Num Gas Bombs: 0

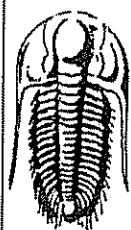
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .210 @ 72f = 35000ppm





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Lario Oil & Gas Co.
301 S. Market Street
Wichita, Ks 67202
ATTN: Justin Carter

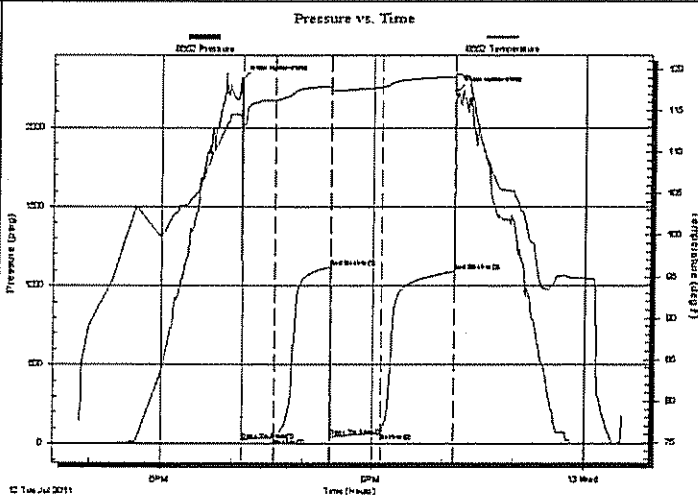
Williams Trust 1-2
2 19s 34w Scott Ks
Job Ticket: 042241 DST#: 2
Test Start: 2011.07.12 @ 16:52:00

GENERAL INFORMATION:

Formation: **Pawnee-Ft Scott**
 Deviated: **No Whipstock** ft (KB)
 Test Type: **Conventional Bottom Hole**
 Time Tool Opened: **19:08:15**
 Tester: **Bradley Walter**
 Time Test Ended: **00:31:45**
 Unit No: **40**
 Interval: **4545.00 ft (KB) To 4614.00 ft (KB) (TVD)**
 Reference Elevations: **3096.00 ft (KB)**
 Total Depth: **4614.00 ft (KB) (TVD)**
3087.00 ft (CF)
 Hole Diameter: **7.85 inches** Hole Condition: **Fair**
 KB to GRVCF: **9.00 ft**

Serial #: 8652 Inside
 Press@RunDepth: **68.59 psig @ 4546.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2011.07.12** End Date: **2011.07.13** Last Calib.: **2011.07.13**
 Start Time: **16:52:05** End Time: **00:31:44** Time On Btm: **2011.07.12 @ 19:07:45**
 Time Off Btm: **2011.07.12 @ 22:10:45**

TEST COMMENT: IF: BOB @ 14 minutes.
 IS: Surface blow, Started @ 20 minutes.
 FF: BOB @ 1 minute.
 FS: Surface blow died @ 30 minutes.



PRESSURE SUMMARY

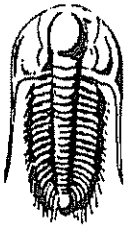
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2307.40	113.96	Initial Hydro-static
1	22.71	113.16	Open To Flow (1)
29	41.28	116.31	Shut-In(1)
76	1118.95	117.96	End Shut-In(1)
77	42.87	117.65	Open To Flow (2)
119	68.59	117.82	Shut-In(2)
181	1092.09	119.10	End Shut-In(2)
183	2237.92	119.40	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
100.00	gmco 30g 20m 50o	1.40
35.00	go 20g 80o	0.49
0.00	1150 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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FLUID SUMMARY

Lario Oil & Gas Co.

Williams Trust 1-2

301 S. Market Street
Wichita, Ks 67202

2 19s 34w Scott Ks

Job Ticket: 042241

DST#: 2

ATTN: Justin Carter

Test Start: 2011.07.12 @ 16:52:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 58.00 sec/qt
Water Loss: 9.59 in³
Resistivity: ohm.m
Salinity: 5000.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 34 deg API
Water Salinity: 0 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
100.00	gmco 30g 20m 50o	1.403
35.00	go 20g 80o	0.491
0.00	1150 GIP	0.000

Total Length: 135.00 ft Total Volume: 1.894 bbl

Num Fluid Samples: 0

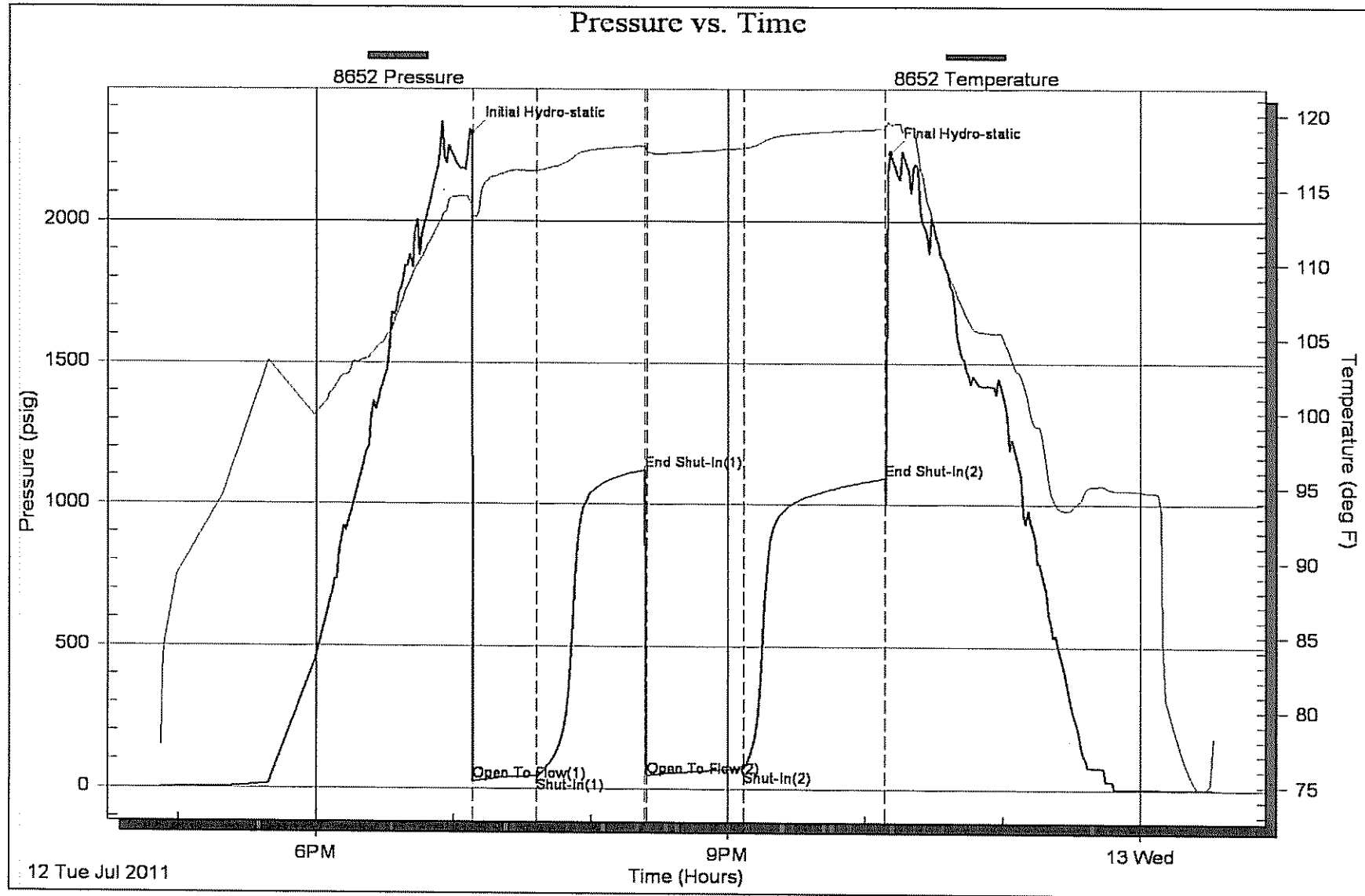
Num Gas Bombs: 0

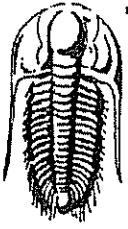
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





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DRILL STEM TEST REPORT

Lario Oil & Gas Co.

Williams Trust 1-2

301 S. Market Street
Wichita, Ks 67202

2 19s 34w Scott Ks

Job Ticket: 042242

DST#: 3

ATTN: Justin Carter

Test Start: 2011.07.13 @ 17:35:00

GENERAL INFORMATION:

Formation: Cherokee

Deviated: No Whipstock ft (KB)

Time Tool Opened: 19:29:00

Time Test Ended: 00:47:15

Test Type: Conventional Bottom Hole

Tester: Bradley Walter

Unit No: 40

Interval: 4645.00 ft (KB) To 4716.00 ft (KB) (TVD)

Total Depth: 4530.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 3096.00 ft (KB)

3087.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 8652

Inside

Press@RunDepth: 289.43 psig @ 4646.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.07.13

End Date:

2011.07.14

Last Calib.: 2011.07.14

Start Time: 17:35:05

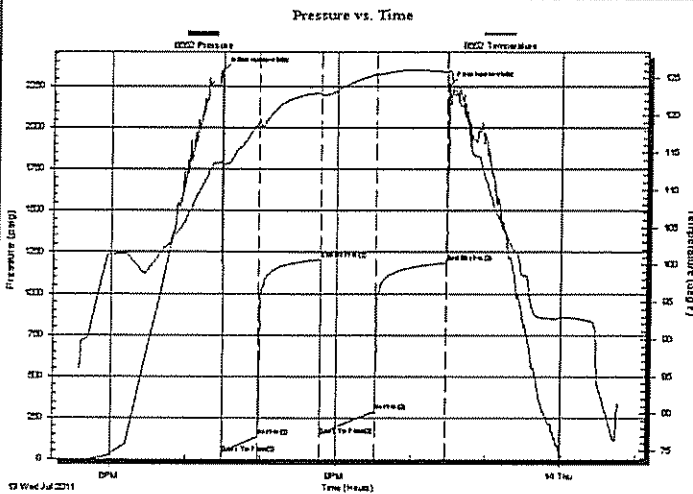
End Time:

00:47:14

Time On Btm: 2011.07.13 @ 19:28:45

Time Off Btm: 2011.07.13 @ 22:29:30

TEST COMMENT: IF: BOB@ 12 minutes.
IS: No return blow.
FF: BOB@ 18 minutes.
FS: No return blow.



PRESSURE SUMMARY

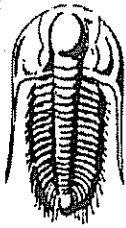
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2343.37	113.94	Initial Hydro-static
1	34.13	112.42	Open To Flow (1)
29	138.19	119.15	Shut-In(1)
78	1204.86	123.05	End Shut-In(1)
79	145.62	122.70	Open To Flow (2)
123	289.43	125.53	Shut-In(2)
180	1186.56	125.87	End Shut-In(2)
181	2258.66	126.12	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
588.00	mcw 5m 95w	8.25
2.00	oil 100o	0.03

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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Williams Trust 1-2

301 S. Market Street
Wichita, Ks 67202

2 19s 34w Scott Ks

Job Ticket: 042242

DST#: 3

ATTN: Justin Carter

Test Start: 2011.07.13 @ 17:35:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

49000 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbf

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
588.00	mcw 5m 95w	8.248
2.00	oil 100o	0.028

Total Length: 590.00 ft Total Volume: 8.276 bbf

Num Fluid Samples: 0

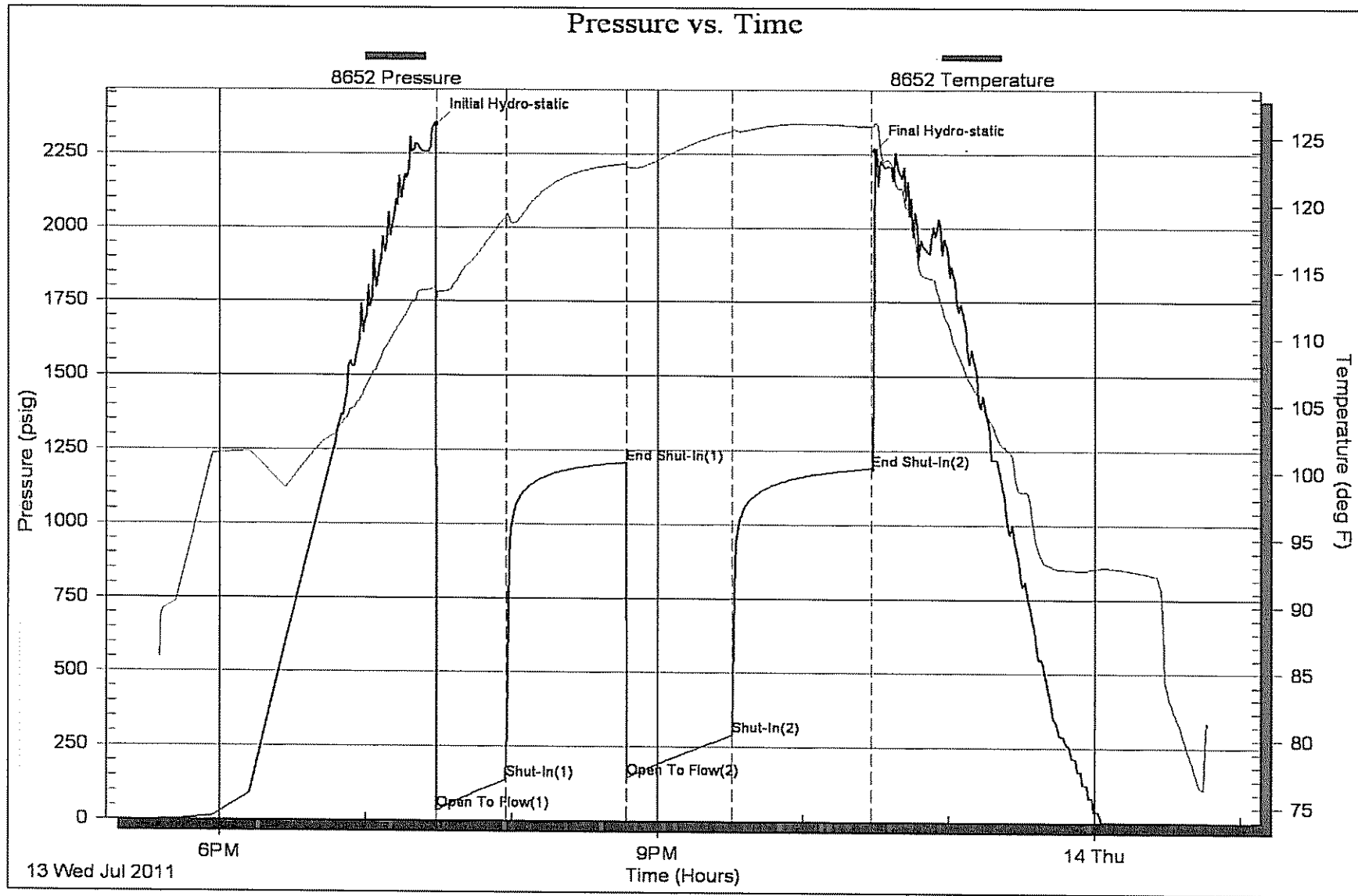
Num Gas Bombs: 0

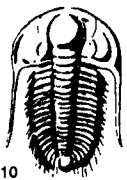
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .142 @ 77f = 49000ppm





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 042240 16038

JUL 21 2011

Well Name & No. Lario Williams Trust #1-2 Test No. 1 Date 7/12/11
 Company Lario Oil & Gas, Co Elevation 3096 KB 3087 GL
 Address 301 S. Market St. Wichita, ks 67202
 Co. Rep / Geo. Justin Catter Rig Duke #4
 Location: Sec. 2 Twp. 19s Rge. 34w Co. Scott State Ks

Interval Tested 4502 4530 Zone Tested Marmaton A, B
 Anchor Length 28 Drill Pipe Run 4504 Mud Wt. _____
 Top Packer Depth 4497 Drill Collars Run 0 Vis _____
 Bottom Packer Depth 4502 Wt. Pipe Run 0 WL _____
 Total Depth 4530 Chlorides _____ ppm System LCM _____

Blow Description IF! 5 inches blow
ISI! No return blow
FF! 5 inches blow
FSI! No return blow.

Rec	Feet of	%gas	%oil	%water	%mud
<u>150</u>	<u>MCW (OIL SPOTS)</u>		<u>50</u>	<u>50</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 150 BHT 123 Gravity _____ API RW 207 @ 72 °F Chlorides 35,000 ppm

- (A) Initial Hydrostatic 2263
- (B) First Initial Flow 21
- (C) First Final Flow 49
- (D) Initial Shut-In 1072
- (E) Second Initial Flow 51
- (F) Second Final Flow 88
- (G) Final Shut-In 1051
- (H) Final Hydrostatic 2174

- Test 1225
- Jars 250
- Safety Joint 75
- Circ Sub N/C
- Hourly Standby _____

T-On Location 1730 7/11
 T-Started 1924
 T-Open 2222
 T-Pulled 0122 7/12
 T-Out 0331

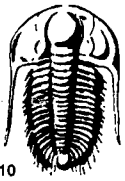
Initial Open 30
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 60

- Mileage 2447 33.60
 - Sampler _____
 - Straddle _____
 - Shale Packer _____
 - Extra Packer _____
 - Extra Recorder _____
 - Day Standby _____
 - Accessibility _____
- Sub Total: 1583.60

Comments _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Sub Total 0
 Total 1583.60
 MP/DST Disc't _____

Approved By [Signature]

Our Representative [Signature]



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

JUL 21 2011

NO. 042241

Well Name & No. Williams Trust # 1-2 Test No. 2 Date 7/12/11
 Company Lario Oil & Gas Co. Elevation 3096 KB 3087 GL
 Address 301 S. Main Street Wichita, Ks 67202
 Co. Rep / Geo. Justin Carter Rig Duke #4
 Location: Sec. 2 Twp. 19s Rge. 34w Co. Scott State Ks

Interval Tested 4545 4614 Zone Tested Bawnee - Ft Scott
 Anchor Length 69 Drill Pipe Run 4540 Mud Wt. 9.3
 Top Packer Depth 4540 Drill Collars Run 0 Vis 58
 Bottom Packer Depth 4545 Wt. Pipe Run 0 WL 9.6
 Total Depth 4614 Chlorides 5,000 ppm System LCM 1#

Blow Description IF: BOB @ 14 minutes
ISF: Surface blow, started @ 20 minutes
FF: BOB @ 1 minute
FSF: Surface blow, died @ 30 minutes

Rec	Feet of	%gas	%oil	%water	%mud
<u>25</u>	<u>g2</u>	<u>20</u>	<u>80</u>		
<u>100</u>	<u>gmco</u>	<u>30</u>	<u>50</u>		<u>20</u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u>1150 GIP</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

Rec Total 135 BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

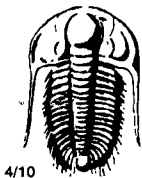
(A) Initial Hydrostatic <u>2307</u>	<input checked="" type="checkbox"/> Test <u>1225'</u>	T-On Location <u>1630</u>
(B) First Initial Flow <u>23</u>	<input checked="" type="checkbox"/> Jars <u>250'</u>	T-Started <u>1652</u>
(C) First Final Flow <u>41</u>	<input checked="" type="checkbox"/> Safety Joint <u>75'</u>	T-Open <u>1908</u>
(D) Initial Shut-In <u>1119</u>	<input checked="" type="checkbox"/> Circ Sub <u>4C</u>	T-Pulled <u>2208</u>
(E) Second Initial Flow <u>43</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>0031</u>
(F) Second Final Flow <u>69</u>	<input checked="" type="checkbox"/> Mileage <u>24 1/4 33.60</u>	Comments _____
(G) Final Shut-In <u>1092</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>2238</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____

Initial Open 30
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 60

Sub Total 1583.60

Approved By [Signature] Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

JUL 21 2011

NO. 042242

Well Name & No. Williams Trust #1-2 Test No. 3 Date 7/13
 Company Lario Oil & Gas Co Elevation 3096 KB 3087 GL
 Address 301 S. Main Street Wichita, Ks 67202
 Co. Rep / Geo. Justin Carter Rig Duke #4
 Location: Sec. 2 Twp. 19s Rge. 34w Co. Scott State Ks

Interval Tested 4645 - 4716 Zone Tested Cherokee
 Anchor Length 71 Drill Pipe Run 4630 Mud Wt. 9.3
 Top Packer Depth 4640 Drill Collars Run 0 Vis 49
 Bottom Packer Depth 4645 Wt. Pipe Run 0 WL 8.8
 Total Depth 4716 Chlorides 6800 ppm System LCM 2#
 Blow Description IF! BOB @ 12 minutes
ISJ! No return blow.
FF! BOB @ 18 minutes
FSI! No return blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>2</u>	<u>OTL</u>	<u>100</u>			
<u>586</u>	<u>MCA</u>		<u>95</u>	<u>5</u>	

Rec Total 590 BHT 126 Gravity — API RW 142 @ 77 °F Chlorides 4900 ppm

(A) Initial Hydrostatic <u>2343</u>	<input checked="" type="checkbox"/> Test <u>1225'</u>	T-On Location <u>1600</u>
(B) First Initial Flow <u>34</u>	<input checked="" type="checkbox"/> Jars <u>250'</u>	T-Started <u>1735</u>
(C) First Final Flow <u>138</u>	<input checked="" type="checkbox"/> Safety Joint <u>75'</u>	T-Open <u>1929</u>
(D) Initial Shut-In <u>1205</u>	<input checked="" type="checkbox"/> Circ Sub <u>14C</u>	T-Pulled <u>2229</u>
(E) Second Initial Flow <u>146</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>0047</u>
(F) Second Final Flow <u>289</u>	<input checked="" type="checkbox"/> Mileage <u>24 #7 33.60</u>	Comments
(G) Final Shut-In <u>1187</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2259</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Open <u>20</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Flow <u>45</u>	<input type="checkbox"/> Day Standby	Total <u>1583.60</u>
Final Shut-In <u>60</u>	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1583.60</u>	

Approved By [Signature] Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.