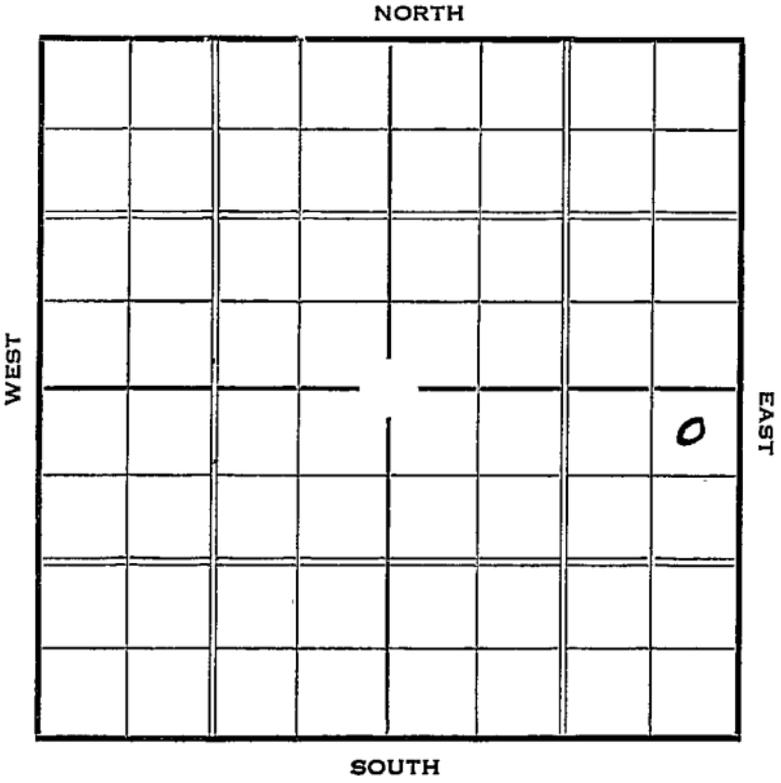


Section 35 Township 19 Range 11-W

Well Number #2 Schmidt

Company Stanolind



Sec. 35 Twp. 19 R. 11-W

Well No. #2 Schmidt Farm

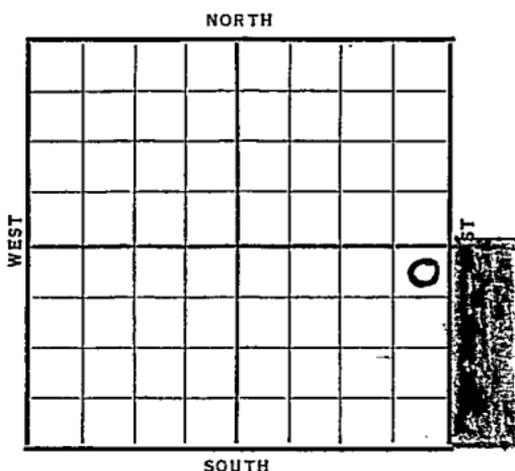
Stanolind Company

330 Ft. from N. Line

\_\_\_\_\_ Ft. from S. Line

330 Ft. from E. Line

\_\_\_\_\_ Ft. from W. Line



*Special*

Date	OFFSET	REPORT	Elev. 1767
1937			
10/13	Cellar & ROG		
10/19	Rigging up rotary	(Tel)	
10/22	R U R.		
10/29	10" @ 212'. Drlg. 2080'.		
11/2	Siliceous and 7" 3293		
	Good saturation 3295-99 TD Rust (Teleg		
11/5	" " " " "		
11/6	Drilling cement	(Tel)	
11/8	Dlg. 3316 Filled up 400 feet oil in 14 hours (Tel)		
11/9	T.D. 3316 Top Siliceous 3293 900 feet oil hole showing little water (Not Salt Water) (Tel)		
11/9	T.D. 3316 900 feet oil 1/2 bailer sulphur water this morning Coming from bottom hole Will rig up and swab (Tel)		
<b>OVER</b>			

- 11/10--Top Siliceous 3293 T.D. 3316  
 1000 feet fluid in hole  
 Swabbed to bottom Acidized with 500  
 gallons acid thru casing  
 Swabbing 300 feet off bottom  
 Filled up 200 feet every 30 minutes  
 after swabbing Cleaning out  
 Will run tubing and reacidize (Tel)
- 11/12--Swabbed 10 bbls. oil per hour swabbing  
 off bottom Reacidized 2000 gallons  
 acid Shut in (Tel)
- 11/13--Have hole full oil Showing little water  
 Running tubing (Tel)
- 11/15--Acidized 2000 gallons Did not help  
 Swab 10 bbls. per hour Swabbing off  
 bottom Shot 30 qts. Cleaning out and  
 will reacidize When they run bailer  
 get about a gallon water (Tel)
- 11/18--Swabbing 10 bbls. per hour last 12  
 hours Did not swab to bottom  
 Will reacidize (Tel)
- 11/20--Reacidized with 3000 gallons  
 Will swab (Tel)
- 11/22--Acid did not help Swabbing 10 bbls.  
 oil per hour (Tel)
- 11/25--Potential pumped 406 bbls. (Telegram)

12/1 7" @ 3293'.  
 Sil. 3293'.  
 T.D. 3316'.  
 5500 acid.  
 Shot 30 qts.  
 Potential 406 bbls.

COMPLETED

Barton

KANSAS

Map No. \_\_\_\_\_ Sec. 35 Twp. 19 R. 11WWell No. 2 SchmidtStanolind

Company

Contractor

## FIRST REPORT

## SECTION PLAT

350 Ft. from N. Line

\_\_\_\_\_ Ft. from S. Line

330 Ft. from E. Line

\_\_\_\_\_ Ft. from W. Line

			o

Special

Location \_\_\_\_\_

Rig up \_\_\_\_\_

Drilling and Remarks:

Cellar &amp; ROG

## RECORD

Cased \_\_\_\_\_ in., \_\_\_\_\_ ft.

Sand \_\_\_\_\_

Gas \_\_\_\_\_

Oil \_\_\_\_\_

Total Depth \_\_\_\_\_

## PRODUCTION

1st 24 hrs. Nat. \_\_\_\_\_

1st 24 hrs. after shot \_\_\_\_\_

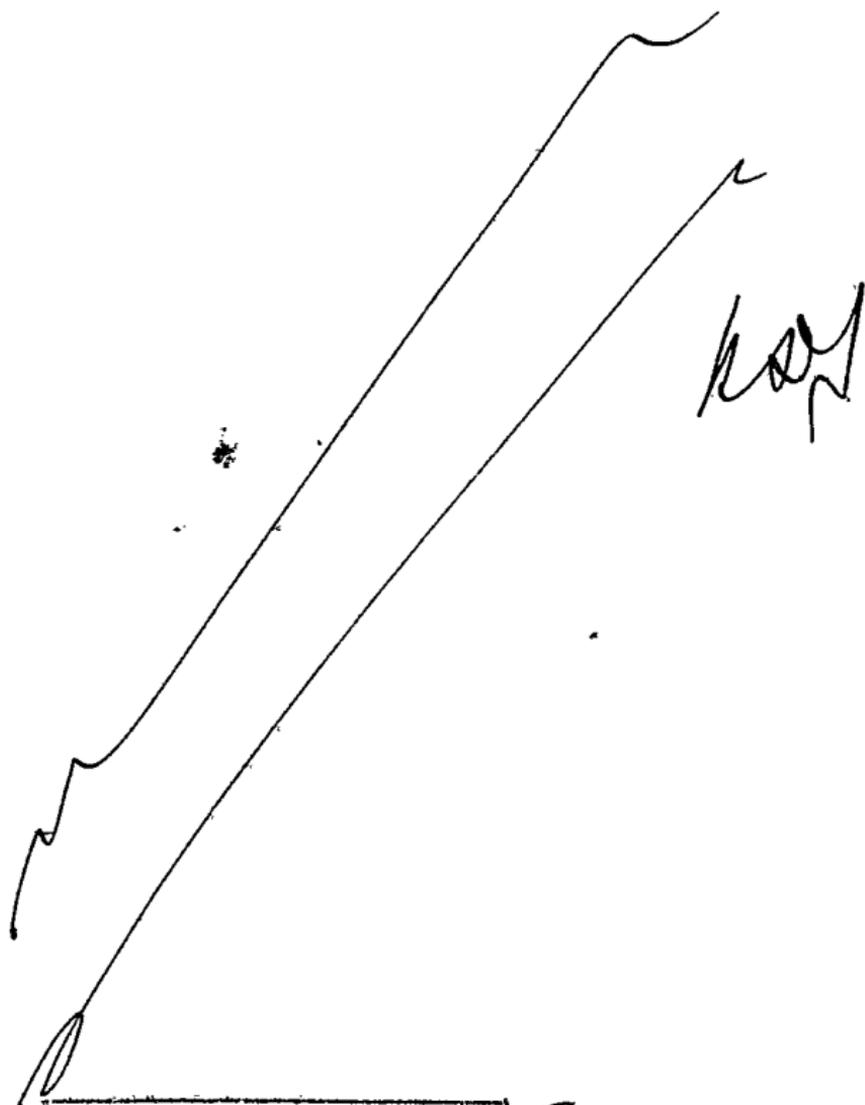
Gas \_\_\_\_\_ Cu. Ft.

Dry Hole \_\_\_\_\_

Abandoned \_\_\_\_\_

Date

OCT 13 1937 19H. D. Hatfield Scout



copy

Returned	
Cards	<i>Paul</i>
Tracing	<i>Go</i>
France Map	
Scarborough Map	<i>Paul</i>
Moody Map	
Scarborough Book	
Moody Book	

Barton KANSAS

Map No. 46 Sec. 35 Twp. 19 R. 11WWell No. 2 SchmidtStanolind Company

Contractor

**COMPLETED****SECTION PLAT**

NE SE

330 Ft. from N. Line

\_\_\_\_\_ Ft. from S. Line

330 Ft. from E. Line

\_\_\_\_\_ Ft. from W. Line

			0

Location \_\_\_\_\_

Rig up \_\_\_\_\_

Drilling and Remarks:

5500 Acidshot 30 gtsPOT-406**RECORD**Cased 7 in., 3293 ft.Sand 511 3293

Gas \_\_\_\_\_

Oil \_\_\_\_\_

Total Depth 3316**PRODUCTION**

1st 24 hrs. Nat. \_\_\_\_\_

1st 24 hrs. after shot \_\_\_\_\_

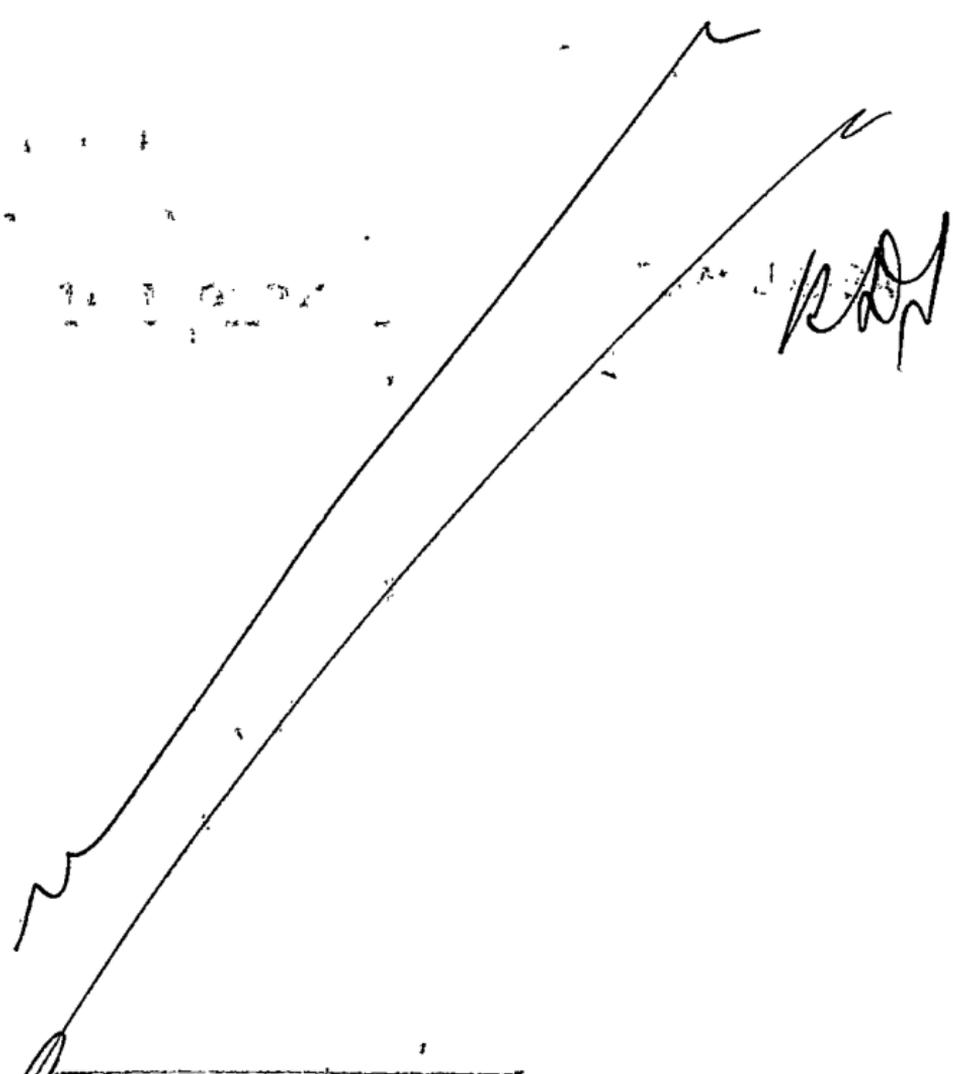
Gas \_\_\_\_\_ Cu. Ft.

Dry Hole \_\_\_\_\_

Abandoned \_\_\_\_\_

Date

DEC 1 - 193719H. D. Hatfield Scout



Return	
Cards	<i>[Handwritten mark]</i>
Tracing	<i>[Handwritten mark]</i>
Finance	<i>[Handwritten mark]</i>
Sea	<i>[Handwritten mark]</i>
110	
Scarborough	<i>[Handwritten mark]</i>
Moody Flat Dock	<i>[Handwritten mark]</i>