

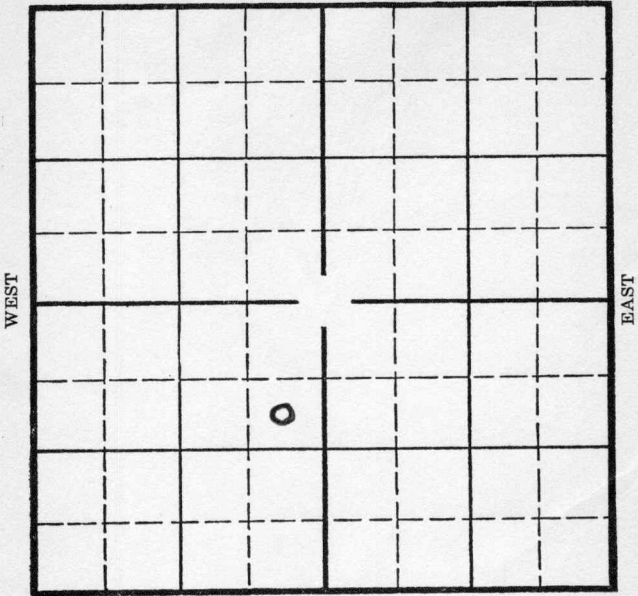
Barton

Form 51-5M-3-35-Mid-West

Map No. KANSAS Sec. 36 Twp. 19 R. 11W

Well No. #4-Schmidt Farm _____
Mid-Con't Pet. Corp. Company _____

NORTH



SOUTH

Location _____
 Drilling Remarks _____

Rig Up _____
 Drilling Remarks _____

RECORD

Cased _____ in. _____ ft.
 Sand _____
 Gas _____
 Oil _____
 Total Depth _____

PRODUCTION

1st 24 hrs. Nat. _____
 1st 24 hrs. after shot _____
 Gas _____ cu. ft. _____
 Dry Hole _____
 Abandoned _____

5M 35 MPC

IPC
KANSAS

Map No. _____ Sec. 36 Twp. 19 R. 11W

Well No. 4-Schmidt Farm 10

Mid-Continent Pet. Corp. Company

NORTH

1060 Ft. from N. Line

____ Ft. from S. Line

330 Ft. from E. Line

Ft. from W. Line

Elev. 1767

SOUTH

WEST

EAST

Date
1936

REPORT

1936

4/1	Bldg. Rig
-----	-----------

4/6 Dlg. 1200 (Tel)

4/10 Drlg. 1200-

4/15 T.D. 3260 Will take a core this
afternoon (Tel)

4/16 Top Siliceous 3274

T.D. 3276

7"3294.

Little saturation in bottom of hole (Tel

4/21 Bailing mud (Tel)

4/23	Drilled plugs T.D. 3279
------	-------------------------

Filled up 1900 feet oil $1\frac{1}{2}$ hours

Now standing with 2500 feet oil in
the hole (Tel)

4/25	Top Siliceous 3274 T.D. 3282
------	------------------------------

Swab 40 bbls. per hour for first 16

hours Will run tubing and acidize (Tel)

4/27 Taking potential today (Tel)

(OVER)

4/28--Top Siliceous 3274

T.D. 3282

Acidized 1000 gallons acid

Taking potential:

1st hour made 60 bbls.

2nd	"	"	43	"
3rd	"	"	49	"
4th	"	"	43	"
5th	"	"	43	"
6th	"	"	32	"
7th	"	"	21	"
8th	"	"	32	"
9th	"	"	27	"
10th	"	"	32	"
11th	"	"	32	"
12th	"	"	43	"
13th	"	"	38	"
14th	"	"	32	"
15th	"	"	27	"
16th	"	"	38	"
17th	"	"	38	"
18th	"	"	38	"
19th	"	"	38	"
20th	"	"	38	"
21st	"	"	43	"
22nd	"	"	38	"
23rd	"	"	38	"
24th	"	"	38	"

Something wrong with pumping equipment
Will pull rods and tubing and take a
retest about next Friday (Tel)

5/4--Taking potential

Averaged 82 bbls. per hour for first 14
hours then broke down

Started 2nd time to take potential

Averaged 82 bbls. per hour for first 7
hours Rods parted (Tel)

5/6-Potential 1797 bbls 1st 23 hrs. (Tel)

5/13/36- Sil. 3274'
1000 acid.
T.D. 3279'.

Potential 1797
bbls in 23 hrs.

(OVER)

COMPLETED

7/10--60 day retest 2096 bbls.
Old reteest 1797 bbls. (Tel)

10/15/36--#3 & #4 Schmidt made 3,791 bbls.-New
#3 & #4 " " 3,336 " Old
Increase--- 455 " (Tel)

10/6/37--New Potential 1155 bbls. (Tel)

REPORT

KANSAS

Map No. 46 Sec. 36 Twp. 19 R. 11WWell No. 4 SchmidtMid-Continent Oil & Gas Company

Contractor

SECTION PLAT

1060 Ft. from N. Line

_____ Ft. from S. Line

330 Ft. from E. Line

_____ Ft. from W. Line

COMPLETED

Location _____

Rig up _____

Drilling and Remarks:

Sic 32741000 acidPotential1797 8 1/2 - 23 hrs

RECORD

Cased _____ in., _____ ft.

Sand _____

Gas _____

Oil _____

Total Depth 3279

PRODUCTION

1st 24 hrs. Nat. _____

1st 24 hrs. after shot _____

Gas _____ Cu. Ft.

Dry Hole _____

Abandoned _____

Date

MAY 13 1936

19

S. J. LEWIS

Scout

KANSAS

1935-1936

Map No. 1000
Sec. 10
Twp. 10 N.
R. 10 E.

Well No. 1000
Company
Contractor

SECTION PLAT



Handwritten signature

Returned	<i>Sh.</i>
Cards	<i>Joe</i>
Tracing	<i>Joe</i>
France Map	<i>Joe</i>
Scarborough Map	<i>Joe</i>
Moody Map	<i>Joe</i>
Scarborough Plat Book	<i>Joe</i>
Moody Plat Book	<i>Joe</i>

MAY 1 1936

KANSAS

Map No. 46 Sec. 36 Twp. 19 R. 11WWell No. 4-SchmidtMid Continent Pet. Corp. Company

Contractor

FIRST REPORTS

SECTION PLAT

1060 Ft. from N. Line

Ft. from S. Line

330 Ft. from E. Line

Ft. from W. Line

Location.....

Rig up.....

Drilling and Remarks:

Block Rig

RECORD

Cased.....in., ...ft.

Sand.....

Gas.....

Oil.....

Total Depth.....

PRODUCTION

1st 24 hrs. Nat.....

1st 24 hrs. after shot.....

Gas.....Cu. Ft.

Dry Hole.....

Abandoned.....

Date

4-1-35 192..... ORVAL MANNSCHRECK Scout

Returned
Cards
Tracing
France Map
Scarborough Map
Moody Map
Scarborough Plat Book
Moody Plat Book

Handwritten signatures and initials over the list.