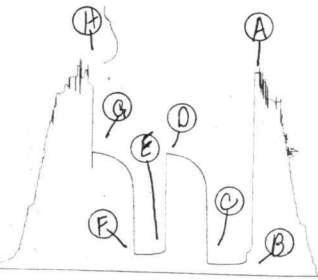


1051

TKT#3861
F



Company Kaiser-Francis Oil Company Lease & Well No. Wolf "A"#5
 Elevation -- Formation Neva Effective Pay ---- Ft. Ticket No. 3861
 Date 11/15/79 Sec. 36 Twp. 19S Range 12W County Barton State Kansas
 Test Approved by Jim Musgrove Western Representative Roger Lisenby

Formation Test No. 1 Interval Tested from 2001 ft. to 2035 ft. Total Depth 2035 ft.
 Packer Depth 1996 ft. Size 6 3/4 in. Packer Depth 2001 ft. Size 6 3/4 in.
 Packer Depth - ft. Size - in. Packer Depth - ft. Size - in.
 Depth of Selective Zone Set -

Top Recorder Depth (Inside) 2026 ft. Recorder Number 1051 Cap. 4250
 Bottom Recorder Depth (Outside) 2029 ft. Recorder Number 969 Cap. 4200
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor L. D. Drilling Co. Drill Collar Length - I. D. - in.
 Mud Type starch Viscosity 38 Weight Pipe Length 567 I. D. 2.7 in.
 Weight 10.0 Water Loss - cc. Drill Pipe Length 1413 I. D. 3.8 in.
 Chlorides -- P.P.M. Test Tool Length 21 ft. Tool Size 4 3/4 in.
 Jars: Make -- Serial Number -- Anchor Length 34 ft. Size 5 1/2 in.
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Weak blow.

Recovered 100 ft. of muddy water (No show of gas or oil)
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of

Remarks:

Time Set Packer(s) 6:45 A.M. Time Started Off Bottom 8:37 A.M. Maximum Temperature 86⁰
 Initial Hydrostatic Pressure (A) 1127 P.S.I.
 Initial Flow Period Minutes 30 (B) 68 P.S.I. to (C) 55 P.S.I.
 Initial Closed In Period Minutes 33 (D) 671 P.S.I.
 Final Flow Period Minutes 20 (E) 105 P.S.I. to (F) 99 P.S.I.
 Final Closed In Period Minutes 33 (G) 663 P.S.I.
 Final Hydrostatic Pressure (H) 1114 P.S.I.

WESTERN TESTING CO., INC.
Pressure Data

Date 11-15-79 Test Ticket No. 3861
 Recorder No. 1051 Capacity 4250 Location 2026 Ft.
 Clock No. - Elevation - Well Temperature 86 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1127</u> P.S.I.	Open Tool	<u>6:45A.</u> M	
B First Initial Flow Pressure	<u>68</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>55</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>33</u> Mins.
D Initial Closed-in Pressure	<u>671</u> P.S.I.	Second Flow Pressure	<u>20</u> Mins.	<u>20</u> Mins.
E Second Initial Flow Pressure	<u>105</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>33</u> Mins.
F Second Final Flow Pressure	<u>99</u> P.S.I.			
G Final Closed-in Pressure	<u>663</u> P.S.I.			
H Final Hydrostatic Mud	<u>1114</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
 Breakdown: 6 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Initial Shut-In
 Breakdown: 11 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Second Flow Pressure
 Breakdown: 4 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Final Shut-In
 Breakdown: 11 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>68</u>	<u>0</u>	<u>55</u>	<u>0</u>	<u>105</u>	<u>0</u>	<u>99</u>
P 2 <u>5</u>	<u>68</u>	<u>3</u>	<u>386</u>	<u>5</u>	<u>105</u>	<u>3</u>	<u>489</u>
P 3 <u>10</u>	<u>59</u>	<u>6</u>	<u>542</u>	<u>10</u>	<u>101</u>	<u>6</u>	<u>561</u>
P 4 <u>15</u>	<u>55</u>	<u>9</u>	<u>585</u>	<u>15</u>	<u>99</u>	<u>9</u>	<u>693</u>
P 5 <u>20</u>	<u>55</u>	<u>12</u>	<u>608</u>	<u>20</u>	<u>99</u>	<u>12</u>	<u>612</u>
P 6 <u>25</u>	<u>55</u>	<u>15</u>	<u>631</u>			<u>15</u>	<u>625</u>
P 7 <u>30</u>	<u>55</u>	<u>18</u>	<u>642</u>			<u>18</u>	<u>638</u>
P 8		<u>21</u>	<u>651</u>			<u>21</u>	<u>646</u>
P 9		<u>24</u>	<u>657</u>			<u>24</u>	<u>653</u>
P10		<u>27</u>	<u>662</u>			<u>27</u>	<u>657</u>
P11		<u>30</u>	<u>666</u>			<u>30</u>	<u>660</u>
P12		<u>33</u>	<u>671</u>			<u>33</u>	<u>663</u>
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							