

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

P1

SIDE ONE

4-19-37W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5293 EXPIRATION DATE 7-84

OPERATOR Helmerich & Payne, Inc. API NO. 15-203-20,072

ADDRESS P. O. Box 558 COUNTY Wichita

Garden City, Kansas 67846 FIELD Wildcat

** CONTACT PERSON Millard L. Lindsay PROD. FORMATION - - - -
PHONE 316-276-3693

PURCHASER LEASE Dean

ADDRESS WELL NO. 1-4

DRILLING Blue Goose Drilling 1220 Ft. from N Line and

CONTRACTOR CONTRACTOR 1830 Ft. from E Line of

ADDRESS Box 1413 the NE (Qtr.) SEC 4 TWP 19S RGE 37W .

Great Bend, Kansas 67530

PLUGGING Halliburton

CONTRACTOR Lamar, Colorado 81052

ADDRESS

TOTAL DEPTH 5500 PBD

SPUD DATE 9-16-83 DATE COMPLETED 9-30-83

ELEV: GR 3279' DF 3283' KB 3286'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT

		•	
		4	

(Office Use Only)

KCC
KGS
SWD/REP
PLG.

Amount of surface pipe set and cemented 85/8' - 463'DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Millard L. Lindsay, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Millard L. Lindsay
(Name)

OPERATOR **WFE-01** Helmerich & Payne, Inc. LEASE Dean #1-4 SEC. 4 TWP. 19S RGE. 37W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Chase - Ls & Dolo & Sh - Wet	2618	2831	Base Stone	
			Corral	2331
			Chase	2618
Council Grove - Ls & Dolo & Sh	2831	3227	Council Grove	2831
			Admire	3227
			Wabaunsee	3393
Lansing - 6 - 28% Ø, 11 - 52% SW	4160	4216	Topeka	3640
			Heebner	3858
Marmaton (Nelson) - Ls Wet	4392	4414	Lansing	3898
			B/KC	4329
Morrow - Ls, Sh, Sd Tite	4711	4816	Marmaton	4364
			Nelson	4392
			Cherokee	4474
Mississippian - Ls, Wet	4816	- - -	Morrow	4711
			St. Gen	4816
			Roberts	4860
			St. Louis	4936
			Salem (Spergen)	5108
			Gilmore City	5364
			DTD	5500
			LTD	5498
No cores or DST's				
Ran CDL, CNL & DIL Logs				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	32# 28#&23#	463	65/35 Poz Class H	125 100	6% gel, 3% CaCl ₂ 3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					

TUBING RECORD

Size	Setting depth	Packer set at
None		