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State Geological Survey  
WICHITA, BRANCH

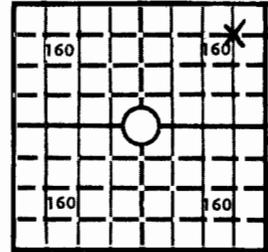
**KANSAS DRILLERS LOG**

S. 11 T. 19S R. 37 <sup>XX</sup>  
W

API No. 15 — 203 — 20,017  
County Number

Loc. C NE NE  
County Wichita

640 Acres  
N



Locate well correctly

Elev.: Gr. 3259 †

DF \_\_\_\_\_ KB 3268 †

Operator  
Galaxy Oil Company

Address  
918 Lamar Street Wichita Falls, Texas 76301

Well No. 1 Lease Name Palkowitsh

Footage Location  
660 feet from (N) (30 line) 660 feet from (E) (24X line)

Principal Contractor Sage Drig. Co. & Sterling Drilling Co. Geologist Douglas W. Marden

Spud Date 11-4-72 Total Depth 2762 † P.B.T.D. 2749 †

Date Completed 4-30-73 Oil Purchaser \_\_\_\_\_

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	15"	10-3/4"	32.75#	304'	Common	275	2% CaCl
Production	9"	7"	23# & 26#	2590'	Type H Reg.	125	3/4 of 1% TIC

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
2569	2772	35	2	3/8" Jet	2681-2685
<b>TUBING RECORD</b>			2	3/8" Jet	2689-2692
Size	Setting depth	Packer set at			
2-3/8" OD	2654	2654			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Dowell acidized 250 gals. 15% HCL acid	2590-2674
15% HCL 1% gelled KCL Water & 6,500# Dowell - Redifrac 10-20 Sd	Csg.-Tbg. Annulus
Halliburton - Acidized 500 gals. 15% HCL Acid	2681-2685; 2689-2692'
Halliburton - Fraced w/3500# 10-20 Sd & 5800 Gals. 1% KCL Wtr.	2681-2685; 2689-2692'

**INITIAL PRODUCTION**

Date of first production 4-23-73 Producing method (flowing, pumping, gas lift, etc.) Flwg. (Presently SI Non-Commercial Gas Well)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas/Oil ratio
	<u>0</u> bbls.	<u>88</u> MCF	<u>10</u> bbls.	<u>0</u> CFPB

Disposition of gas (vented, used on lease or sold) Flared Producing interval (s) 2681-85' & 2689-2692'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator  
Galaxy Oil Company

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:  
SI Non-Commercial Gas Well

Well No. 1 Lease Name Palkowitsh

S 11 T 19 S R 37 W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay	0	30	WELEX LOGS	
Sd	30	45	Gamma Guard	290-2589'
Sh	45	1,230	Comp. Density	2,550-2,689
Sd & Sh	1,230	1,930		
Sh & Anhy. Stringers	1,930	2,250	SCHLUMBERGER LOGS:	
Sd, Sh & Lm	2,250	2,362	Dual-Induction	
Anhydrite	2,362	2,391	Laterolog	2,592-2,772
Sh & Sd	2,391	2,510	Compensated	
Sh & Anhy.	2,510	2,678	Neutron-	
Sandy Dolomite	2,678	2,700	Formation	
Sh	2,700	2,720	Density	2,500-2,772
Sandy Dolomite	2,720	2,762		
		TD		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



*Jeral W. Jackson*  
Signature  
Jeral W. Jackson, Vice President - Production  
Title  
2-26-74  
Date

585971