

SIDE ONE

AFFIDAVIT OF COMPLETION

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Sage Drilling Company

API NO. 15-071-20,257

ADDRESS 6635 S. Dayton, Ste. 110

COUNTY Greeley

Englewood, Colo. 80111

FIELD Byerly

**CONTACT PERSON Reed Wacker

PROD. FORMATION U. Winfield

PHONE 316-624-1986

LEASE Sage-Taylor-Roelfs

PURCHASER SI gas well, 4/23/82

WELL NO. 1-16

ADDRESS

WELL LOCATION C SE

DRILLING Sage Drilling Company

1320 Ft. from South Line and

CONTRACTOR

1320 Ft. from East Line of

ADDRESS 202 South St. Francis

the SEC. 16 TWP. 19S RGE. 39W

Wichita, Kansas 67202

WELL PLAT

PLUGGING NA

CONTRACTOR

ADDRESS

	16		

KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION

MAY 10 1982

CONSERVATION DIVISION
4/23/82

TOTAL DEPTH 3220' PBD

SPUD DATE 2/22/82 DATE COMPLETED

ELEV: GR 3515' DF KB 3525'

DRILLED WITH (CABLE) (ROTARY) TOOLS

Amount of surface pipe set and cemented 275' DV Tool Used? NA

AFFIDAVIT

STATE OF Kansas, COUNTY OF Seward SS, I,

Reed Wacker OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR)(OF) Sage Drilling Company

OPERATOR OF THE Sage-Taylor-Roelfs LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-16 ON

WPE 81
SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

127376
16-19-39w
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Ran DST #1 (Winf); 15,30,60,120 min.; 1st. op, sto blo; had GTS 3 min. into initial SI; 2nd op gauged 94.5 mcf (10 min.), 116 mcf (30 min.), 134 mcf (40 min), 166 mcf (50 min.), 243 mcf (60 min.); IH 1352#, IFP 136 to 102#, ISIP 513#, FFP 119 to 154#, FSIP 513#, FH 1198#; rec. 240' watery drlg. mud; BHT 106'.	2823'	2862'	B/SC Winf L. Winf Ft. Riley L. Ft. Riley	2562' 2848' 2882' 2918' 2958'
Perf. U. Winfield	2850'	2856'		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Az 250 gal. 10% acetic acid plus 2 gal. HC-2			2850-2856'	
Date of first production SI gas well		Producing method (flowing, pumping, gas lift, etc.) flowing		Gravity .76
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas 301 MCF	Water % - bbls.	Gas-oil ratio - CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 2850-56'	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	24#	275'	Class H	250	2% gell, 3% cc
Production	7-7/8"	4½"	9.5#	3219'	Class H	550	4.5% prehydrated gell, 1/4#/sx flocele, 18% salt, 3/4% CFR-2
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
				1	3-1/8" csg. gun	2850-2856'	
TUBING RECORD							
Size	Setting depth	Packer set at					