

\* This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cities Service Company

ADDRESS 3545 N.W. 58th Street

Oklahoma City, OK 73112

\*\*CONTACT PERSON Larry Ervin

PHONE 405-949-4277

PURCHASER \_\_\_\_\_

ADDRESS \_\_\_\_\_

DRILLING Johnson Drilling Co., Inc.

CONTRACTOR \_\_\_\_\_

ADDRESS 3535 N.W. 58th Street Suite 710

Okla. City, OK 73112

PLUGGING Daco, Inc.

CONTRACTOR \_\_\_\_\_

ADDRESS Drawer 3010

Borger, TX 79007

TOTAL DEPTH 2940' PBD 2916'

SPUD DATE 4-24-81 DATE COMPLETED 5-26-82

ELEV: GR 3507' DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS

Amount of surface pipe set and cemented 405' KB DV Tool Used? No

API NO. 15-071-20230

COUNTY Greeley

FIELD Bradshaw

PROD. FORMATION \_\_\_\_\_

LEASE Chisholm A

WELL NO. 1

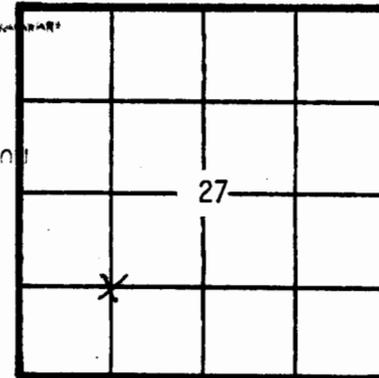
WELL LOCATION C SW/4

1320 Ft. from South Line and

1320 Ft. from West Line of

the SW/4 SEC. 27 TWP. 19S RGE. 39W

WELL PLAT



KCC   
KGS   
(Office Use)

State Geological Survey  
WICHITA BRANCH

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I, \_\_\_\_\_

Verlin Meier OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Region Manager (FOR) (OF) Cities Service Company

OPERATOR OF THE Chisholm A LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

WES SIDE TWO CHISHOLM A #1

27-19-39w

WELL LOG			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Surface, clay & sand			0	406	LOGGING: Gamma Ray Density	
Shale & sandy shale			406	1355	Caliper Log from 2940-406	
Lime & shale			1355	2940	CB w/CC log from 2916-1850'	
RTD				2940'		
P.B.T.D.				2916'		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used			Depth interval treated
Frac treat as follows: 1000 gals, 15% HCL, 2000 gals. Wtr frac 30 Prepad			2835-2842'
3000 gals YF 3.0 PSD Crosslinked pad, 10,000 gals YF3.0			
PSD with 20/40 sand			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
DRY HOLE			
RATE OF PRODUCTION PER 24 HOURS	OH	Gas	Water %
	bbls.	MCF	bbls.
Disposition of gas (vented, used on lease or sold)		Perforations	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	405 KB	Howco Lite	125	2% CaCl 1/2# Flocele
					Class H	125	2% CaCl 1/4# Flocele
Production	7-7/8"	4-1/2"	9.5#	2939 KB	Howco Lite	125	1/4# Flocele .8% CFR 2
					50/50 Poz	100	18% salt, 2% tot. gel 1/4# floce

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3 DP Jet	Winfield	2835-2842'
TUBING RECORD					
Size	Setting depth	Packer set at			