

30-19-39W

CONFIDENTIAL PAGE ONE

ORIGINAL

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 071-20625  
County GREELEY  
W/2. SE. SE. Sec. 30 Twp. 19S Rgs. 39 <sup>E</sup>X<sup>W</sup>

Operator: License # 5263  
Name: MIDWESTERN EXPLORATION CO.  
Address PO BOX 1884

660 Feet from <sup>S</sup>N (circle one) Line of Section  
990 Feet from <sup>E</sup>W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, <sup>E</sup>NW or SW (circle one)

City/State/Zip LIBERAL KS 67905-1884

Lease Name BUEHNE TRUST Well # 1-30

Purchaser: NGC ENERGY RESOURCES, L.P.

Field Name NORTH BRADSHAW

Operator Contact Person: DALE J. LOLLAR

Producing Formation WINFIELD

Phone (316) 624-3534

Elevation: Ground 3539 KB 3544

Contractor: Name: ABERCROMBIE RTD, INC.

Total Depth 2848 PBD 2828

License: 30684

Amount of Surface Pipe Set and Cemented at 368.70' Feet

Wellsite Geologist: None

Multiple Stage Cementing Collar Used? Yes  No

Designate Type of Completion  
 New Well  Re-Entry  Workover

If yes, show depth set ----- Feet

Oil  SVD  SIOV  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSV, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from 2848 feet depth to surface w/ 800 sx cnt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan ALT 2 *JF* 3/3/95  
(Data must be collected from the Reserve Pit)

Operator: N/A *NOU*

Chloride content 55,000 ppm Fluid volume 800 bbls

Well Name: *AUG 1 8*

Dewatering method used evaporation

Comp. Date Old Total Depth

Location of fluid disposal if hauled offsite: RELEASED

Deepening  Re-perf.  Conv. to Inj/SVD  
 Plug Back  PBD  
 Commingled Docket No.  
 Dual Completion Docket No.  
 Other (SVD or Inj?) Docket No.

Operator Name N/A

5-3-94 5-6-94 7-6-94  
Spud Date Date Reached TD Completion Date

Lease Name *CC 2 6 1995*

Quarter Sec. FROM CONFIDENTIAL <sup>E</sup>W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Dale J. Lollar*  
Title VICE-PRESIDENT Date 8-17-94

Subscribed and sworn to before me this 17<sup>th</sup> day of August 19 94.

Notary Public *Mary Morgan*  
Date Commission Expires 8-30-96

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SVD/Rep  NGPA  
 EGS  Plug  Other  
*AUG-2-1994*  
*received*

STATE NOTARY PUBLIC  
MARY MORGAN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Expires

WPE-01-00

SIDE TWO

12747

Operator Name MIDWESTERN EXPLORATION CO. Lease Name BUEHNE TRUST Well # 1-30

Sec. 30 Twp. 19S Rge. 39  East  West County GREELEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List All E.Logs Run:  
DIL/GR  
COMP DENSITY/NEUTRON/GR

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum  
UPPER WINFIELD 2805 (+739)

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used (See Below) Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE(new)	12-1/4	8-5/8"	24#	368.70'	60-40 posmix	250	3% gel 2
PRODUCTION(used)	7-7/8	4-1/2"	10.5#	2847	65-35 poz	800	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
2 SPF	2810-24	A/500 gal 15% MCA	
		F/21780 gal gell KCL water	
		22000# 20/40 sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	2727	---	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or In.) Waiting on pipeline		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil ---	Bbls. ---	Gas WOPL	Mcf ---

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
Production Interval: 2810-24