

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9738
Name .. Eves Oil Co.
Address .. Box F
City/State/Zip .. Sublette, Ks. 67877

Purchaser..... No contract as of 11-12-85

Operator Contact Person .. Ed Eves
Phone .. 316-675-8349

Contractor: License #
Name .. Cheyenne Drilling Co.

Wellsite Geologist .. Ron Osterbuhr
Phone .. 316-276-8145

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

5-11-85	5-15-85	9-10-85
Spud Date	Date Reached TD	Completion Date
2942	none	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 601' feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 601' feet depth to 0' w/ 275 SX cmt

API NO. 15-071-20364
County... Greeley
..W/2.NW.NW.... Sec..2.. Twp..19..Rge..40 ☐ East ☒ West

4620'
..... Ft North from Southeast Corner of Section
..4950'..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

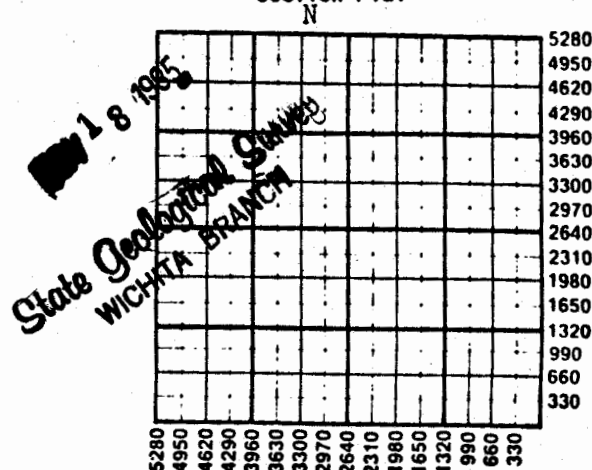
Lease Name... Daskicil..... Well #... 1...

Field Name... Byerly

Producing Formation... Winfield & Ft. Riley

Elevation: Ground... 3579..... KB... 3588

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☒ Other (explain). City of Tribune, Ks.....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Eves Oil Co. Lease Name Doskicil Well # 1

Sec. 2 Twp. 19 Rge. 40 ☐ East
☒ West County Greeley Co.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name Top Bottom

Anhydrite	1492	1535
Clay, shale	1535	2000
Clay, shale & salt	2000	2238
Shale & lime	2238	2492
Anhydrite	2492	2511
Shale	2511	2750

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	511 MCF	0 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☒ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

.2873. to .83.....

☐ Dually Completed
☒ Commingled

.2909. to .14.....

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	601'	C	275	2% gel 3% CC
Production	7 7/8"	4 1/2"	10.5	2942'	H Poz	600	2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	2909 to 2914'			500 gal. 15% MCA			
3	2873' to 2883'			1000 gal. 28% MCA			
				15,000 gal. & 10;;; lbs sand-frac			
TUBING RECORD		Size 2 3/8	Set At 2876	Packer at none	Liner Run	☐ Yes ☒ No	
Date of First Production		Producing Method					
Sept. 10, 1985		☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					

DRILLER'S LOG

2-19-40W

Smith Cattle, Inc.
Daskocil #1
C W/2 NW NW
Section 02-T19S-R40W
Greeley County, Kansas

Commenced: 5-11-85
Completed: 5-15-85

Surface Casing: 601' of 8-5/8"
Cmtd w/175ex Lite, 100sx Class
C, 2% Gel, 3% cc, 1/4# Floseal.

FORMATION

Surface Hole
Shale, Lime
Anhydrite
Clay, Shale
Clay, Shale, Salt
Shale, Lime
Anhydrite
Shale
Lime, Shale

DEPTH

0 - 615
615 - 1492
1492 - 1535
1535 - 2000
2000 - 2238
2238 - 2492
2492 - 2511
2511 - 2750
2750 - 2940 RTD

MAY 22 1985
State Geological Survey
WICHITA BRANCH

I do hereby certify that the foregoing statements are true and correct
to the best of my knowledge and belief.

CHEYENNE DRILLING, INC.

A. J. Jacques
A. J. JACQUES

STATE OF KANSAS: ss:

Subscribed and sworn to before me this 21st day of May, 1985.



Sharyn K. Coates
Sharyn K. Coates, Notary Public