

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8389
Name Greenwood Resources, Inc.
Address 315 Inverness Way South
..... Englewood, CO 80112
City/State/Zip

Operator Contact Person Poul E. Poulsen
Phone 303-790-1266

Contractor: License # KCC 7150
Name Kissinger Drilling Co.

Wellsite Geologist Tom Robinson
Phone 303-762-0430

PURCHASER Natural Gas Sales Co.
..... P.O. Box 1290, Hays, KS. 67601

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

.4-15-84. .4-18-84... ...5-21-84..
Spud Date Date Reached TD Completion Date

.2990..... ...2953.....
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at. 279 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet

if alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-...151-21-419.....

County.....Greeley.....

..C.. NE.. ..NE Sec.5. Twp. Rge..40 East West

..3960... Ft North from Southeast Corner of Section
..1320... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

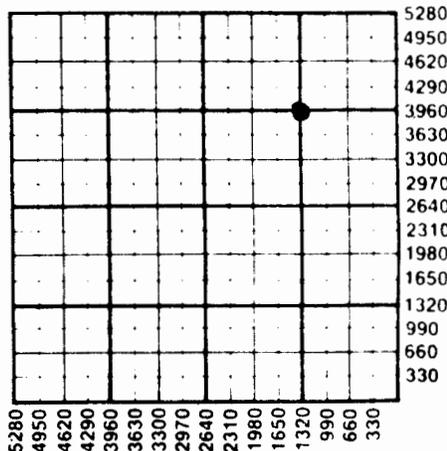
Lease Name.....Poncin.....Well #..5-1..

Field Name..Bradshaw.....

Producing Formation.....Lower Winfield.....

Elevation: Ground..3620.....KB..3631.....

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached to this form. Submit CP-4 form with

RECEIVED

STATE CORPORATION COMMISSION

AUG 14 2001

SIDE TWO

Operator Name Greenwood Lease Name Poncin Well# 5-1 SEC. 5 TWP 19 RGE. 40 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Casing Pressure 436 PSI
 Tubing Pressure 436 PSI
 Temperature 107 degrees Far.

Name	Top	Bottom
Stone Corral	2540	2868
Upper Winfield	2868	2893
Lower Winfield	2893	2931
Upper Ft. Riley	2931	2948

Estimated Production Per 24 Hours	Oil None	Gas 563	Water Trace	Gas-Oil Ratio -	Gravity -
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

~~2922-2932~~.....

Dually Completed
 Commingled

AUG 31 1984

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..... Surface 12 1/2" 8.5/8" 23# 280' 40/60 190 2% CaCl 12% gel
..... Production 7.7/8" 4 1/2" 10.5# 2990 ltc 500 75% CaCl 4% ge

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
..... 2 2932-2936 750 gal 15% acid 2932-36
..... 2 2902-2910 1000 gal 15% acid 2902-10
..... 2 2914-2922 frac 30,000 gal gel wtr. 27,000# 20/40 sd. 2914-22

TUBING RECORD	Size 2 3/8"	Set At 2940	Packer at -	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production	Producing Method
5-21-84	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....