

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RECEIVED
NOV 12 1993

API NO. 15- 071-20597

10-19-40w
CONFIDENTIAL

County Greeley

C - SW Sec. 10 Twp. 19 Rng. 40 E
Y U

Operator: License # 7040

1320 Feet from 3rd (circle one) Line of Section

Name: Dernick Resources

1320 Feet from 1st (circle one) Line of Section

Address: 515 West Greens Road

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or 3rd (circle one)

Suite 1150

City/State/Zip: Houston, Texas 77067-3279

Lease Name: Fecht B Well # 2-10

Field Name: Bradshaw

Producing Formation: L Winfield

Elevation: Ground 3588 KB 3597

Total Depth: 3000 PBTD 2977

Amount of Surface Pipe Set and Cemented at 283 Feet

Multiple Stage Cementing Collar Used? Yes X No

yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2999

foot depth to 160 w/ 700 sx cnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 90,000 ppm Fluid volume 300 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name: RELEASED

Quarter Sec. Twp. Rng. E/W

DEC 22 1994

County Docket No.

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry W Maxwell
Title: Consultant to Operator

Subscribed and sworn to before me this 3 day of November 19 93.

Notary Public: Donna D Maxwell

Date Commission Expires: 12-13-96

NOTARY PUBLIC STATE OF KANSAS
K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
Distribution: SWD/Rep, Plug, NGA, Other (Specify)

Operator Name Derrick Resources, Inc.

Well No. 127600
 Lease Name Fecht B Well 2-10

Sec. 10 Twp. 19 Rge. 40
 East
 West

County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time test open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: Neut-Density, Gamma Ray
 Sonic, Cemt Bond Log

Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Stone Corral	2592	1105
Krider	2807	790
U. Winfield	2846	751
U. Pt. Riley	2916	681

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	283	60/40 poz	200	2% gell, 3% cacl, 1/4 celo
Production	7 7/8"	4 1/2"	10.5	2999	Self stress	100	
"	"	"	"	"	Lite	600	1/4 celo

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
Perforate					
Protect Casing					
Plug Back					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
2	2898'-2905	500 Gal 7.5% HCL Frac 11000 gal gel KCL 20000# 20-40 sand	2898-2905

TUBING RECORD Size 2 3/8" Set At 2900 Packer At NA Liner Run Yes No

Date of First, Resumed Production, SVD or Inj. 11-11-93 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		100	5		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)
 Production Interval: 2898-2905