

JAN 25 1982

15-19-40W  
(REV) ACO-1

State Geological Survey  
SIDE ONE  
WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR BEYMER & BEYMER

API NO. 15-071-20,251

ADDRESS Box 363

COUNTY Greeley

Lakin, Kansas 67860

FIELD Bradshaw

\*\*CONTACT PERSON Clyde Beymer, Jr.

PROD. FORMATION Winfield

PHONE 316 355 6232

LEASE Stephens

PURCHASER The Natural Gas Sales Co., Inc.

WELL NO. 1

ADDRESS P.O. Box 1290

WELL LOCATION 15-19S-40W

Hays, Kansas 67601

1250 Ft. from N Line and

DRILLING Lakin Drilling Company

1400 Ft. from E Line of

CONTRACTOR Lakin, Kansas 67860

the SE 1/4 SEC. 15 TWP. 19S RGE. 40W

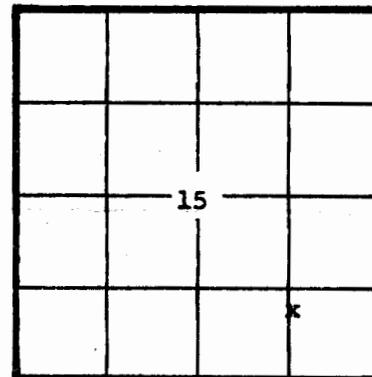
ADDRESS Lakin, Kansas 67860

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC   
KGS   
(Office Use)

TOTAL DEPTH 2972 PBTD 2972

SPUD DATE 5-12-81 DATE COMPLETED 6-7-81

ELEV: GR 3577' DF  KB 3584'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 324' DV Tool Used? no

AFFIDAVIT

STATE OF KANSAS, COUNTY OF KEARNY

Clyde Beymer, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON OATH,

DEPOSES THAT HE IS partner (FOR) (OF) Beymer & Beymer

OPERATOR OF THE Stephens LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1

SAID LEASE HAS BEEN COMPLETED AS OF THE 13 DAY OF November, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF January, 19 82.

MY COMMISSION EXPIRES: November 16, 1984

[Signature]  
NOTARY PUBLIC

The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WON - 91 - 21

15-19-40w <sup>12777</sup>

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Blue shale	0	132		
Shale	132	324		
Red bed and shale	324	1368	Red Bed	1330
Red bed and shale	1368	1716		
Salt and shale	1716	2162		
Anhydrate and salt	2162	2484		
Anhydrate	2484	2510	Stone Corral	2505
Anhydrate and shale	2510	2972		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New or (Used))

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8 5/8	23	324	50/50 Poz	150	2% c.c.
Production	7 7/8	4 1/2	9.5	2971	50/50 Poz	600	18% salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		2885 to 2892

Size	Setting depth	Pecker set at
2 3/8	2919	none

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acidize with 1000 gal 15% acid	2885 to 2892
Frac 19,000 gallons water and 12,000 lbs sand	2885 to 2892

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
November 13, 1981	flowing	
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
		Water %
	210	95
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio bbls.
sold		
	Perforations	