

State Geological Survey  
WICHITA, BRANCH  
WELL COMPLETION REPORT AND  
DRILLER'S LOG

KANSAS

15-071-20178

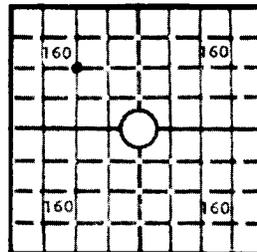
S. 20 T. 19s R. 40 E-  
W

API No. 15 — Greeley —  
County Number

Loc. C-NW/4

County Greeley

640 Acres  
N



Locate well correctly

Elev.: Gr. \_\_\_\_\_

DF. \_\_\_\_\_ KB \_\_\_\_\_

Operator  
Louisiana General Petroleum Corporation

Address  
3000 S. Post Oak Road Ste 1390 Houston, TX 77056

Well No. 1 Lease Name  
Nation, Inc.

Footage Location  
1320 feet from (N) (S) line And 1320 feet from (E) (W) line of SEC. 20

Principal Contractor Geologist  
Gabbert-Jones W. Wayne Bradbury

Spud Date Date Completed Total Depth P.B.T.D.  
11-17-79 12-13-79 3000' 2950'

Directional Deviation Oil and/or Gas Purchaser  
NONE

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8" O.D.	40	302'	Class H	200	3% (Calcium Chloride)
Production	7 7/8"	4 1/2" O.D.	9.5	3000'	1st Class H	400	1/4 #/sx (Flocele & Gel)
					2nd 50/50 Pozmix	150	18% (Salt) & 0.75% (CFR-Z)

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			1	0.37" Diam. (JET)	2876' - 2882'

Size	Setting depth	Packer set at
2 3/8" O.D.	2886'	NONE

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gallons of 15% HCL	2876' - 2882'
20,000 Gallons of Gelled 2% KCL Water	2876' - 2882'
Containing 12,000 lbs. of 10-20 Sand.	

INITIAL PRODUCTION

Date of first production 12 - 13 - 79 Producing method (flowing, pumping, gas lift, etc.) Flowing

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	-0- bbls.	280 MCF	48 bbls.	-- CFPB

Disposition of gas (vented, used on lease or sold) Flared During Test Producing interval (s) 2876' - 2882'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name Nation, Inc.	Gas
S 20 T19S R 40 E-W		

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No Cores or Drill Stem Tests.			Base Stone Corral	2495'
			Logs: Compensated Neutron - Formation Density 2000' - 3000'	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<p align="center"><i>Martha Buchanan</i> Signature</p> <p align="center">Martha Buchanan Regulatory Agent</p> <p align="center">Title</p> <p align="center">2-4-80</p> <p align="center">Date</p>
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