

PT

21-19-40W

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) AGO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, (SWD), OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR BARTLING OIL COMPANY

API NO. 15-071-20252

ADDRESS 8550 Katy Freeway - Suite #128

COUNTY Greeley

Houston, Texas 77024

FIELD North Bradshaw

\*\*CONTACT PERSON Tab Bartling

PROD. FORMATION None

PHONE (713) 465-1093

LEASE Coakes

PURCHASER Sunflower Electrical Cooperative

WELL NO. #1

ADDRESS

WELL LOCATION 100' from southline, 100' from East line

100 Ft. from South Line and

100 Ft. from East Line of

the SEC. 21 TWP. 19S RGE. 40W

DRILLING Lakin Drilling Company

CONTRACTOR

ADDRESS P.O. Box 69

Lakin, KS. 67860

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 2600' PBD 2480'

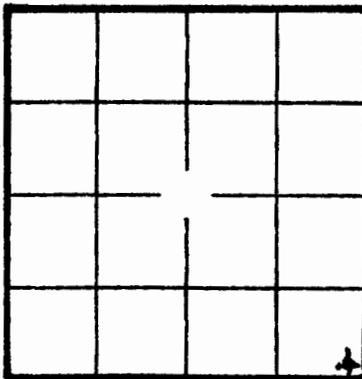
SPUD DATE 406081 DATE COMPLETED 1-26-82

ELEV: GR 3596' DF 3602' KB 3603'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 289'

RECEIVED STATE CORPORATION COMMISSION



KCC [ ] KGS [ ] (Office Use)

State Geological Survey WICHITA BRANCH

AFFIDAVIT

STATE OF Harris, COUNTY OF Texas

THEODORE A BARTLING OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS THEODORE A BARTLING (FOR)(OF) BARTLING OIL COMPANY

OPERATOR OF THE Coakes LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF January, 19 82.

M. G. HOSLEY Notary Public State of Texas

NOTARY PUBLIC

MY COMMISSION EXPIRES: My Commission Expires January 29, 1985

Bonded by L. Alexander Lovett, Lawyers Surety Corp.

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

W04 - P 1 - 15

127752

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Shale	1526	1780	Glorietta	1780
Anhydrite, shale	2448	2480	Stone Corall	2490
Perforated Glorietta (1674-96)	1674	1696		
	1710	1726		
1710-26 1730-46	1730	1746		
No drill stem test or cores				
Total depth		2600'		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8	20#	289'	Class "H"	225	3% CC
Saltwater Reservoir	7 7/8	4 1/2"	105#	2590	Class "H"	400	1/4# Flocele 4.5% prehydrated gell, 18% salt, 3/4% CFR-2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

<b>TUBING RECORD</b>		
Size	Setting depth	Pecker set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acidized: 2000 gallons 15% HCL	1674-1696' 1710-1726' 1730-1746'
Fracture: 37,000 gallons, gelled saltwater w/ 30,000# 10-20 mesh fac. sand	1674-1696' 1710-1726' 1730-1746'

Date of first production NONE	Producing method (flowing, pumping, gas lift, etc.) -----	Gravity -----
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil ----- bbls.	Gas ----- MCF
	Water % ----- bbls.	Gas-oil ratio ----- CFPB
Disposition of gas (vented, used on lease or sold) -----		Perforations 1674'-1696' 1710'-1726' 1730'-1746'