

State Geological Survey  
WICHITA, BRANCH  
KANSAS DRILLERS LOG

**IMPORTANT**  
Kans. Geo. Survey request  
samples on this well.

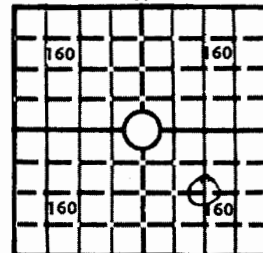
S. 26 T. 19 R. 40 <sup>NE</sup> <sub>W</sub>

API No. 15 — 071 — 20,055  
County Number

Loc. C SE

County Greeley

640 Acres  
N



Elev.: Gr. 3573'

DF \_\_\_\_\_ KB 10'

Operator  
Hughes Seewald

Address 701 First National Bank Bldg.  
Amariello, Texas

Well No. #1 Lease Name Klein

Footage Location  
1320 feet from (N) (S) line 1320 feet from (E) (W) line

Principal Contractor Sterling Drlg. Co. Geologist Ralph Reynolds

Spud Date 3-4-74 Total Depth 2900' P.B.T.D. \_\_\_\_\_

Date Completed 3-28-74 Oil Purchaser \_\_\_\_\_

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8	20#	233'	common	160	3% CC
Production		4 1/2	10.5	2900	common	200	10% salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type nets	Depth interval
			2		2818-32

Size	Setting depth	Pecker set at
2 3/8	2848'	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
fractured 465 bbls wtr. proceeded by 15 bbls 15% acid	

**INITIAL PRODUCTION**

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) shut in for market Producing interval (s) \_\_\_\_\_

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Hughes Seewald** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. **1** Lease Name **Klein** Gas

S **26 T 19SR 40**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil and sand	0	480		
Blue and gray shale	480	920		
Sand and shale	920	1150		
Red shale and sand	1150	1730		
Sand	1730	1890		
Red shale	1890	2160		
Anhydrite and gypsum	2160	2250		
Red shale and anhydrite	2250	2385		
Gypsum	2385	2460		
Anhydrite	2460	2480	Stone Corral	2460
Red shale, sand and anhydrite	2480	2640		
Anhydrite and red shale	2640	2824		
Fine grained dolomitic sand and red shale	2824	2900	Chase Group	2824
Total Depth:	2900			



USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received \_\_\_\_\_

*Hughes Seewald*  
 \_\_\_\_\_  
 Signature  
 Operator  
 \_\_\_\_\_  
 Title  
 4-26-74  
 \_\_\_\_\_  
 Date

21821