	KANSAS DRILLEI API No. 15 —	<b>ŖS LOG</b> 071			IMPOR Geo. Su les on th	rvey requ	lest			. <u>34</u> т. <sub>ос.</sub> С NI	19 r. 40 &			
	Address 1204 Vaugh Well No. #1 Footage Location	Exploration, In Building Lease Name Wineinger	M	idlan			HITA	ogical S	uhv	ey 160	640 Acres			
-	Sterling Drilling Compar Spud Date 3-8-74  Date Completed 3-13-74				None Depth 050 urchaser Tone	P.B.T.D	P.B.T.D.		Elev.: Gr.		te well correctly			
		CASING RECORD  s set — surface, intermediate, production, etc.  Size hole drilled Size casing set (in O.D.) Weight lbs/ft. Setting depth Type cement Sacks Type and percent additives												
/.							etting depth Type cemer		Socks		Type and percent			
	Surface	12 1/4		5/8	20	242	(	Common		160	2% ClClr.			
)														
		LINER RECORD PERF									ORATION RECORD			
	Top, ft.	Bottom, ft.	Sacks cement		Shots	Shots per ft.		Size & type		Depth interval				
-	Size	TUBING RECO		ocker s	et at		<del></del>							
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD													
Amount and kind of material used										Depth interval treated				
INITIAL PRODUCTION  Date of first production Producing method (flowing, pumping, gas lift, etc.)											- · · · · · · · · · · · · · · · · · · ·			
	_	Dry Hole				luc-				Io				
<b>\</b>	RATE OF PRODUCTION PER 24 HOURS Disposition of gas (vented	Oil , used on lease or s	old)	bbl	Gas s.		MCF	Water Producing in	terval	bbls.	Gas-oil ratio CFPB			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Powehoston Evalonet	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:							
Dorchester Explorat Vell No. Leose N  1-A Wi	Dry Hole							
34 T 19 R 40 W								
Show all important zones of porosity an	WELL LOG  important zones of porosity and contents thereof; cared intervals, and all drill-stem tests, interpretable interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.							
FORMATION DESCRIPTION, C		ТОР	воттом	NAME	DEPTH			
DST #1 15 min. preflow - fair 30 min. shut in pressur SIP 504# 60 min. final flow - fa  BEFP 138#-2 60 min. final shut in SIP - 504# Recovered 360 ft. muddy No show.	e ir blow 39#			Base Stone Corral  Upper Winfiel Lower Winfiel Upper Ft. Rile  Welex Log: Acoustic	1 2892			
USE A Date Received	DDITIONAL SHEETS, IF		esident 7, 1974	Signature  Title  Date				