

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

35-19-40W
CONFIDENTIAL

Operator: License # 7040

Name: Dernick Resources, Inc.

Address 515 West Greens Road
Suite 1150

City/State/Zip Houston, Texas 77067-
3279

Purchaser: Natural Gas Clearinghouse

Operator Contact Person: Terry Maxwell

Phone (316) 624-6405

Contractor: Name: Norseman Drilling

License: 03779

Wellsite Geologist: David Dernick

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

7-16-93 7-19-93 9-15-93
Spud Date Date Reached TD Completion Date

API NO. 15- 071-20599

County Greeley

C SE Sec. 35 Twp. 19 Rng. 40 E
Y V

1320 Feet from (circle one) Line of Section

1320 Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE. (SE) NW or SW (circle one)

Lease Name Wineinger Well # 2-35

Field Name Bradshaw

Producing Formation U Winfield

Elevation: Ground 3569 KB 3578

Total Depth 2970 PSTD 2880

Amount of Surface Pipe Set and Cemented at 280' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2950'

feet depth to surface w/ 700 sx cnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 90,000 ppm Fluid volume 300 bbls

Deaerating method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name RELEASED

Lease Name _____ License # 2 1994

Quarter _____ Sec. _____ Twp. S Rng. _____ E/V

County FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 2 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated by the State of Kansas and the industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry W Maxwell
Title Consultant to Operator Date 11-2-93

Subscribed and sworn to before me this 3 day of November
'93.

Notary Public Donda D Maxwell

Date Commission Expires 12-13-96

RECEIVED
NOV 12 1993
K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
Distribution
 SWD/Rep NGPA
 Plug Other (Specify) TS
NOTARY PUBLIC
STATE OF KANSAS
KCC
KCS

Operator Name Derrick Resources, Inc. Lease Name Wineinger Well 2-35

Sec. 35 Twp. 19 Rge. 40 East County Greeley West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run: Neut-Density, Gamma Ray
Sonic, Cement Bond Log

Name	Top	Datum
Stone Corral	2474	1104
Krider	2804	774
U Winfield	2836	742
U Ft. Riley	2916	662

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23		60/40 poz	200	2% gell, 3% cacl, 1/4 ccl
Production	7 7/8"	4 1/2"	10.5		Self stress	100	
"	"	"	"	"	Lite	600	1/4 celo

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	2893	2904	Class A	450	Class A, Cacl

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	Start	End	Material	Amount	
2	2850	2857	350 gal 7.5% HCL		2850-57
2	2893	2904	500 Gal 15% HCL		2893-2904
			Frac 7,182 gal gel KCl 20,000# 20/40 sand and N2		"

TUBING RECORD

Size 2 3/8" Set At 2860 Packer At NA Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. 9-14-93 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		5	75		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 2850-57