

State Geological Survey
WICHITA BRANCH AFFIDAVIT OF COMPLETION FORM

19-19-5W

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Rains & Williamson Oil Co., Inc.

API NO. 15-113-20,955

ADDRESS 435 Page Court, 220 W. Douglas

COUNTY McPherson

Wichita, Kansas 67202

FIELD _____

**CONTACT PERSON Juanita M. Green

PROD. FORMATION _____

PHONE 265-9686

LEASE Jacobson

PURCHASER _____

WELL NO. #1

ADDRESS _____

WELL LOCATION S/2 NW SW

DRILLING Silverado Drilling, Inc.

_____ Ft. from _____ Line and

CONTRACTOR _____

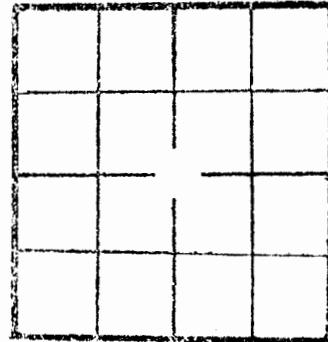
_____ Ft. from _____ Line of

ADDRESS 435 Page Court, 220 W. Douglas

the SEC. 19 TWP. 19S RGE. 5W

Wichita, Kansas 67202

PLUGGING Same



WELL PLAT

CONTRACTOR _____

ADDRESS _____

KCC _____
 KGS
 MISC _____
 (Office Use)

TOTAL DEPTH 3487' PBTD _____

SPUD DATE 1-13-82 DATE COMPLETED 1-21-82

ELEV: GR 1632 DF _____ KB 1641

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	217'	60/40 poz.	185 sx.	3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS
 Oil _____ Gas _____ Water _____ Gas-oil ratio _____
bbbl. MCF bbls. CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth 60'
 Estimated height of cement behind Surface Pipe Cement circulated 19-19-5w
 DV USED?

WELL LOG

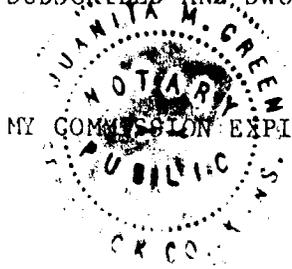
Formation Description, Contents, etc.	Top	Bottom	Name	Depth
DST #1 - 30 (30) 30 (30). Rec. 65' MW. FP's 66-66, 77-77. IBHP 517, FBHP 462.	3364	3409	E. LOG TOPS	
			Heebner	2606 (-965)
			Brown Lime	2801 (-1160)
			Lansing	2821 (-1180)
			Congl. Chert	3431 (-1790)
			RW Miss.	
			Chert	3458 (-1817)
			LTD	3487 (-1846)

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,
Wilson Rains OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
 DEPOSES THAT HE IS President (FOR)(OF) Rains & Williamson Oil Co., Inc.
 OPERATOR OF THE Jacobson LEASE, AND IS DULY AUTHORIZED TO MAKE
 THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON
 SAID LEASE HAS BEEN COMPLETED AS OF THE 27 DAY OF January, 19 82, AND THAT
 ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
 FURTHER AFFIANT SAITH NOT.

(S) Wilson Rains
Wilson Rains

SUBSCRIBED AND SWORN BEFORE ME THIS 27 DAY OF January 19 82



Juanita M. Green
NOTARY PUBLIC
Juanita M. Green

MY COMMISSION EXPIRES: 10-4-83